Columbia Gas of Virginia, Inc.
Gas Tariff
Seventh Revised Volume No. 1

One Hundred Fifty Eighth Revised Sheet No. 3
Superseding One Hundred Fifty Seventh Sheet No. 3

	Base Gas 11/26/2025	Base Non-Gas 10/12/2026	Base Rate 10/12/2026	PGA 8/27/2026	ACA 11/26/2025		TCRC 2/1/2016	CPA 12/31/2025	RNA 10/27/2026	Billing Rate 10/27/2026	
	[1]	[2]	[3=1+2]	[4]	[5]		[6]	[7]	[8]	[9 = sum 3 to 8]	
					1/	2/				1/	2/
Residential Sales Service (RS) & Metered Propane Service (MPS)											
All Gas Consumed / Rate per Dth	$8.271	$8.133	$16.404	($1.361)	$0.580	($0.141)	$0.000	$0.089	$0.239	$15.951	$15.230
Customer Charge		$33.00	$33.00							$33.00	$33.00
SAVE Rider		$0.00	$0.00							$0.00	$0.00
Small General Service 1 (SGS-1) 0 - 208.9 Dth											
All Gas Consumed / Rate per Dth	$6.967	$7.771	$14.738	($1.430)	($0.021)	($0.201)	$0.000	$0.000	$0.000	$13.287	$13.107
Customer Charge		$44.25	$44.25							$44.25	$44.25
SAVE Rider		$0.00	$0.00							$0.00	$0.00
Small General Service 2 (SGS-2) 209.0 - 626.6 Dth											
All Gas Consumed / Rate per Dth	$6.967	$4.029	$10.996	($1.430)	($0.021)	($0.201)	$0.000	$0.000	$0.000	$9.545	$9.365
Customer Charge		$56.25	$56.25							$56.25	$56.25
SAVE Rider		($0.01)	($0.01)							($0.01)	($0.01)
Small General Service 3 (SGS-3) > 626.6 Dth											
All Gas Consumed / Rate per Dth	$6.967	$3.586	$10.553	($1.430)	($0.021)	($0.201)	$0.000	$0.000	$0.000	$9.102	$8.922
Customer Charge		$121.00	$121.00							$121.00	$121.00
SAVE Rider		($0.02)	($0.02)							($0.02)	($0.02)
Unmetered Gas Light Service (UGLS)											
First Standard Burner	$14.631	$16.319	$30.950	($3.003)	($0.044)	($0.422)	$0.000	N/A	N/A	$27.903	$27.525
Each Additional Burner	$14.631	$16.319	$30.950	($3.003)	($0.044)	($0.422)	$0.000	N/A	N/A	$27.903	$27.525

With the exception of Column 2, the above rates are effective with meter readings on and after the stated dates.
The above volumetric rates are reflected in Dekatherm ("Dth"). Therm ("Thm") rates can be derived by dividing the Dekatherm rates by 10.
1/ For customers that were not on Transportation Service in the last 12 months.
2/ For customers that were on Transportation Service in the last 12 months.

INTERIM RATES, SUBJECT TO REFUND

ACCEPTED FOR FILING OCTOBER 26, 2026
PUBLIC UTILITY REGULATION
VIRGINIA STATE CORPERATION COMMISION

Columbia Gas of Virginia, Inc.
Gas Tariff
Seventh Revised Volume No. 1

One Hundred Fifty Eighth Revised Sheet No. 3A
Superseding One Hundred Fifty Seventh Sheet No. 3A

	Base Gas 11/26/2025	Base Non-Gas 10/12/2026	Base Rate 10/12/2026	PGA 8/27/2026	ACA 11/26/2025		TCRC 2/1/2016	CPA 12/31/2025	RNA 10/27/2026	Billing Rate 10/27/2026	
	[1]	[2]	[3=1+2]	[4]	[5]		[6]	[7]	[8]	[9 = sum 3 to 8]	
					1/	2/				1/	2/
Residential Transportation Service (RTS)											
All Gas Consumed / Rate per Dth	$3.334	$8.133	$11.467	($0.023)	($0.141)	$0.580	$0.000	$0.089	$0.239	$11.631	$12.352
Customer Charge		$33.00	$33.00							$33.00	$33.00
SAVE Rider		$0.00	$0.00							$0.00	$0.00
Small General Transportation Service 1 (SGTS-1) 0 - 208.9 Dth											
All Gas Consumed / Rate per Dth	$3.334	$7.771	$11.105	($0.023)	($0.201)	($0.021)	$0.000	$0.000	$0.000	$10.881	$11.061
Customer Charge		$44.25	$44.25							$44.25	$44.25
SAVE Rider		$0.00	$0.00							$0.00	$0.00
Small General Transportation Service 2 (SGTS-2) 209.0 - 626.6 Dth											
All Gas Consumed / Rate per Dth	$3.334	$4.029	$7.363	($0.023)	($0.201)	($0.021)	$0.000	$0.000	$0.000	$7.139	$7.319
Customer Charge		$56.25	$56.25							$56.25	$56.25
SAVE Rider		($0.01)	($0.01)							($0.01)	($0.01)
Small General Transportation Service 3 (SGTS-3) > 626.6 Dth											
All Gas Consumed / Rate per Dth	$3.334	$3.586	$6.920	($0.023)	($0.201)	($0.021)	$0.000	$0.000	$0.000	$6.696	$6.876
Customer Charge		$121.00	$121.00							$121.00	$121.00
SAVE Rider		($0.02)	($0.02)							($0.02)	($0.02)
Unmetered Gas Light Transportation Service (UGLTS)											
First Standard Burner	$7.001	$16.319	$23.320	($0.048)	($0.422)	($0.044)	$0.000	N/A	N/A	$22.850	$23.228
Each Additional Burner	$7.001	$16.319	$23.320	($0.048)	($0.422)	($0.044)	$0.000	N/A	N/A	$22.850	$23.228

With the exception of Column 2, the above rates are effective with meter readings on and after the stated dates.
The above volumetric rates are reflected in Dekatherm ("Dth"). Therm ("Thm") rates can be derived by dividing the Dekatherm rates by 10.
1/ For customers that were not on Sales Service in the last 12 months.
2/ For customers that were on Sales Service in the last 12 months.

INTERIM RATES, SUBJECT TO REFUND

ACCEPTED FOR FILING OCTOBER 26, 2026
PUBLIC UTILITY REGULATION
VIRGINIA STATE CORPERATION COMMISION

ACCEPTED FOR FILING
PUBLIC UTILITY REGULATION
STATE CORPORATION COMMISSION
OCT 1 2026

Columbia Gas of Virginia, Inc.
Gas Tariff
Seventh Revised Volume No. 1

Seventy Seventh Revised Sheet No. 4
Superseding Seventy Sixth Sheet No. 4

	Base Gas 11/26/2025	Base Non-Gas 10/12/2026	Base Rate 10/12/2026	PGA 8/27/2026	ACA 11/26/2025	Billing Rate 10/12/2026
Large General Service (LGS-1)	[1]	[2]	[3=1+2]	[4]	[5]	[6=3+4+5]
Firm Option:						
Monthly Demand Charge	$14.33	$0.00	$14.33	$0.01	$0.00	$14.34
Firm Option:						
First 1,000 Dth	$4.4130	$2.3310	$6.7440	($1.3970)	$0.3700	$5.7170
Next 4,000 Dth	$4.4130	$1.3218	$5.7348	($1.3970)	$0.3700	$4.7078
Over 5,000 Dth	$4.4130	$0.6178	$5.0308	($1.3970)	$0.3700	$4.0038
Interruptible Option:						
First 1,000 Dth	$3.9340	$2.3310	$6.2650	($1.4030)	$0.4300	$5.2920
Next 4,000 Dth	$3.9340	$1.3218	$5.2558	($1.4030)	$0.4300	$4.2828
Over 5,000 Dth	$3.9340	$0.6178	$4.5518	($1.4030)	$0.4300	$3.5788
Customer Charge		$1,327.75	$1,327.75			$1,327.75
SAVE Rider		($0.19)	($0.19)			($0.19)
Standby Service (SS1)						
Monthly Demand Charge	$14.33	$0.00	$14.33	$0.01	$0.00	$14.34
Standby Option: 1/						
First 1,000 Dth		$2.3310	$2.3310			$2.3310
Next 4,000 Dth		$1.3218	$1.3218			$1.3218
Over 5,000 Dth		$0.6178	$0.6178			$0.6178
Transportation Service (TS1)						
First 1,000 Dth		$2.3310	$2.3310			$2.3310
Next 4,000 Dth		$1.3218	$1.3218			$1.3218
Over 5,000 Dth		$0.6178	$0.6178			$0.6178
Customer Charge		$1,327.75	$1,327.75			$1,327.75
SAVE Rider		($0.19)	($0.19)			($0.19)

With the exception of Column 2, the above rates are effective with meter readings on and after the stated dates.
1/ The Standby Service gas cost commodity charge for Rate Schedule TS-1 / TS-2 is the highest of (i) the Index price as published for the first of the month by PLATTS Inside FERC's Gas Market Report, under the heading "Market Center Spot Gas Prices" for Transco, Zone 6 non-NY or (ii) the Index price as published for the first of the month by PLATTS Inside FERC's Gas Market Report, under the heading "Market Center Spot Gas Prices" for Transco, Zone 5 delivered, pursuant to Tariff Sheet No. 122 in Case No. PUR-2018-00131.

INTERIM RATES, SUBJECT TO REFUND

ACCEPTED FOR FILING
PUBLIC UTILITY REGULATION
STATE CORPORATION COMMISSION
OCT 1 2026

Columbia Gas of Virginia, Inc.
Gas Tariff
Seventh Revised Volume No. 1

Seventy Seventh Revised Sheet No. 4A
Superseding Seventy Sixth Sheet No. 4A

	Base Gas 11/26/2025	Base Non-Gas 10/12/2026	Base Rate 10/12/2026	PGA 8/27/2026	ACA 11/26/2025	Billing Rate 10/12/2026
Large General Service (LGS-2)	[1]	[2]	[3=1+2]	[4]	[5]	[6=3+4+5]
Firm Option:						
Monthly Demand Charge	$14.33	$0.00	$14.33	$0.01	$0.00	$14.34
Firm Option:						
First 20,000 Dth	$4.4130	$0.7796	$5.1926	($1.3970)	$0.3700	$4.1656
Next 80,000 Dth	$4.4130	$0.4333	$4.8463	($1.3970)	$0.3700	$3.8193
Over 100,000 Dth	$4.4130	$0.3833	$4.7963	($1.3970)	$0.3700	$3.7693
Interruptible Option:						
First 20,000 Dth	$3.9340	$0.7796	$4.7136	($1.4030)	$0.4300	$3.7406
Next 80,000 Dth	$3.9340	$0.4333	$4.3673	($1.4030)	$0.4300	$3.3943
Over 100,000 Dth	$3.9340	$0.3833	$4.3173	($1.4030)	$0.4300	$3.3443
Customer Charge		$7,200.25	$7,200.25			$7,200.25
SAVE Rider		($1.01)	($1.01)			($1.01)
Standby Service (SS2)						
Monthly Demand Charge	$14.33	$0.00	$14.33	$0.01	$0.00	$14.34
Standby Option: 1/						
First 20,000 Dth		$0.7796	$0.7796			$0.7796
Next 80,000 Dth		$0.4333	$0.4333			$0.4333
Over 100,000 Dth		$0.3833	$0.3833			$0.3833
Transportation Service (TS2)						
First 20,000 Dth		$0.7796	$0.7796			$0.7796
Next 80,000 Dth		$0.4333	$0.4333			$0.4333
Over 100,000 Dth		$0.3833	$0.3833			$0.3833
Customer Charge		$7,200.25	$7,200.25			$7,200.25
SAVE Rider		($1.01)	($1.01)			($1.01)

With the exception of Column 2, the above rates are effective with meter readings on and after the stated dates.

1/ The Standby Service gas cost commodity charge for Rate Schedule TS-1 / TS-2 is the highest of (i) the Index price as published for the first of the month by PLATTS Inside FERC's Gas Market Report, under the heading "Market Center Spot Gas Prices" for Transco, Zone 6 non-NY or (ii) the Index price as published for the first of the month by PLATTS Inside FERC's Gas Market Report, under the heading "Market Center Spot Gas Prices" for Transco, Zone 5 delivered, pursuant to Tariff Sheet No. 122 in Case No. PUR-2018-00131.

INTERIM RATES, SUBJECT TO REFUND

ACCEPTED FOR FILING
PUBLIC UTILITY REGULATION
STATE CORPORATION COMMISSION
OCT 1 2026

FORM OF SERVICE AGREEMENT
FOR TS1 AND TS2 GAS TRANSPORTATION SERVICE
(continued)

Section 6. Notices. Any notices, except those relating to billing, restriction, interruption or curtailment of service(s), required or permitted to be given hereunder or pursuant to an applicable Rate Schedule or the Company's General Terms and Conditions, shall be effective only if delivered personally to an officer or authorized representative of the party being notified, or if mailed by certified mail to the address provided in accordance with Section 9 of this Agreement.

Section 7. Signature of Officers Required. This Agreement shall be binding upon Company only when accepted by its duly authorized officer and shall not be modified by any promise, agreement or representation of any agent or employee of Company unless incorporated in writing in this Agreement before such acceptance.

Section 8. Responsibility for Alternate Fuel Facilities. The Customer acknowledges that the Customer is responsible for providing and maintaining alternate fuel storage and combustion facilities and for having available at all times sufficient alternate fuel to maintain desired levels of plant operation during periods of interruption or curtailment and any period when a BSR has been issued by Company.

Section 9. Contract Data. The Customer specific contract data and service elections are set forth in the attached Contract Data Addendum to Service Agreement for TS1 and TS2. The Contract Data contained therein, as may be modified from time to time in accordance with the provisions of this Rate Schedule and Rate Schedule BBS, are incorporated herein by reference. A Customer's billing address and related billing information shall be included on Attachment A to the Service Agreement, which information, as may be modified from time to time, are incorporated herein by reference. The Customer shall be responsible for updating the information on Attachment A on a timely basis.

Section 10. Appointment of Agent. The Customer may appoint an Agent for purposes of establishing and administering gas transportation service under this Rate Schedule. The appointment of an Agent shall be in the form set forth in an Appointment of Agent and Acknowledgement of Service Form, as may be modified from time to time in accordance with the provisions of this Rate Schedule, which is incorporated herein by reference.

Section 11. Acknowledgement of Service. The Customer shall elect either non-aggregated service under this Rate Schedule or aggregated service under this Rate Schedule and Rate Schedule AS, which shall be designated in an Appointment of Agent and Acknowledgement of Service Form, as may be modified from time to time in accordance with the provisions of this Rate Schedule and Rate Schedule AS, which is incorporated herein by reference.

IN WITNESS WHEREOF, the parties hereto have accordingly and duly executed this Agreement as of the date hereinabove first mentioned.

CUSTOMER_____ **COLUMBIA GAS OF VIRGINIA, INC**

BY_____ BY_____

TITLE_____ TITLE_____

ACCEPTED FOR FILING
PUBLIC UTILITY REGULATION
STATE CORPORATION COMMISSION
OCT 1 2026

FORM OF SERVICE AGREEMENT
FOR TS1 AND TS2 GAS TRANSPORTATION SERVICE
(continued)

Attachment A
TS1/TS2 Service Agreement

CUSTOMER INVOICE BILLING ADDRESS

BUSINESS NAME: _____

FACILITY ADDRESS: _____

PCID # _____

INVOICE BILLING ADDRESS

This section should be filled out using the facility's accounts payable information.

Attention: _____

Address _____

_____

Telephone: _____ --- _____ --- _____

E-mail: _____

Customer Signature: _____

Printed: _____

Title: _____

E-MAIL COMPLETED FORM TO:
gtsteam@nisource.com

FORM OF SERVICE AGREEMENT
FOR TS1 AND TS2 GAS TRANSPORTATION SERVICE
(continued)

ACCEPTED FOR FILING
PUBLIC UTILITY REGULATION
STATE CORPORATION COMMISSION
OCT 1 2026

Effective Billing Month/Year: _____
Addendum to Service Agreement Dated: _____

Contract Data Addendum to Service Agreement For TS1 and TS2

A. **Point(s) of Receipt into Columbia Gas of Virginia, Inc.** – Point(s) of Receipt with Interstate Pipelines

1) TC Energy Corporation
2) Transcontinental Pipeline (TRANSCO)
3) Other Point(s) of Receipt: _____

B. FACILITY ADDRESS: _____

PCID: _____ **PSID:** _____

C. Type of Business	**D. Rate and Service Selections and Alternate Fuel Data: To be completed by Customer. *Notice of change must be made in accordance with the tariff.**						
Description of Business: _____ _____	*Rate Selection: ☐ TS1 ☐ TS2	Alternate Fuel: Type _____ Alternate Fuel: Percent _____	* Firm Banking and Balancing Service ☐ YES ☐ NO (Subject to approval by Company)	* Daily Cash-Out Option ☐ YES ☐ NO	*Monthly Bank Tolerance ☐ ½ % ☐ 1% ☐ 2% ☐ 3% ☐ 4% ☐ 5%	*Standby Service (Dth) _____ (Subject to approval by Company)	* Demand Polling Service ☐ YES ☐ NO (Must complete Enrollment Form)

Customer Notices: (Mailing address for Contract) *(Please Print)*		**Company Notices**
Company Name:		**Columbia Gas of Virginia, Inc**
dba (if applicable):		Attn: Gas Transportation
Address:		290 W Nationwide Blvd
City, St, Zip:		Columbus, OH 43215
Attn:	**Title**:	
Telephone #: ( ) -		
E-mail Address:		

IN WITNESS WHEREOF, the parties hereto have accordingly and duly executed this Contract Data Addendum as of the date herein above first mentioned.

CUSTOMER	**COLUMBIA GAS OF VIRGINIA, INC.**
By: _____ (Signature)	By: _____ (Signature)
Printed: _____	Printed: _____
Title: _____	Title: _____

COLUMBIA GAS OF VIRGINIA, INC.
APPOINTMENT OF AGENT and ACKNOWLEDGEMENT OF SERVICE FORM
For Rate Schedules TS1/TS2 or LVTS

ACCEPTED FOR FILING
PUBLIC UTILITY REGULATION
STATE CORPORATION COMMISSION
OCT 1 2026

Acct. No. _____ **Acct. No.** _____

Acct. No. _____ **Acct. No.** _____

Emergency Contact Names

Please list **TWO** names with work, 24-hr/cellular phone, , business phone, and e-mail address.
(No Agent Names)

Contact Name		
Home Phone		
Business Phone		
24-hr/Cellular Phone		
E-mail Address		

CUSTOMER AUTHORIZED EMPLOYEE INFORMATION:

EXECUTED BY CUSTOMER: _____
(Must be signed by Authorized Employee of Company)

_____
(Please Print Authorized Employee Name)

Title: _____ **Address:** _____

Phone No.: _____

E-Mail Address: _____ **Date:** _____

AGENT AUTHORIZED EMPLOYEE INFORMATION:

EXECUTED BY AGENT: _____
(Must be signed by Authorized Employee of Agent)

_____
(Please Print Authorized Employee Name)

Title: _____ **Address:** _____

Phone No.: _____

E-Mail Address: _____ **Date:** _____

EXECUTED BY COLUMBIA: _____

Name: _____ ***Address:*** _____

Title: _____ **Date:** _____

ACCEPTED FOR FILING
PUBLIC UTILITY REGULATION
STATE CORPORATION COMMISSION
OCT 1 2026

BANKING AND BALANCING SERVICE AGREEMENT FOR LVTS CUSTOMERS

THIS AGREEMENT, made and entered into this _____ day of _____, 20___, by and between COLUMBIA GAS OF VIRGINIA, INC., 1809 Coyote Drive, Chester, VA, 23836, a Virginia public service corporation (hereinafter "Company"), and _____, (hereinafter "Customer").

WITNESSETH:

That in consideration of the mutual covenants contained in this Agreement, Company agrees to provide service to Customer under Rate Schedule BBS - Banking and Balancing Service, and Customer hereby agrees to take such service in accordance with the following terms and conditions:

Section 1. Service Elections and Information. Customer chooses the following service:

Monthly Bank Tolerance: ☐½ % ☐1% ☐ 2% ☐3% ☐ 4% ☐5%
Firm Banking and Balancing Service: ☐ Yes ☐ No
Facility Address: _____
PCID: _____ PSID: _____

Section 2. Term. This Agreement shall become effective on _____, 20___ and shall continue in effect thereafter for a minimum primary term of twelve (12) months, until October 31, 20___, and thereafter from year to year unless and until cancelled by either Customer or Company giving written notice no later than April 1, to become effective on November 1, of such year.

Section 3. Incorporation of Tariff Provisions. This Agreement expressly incorporates by this reference all of the terms and conditions of Rate Schedule BBS and the General Terms and Conditions of Company's Tariff, as may be amended from time to time.

Section 4. Notices. Notices to be provided regarding the banking and balancing service provided in accordance with this Agreement shall be to the following points of contact:

Customer Notices: (Please Print)		**Company Notices**
Company Name:		**Columbia Gas of Virginia, Inc.**
Dba (if applicable):		
Address:		
City, St. Zip:		
Attn:	**Title:**	**Attn:**
Telephone #: ( ) -		
E-mail Address:		

Section 5. Signature of Officers Required. This Agreement shall be binding upon Company only when accepted by its duly authorized officer and shall not be modified by any promise, agreement or representation of any agent or employee of Company unless incorporated in writing in this Agreement before such acceptance.

ACCEPTED FOR FILING
PUBLIC UTILITY REGULATION
STATE CORPORATION COMMISSION
OCT 1 2026

STANDBY SERVICE AGREEMENT FOR LVTS CUSTOMERS

THIS AGREEMENT, made and entered into this _____ day of _____, 20___, by and between COLUMBIA GAS OF VIRGINIA, INC., 1809 Coyote Drive, Chester, VA, 23836, a Virginia public service corporation (hereinafter "Company"), and _____, (hereinafter "Customer").

WITNESSETH:

That in consideration of the mutual covenants contained in this Agreement, Company agrees to provide service to Customer under Rate Schedule SS - Standby Service, and Customer hereby agrees to take such service in accordance with the following terms and conditions:

Section 1. Service Election and Information. Customer chooses the following service level:

Standby Service Quantity: _____

Facility Address: _____

PCID: _____ PSID: _____

Section 2. Term. This Agreement shall become effective on _____, 20___ and shall continue in effect thereafter for a minimum primary term of twelve (12) months, until October 31, 20___, and thereafter from year to year unless and until cancelled by either Customer or Company giving written notice no later than April 1, to become effective on November 1, of such year.

Section 3. Incorporation of Tariff Provisions. This Agreement expressly incorporates by this reference all of the terms and conditions of Rate Schedule BBS and the General Terms and Conditions of Company's Tariff, as may be amended from time to time.

Section 4. Notices. Notices to be provided regarding the banking and balancing service provided in accordance with this Agreement shall be to the following points of contact:

Customer Notices: (Please Print)		**Company Notices**
Company Name:		**Columbia Gas of Virginia, Inc.**
Dba (if applicable):		
Address:		
City, St. Zip:		
Attn:	**Title:**	**Attn:**
Telephone #: ( ) -		
E-mail Address:		

Section 5. Signature of Officers Required. This Agreement shall be binding upon Company only when accepted by its duly authorized officer and shall not be modified by any promise, agreement or representation of any agent or employee of Company unless incorporated in writing in this Agreement before such acceptance.

ACCEPTED FOR FILING
PUBLIC UTILITY REGULATION
STATE CORPORATION COMMISSION
OCT 1 2026

GENERAL TERMS AND CONDITIONS
ALL RATE SCHEDULES
(continued)

(ii) execute an application for service or, if applicable, a Service Agreement.

(c) Whether or not the Company initially requires the applicant to comply with the provisions of Section 7.1 (b), above, the applicant, by accepting gas service agrees to:

(i) comply at any time with the requirements specified in Section 7.1(b) above; and
(ii) be bound by the applicable rate schedule(s) and the General Terms and Conditions contained in this Tariff.

(d) Should at any time the Customer not comply with this Section 7, exclusive of Section 7.1(e), gas service may be discontinued in accordance with Section 6 of these General Terms and Conditions.

(e) By accepting service from the Company, a Customer expressly consents to the Company, or anyone working on the Company's behalf, contacting the Customer regarding issues related to service and billing and payment, by methods including telephone, autodialed and prerecorded/artificial voice calls, email, text, and/or letter. It is the Customer's responsibility to promptly notify the Company if they stop using a phone number previously provided to the Company.

7.2 Customer Shall Satisfactorily Secure Account

(a) Security Deposits Applicable to Customers Taking Service Pursuant to Rate Schedules RS, RTS, MPS, PDS, SGTS1, SGTS2, SGTS3, SGS1, UGLS and UGLTS

Before receiving gas service, a Customer shall establish credit to the satisfaction of the Company and shall discharge, either by payment or agreement, any prior indebtedness to the Company for gas service. The Company may require the Customer to deposit with it initially and from time to time, as a guarantee of payment for gas service, such amounts of cash as in the Company's judgment will secure it from loss, not to exceed the equivalent of the Customer's estimated liability for two highest months' usage.

For Rate Schedules RTS, SGTS1, SGTS2, SGTS3, and UGLTS, the amount of the deposit will exclude the customer's gas cost component of the estimated liability. In addition, existing customers for which the Company is holding a deposit that choose a CSP and elect service under Rate Schedules RTS, SGTS1, SGTS2, SGTS3, or UGLTS will be refunded the amount of their deposit equal to the gas cost component of the deposit.

The Company shall not be bound to supply gas until these conditions are fulfilled and it may discontinue service if the guarantee or increased guarantee is not provided when required.

Simple interest will be paid annually at the rate prescribed by the Commission. Interest will be paid on deposits held longer than three (3) months but the Company will not be liable for any interest on such deposits thirty (30) days after termination of gas service. When service is terminated, any balance of the amount deposited, plus accrued interest thereon remaining after deduction of all sums due the Company, will be returned to the Customer.

A residential Customer who has established a record of prompt payment for twelve (12) consecutive months will be refunded their total deposit plus accrued interest.

A residential Customer will be permitted to pay in three (3) consecutive equal monthly installments whenever the deposit exceeds Forty Dollars ($40.00). Interest on such installment deposits shall not begin to accrue until the final installment payment is made to the Company.

GENERAL TERMS AND CONDITIONS
ALL RATE SCHEDULES
(continued)

ACCEPTED FOR FILING
PUBLIC UTILITY REGULATION
STATE CORPORATION COMMISSION
OCT 1 2026

12.3 Revenue Normalization Adjustment (RNA)

(a) The RNA will be calculated for each billing month for the residential Customer Class. For purposes of the RNA, the Company's Residential Customer Class is defined as all customers taking service under Rate Schedules RS and RTS.

(b) RNA Calculation

(i) **Base Monthly Normalized Non-Gas Revenue Per Bill (BMNR)** - Utilizing the monthly base non-gas revenue and number of bills corresponding to the rates established by the Commission in the Company's most recent rate case or performance based ratemaking proceeding in which its base non-gas rates were increased, decreased or confirmed, divide each applicable billing month's weather normalized non-gas revenue by the corresponding number of bills for that month. The resulting BMNR's are in the table below:

	Residential BMNR
Month	Rate Schedules RS and RTS
January	$141.27
February	$129.55
March	$109.30
April	$76.53
May	$53.99
June	$44.87
July	$42.33
August	$41.70
September	$42.70
October	$45.17
November	$63.98
December	$106.42
Annual Allowed Distribution Revenue	$897.81

(ii) **Authorized Monthly Normalized Non-Gas Revenue (AMNR)** - The AMNR is calculated by multiplying the applicable billing month's BMNR from the table in Section 12.3(b)(i) by the actual number of bills for that billing month, for the Residential Customer Classes.