	Base Gas 11/29/2023	Base Non-Gas 9/27/2024	Base Rate 9/27/2024	PGA 8/28/2024		ACA /29/2023	TCRC 2/1/2016	CPA 1/2/2024	RNA 9/27/2024	Billi Rat 9/27/2	e
	[1]	[2]	[3=1+2]	[4]		[5]	[6]	[7]	[8]	[9 = sum	3 to 8]
					1/	2/				1/	2/
Residential Sales Service (RS) & Metered Propane Ser	vice (MPS)										
All Gas Consumed / Rate per Dth	\$7.026	\$7.974	\$15.000	(\$1.482)	(\$1.273)	\$0.055	\$0.000	\$0.071	\$0.442	\$12.758	\$14.086
Customer Charge		\$22.25	\$22.25							\$22.25	\$22.25
SAVE Rider		(\$0.12)	(\$0.12)							(\$0.12)	(\$0.12)
Small General Service 1 (SGS-1) 0 - 208.9 Dth											
All Gas Consumed / Rate per Dth	\$6.176	\$6.541	\$12.717	(\$1.563)	(\$1.564)	\$0.054	\$0.000	\$0.000	\$0.000	\$9.590	\$11.208
Customer Charge SAVE Rider		\$37.25 (\$0.13)	\$37.25 (\$0.13)							\$37.25 (\$0.13)	\$37.25 (\$0.13)
		(+0120)	(43.30)							(\$0.00)	(44114)
Small General Service 2 (SGS-2) 209.0 - 626.6 Dth											
All Gas Consumed / Rate per Dth	\$6.176	\$3.547	\$9.723	(\$1.563)	(\$1.564)	\$0.054	\$0.000	\$0.000	\$0.000	\$6.596	\$8.214
Customer Charge		\$43.25	\$43.25							\$43.25	\$43.25
SAVE Rider		(\$0.31)	(\$0.31)							(\$0.31)	(\$0.31)
Small General Service 3 (SGS-3) > 626.6 Dth											
All Gas Consumed / Rate per Dth	\$6.176	\$3.225	\$9.401	(\$1.563)	(\$1.564)	\$0.054	\$0.000	\$0.000	\$0.000	\$6.274	\$7.892
Customer Charge		\$71.00	\$71.00							\$71.00	\$71.00
SAVE Rider		(\$1.33)	(\$1.33)							(\$1.33)	(\$1.33)
Unmetered Gas Light Service (UGLS)											
First Standard Burner Each Additional Burner	\$12.970 \$12.970	\$13.736 \$13.736	\$26.706 \$26.706	(\$3.282) (\$3.282)	(\$3.284) (\$3.284)	\$0.113 \$0.113	\$0.000 \$0.000	N/A N/A	N/A N/A	\$20.140 \$20.140	\$23.537 \$23.537

With the exception of Column 2, the above rates are effective with meter readings on and after the stated dates

The above volumetric rates are reflected in Dekatherm ("Dth"). Therm ("Thm") rates can be derived by dividing the Dekatherm rates by 10

INTERIM RATES, SUBJECT TO REFUND

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PUBLIC UTILITY REGULATION
STATE CORPORATION COMMISSION

^{1/} For customers that were <u>not</u> on Transportation Service in the last 12 months.

^{2/} For customers that were on Transportation Service in the last 12 months

	Base Gas 11/29/2023	Base Non-Gas 9/27/2024	Base Rate 9/27/2024	PGA 8/28/2024		ACA 29/2023	TCRC 2/1/2016	CPA 1/2/2024	RNA 9/27/2024	Billii Rat 9/27/2	e
	[1]	[2]	[3=1+2]	[4]		[5]	[6]	[7]	[8]	[9 = sum	3 to 8]
					1/	2/				1/	2/
Residential Transportation Service (RTS)											
All Gas Consumed / Rate per Dth	\$2.754	\$7.974	\$10.728	\$0.237	\$0.055	(\$1.273)	\$0.000	\$0.071	\$0.442	\$11.533	\$10.205
Customer Charge		\$22.25	\$22.25							\$22.25	\$22.25
SAVE Rider		(\$0.12)	(\$0.12)							(\$0.12)	(\$0.12)
Small General Transportation Service 1 (SGTS-1) 0 - 2	08 9 Dth										
Sman General Transportation Service 1 (SG1S 1) v 2	00,7 Dtil										
All Gas Consumed / Rate per Dth	\$2.754	\$6.541	\$9.295	\$0.237	\$0.054	(\$1.564)	\$0.000	\$0.000	\$0.000	\$9.586	\$7.968
Customer Charge		\$37.25	\$37.25							\$37.25	\$37.25
SAVE Rider		(\$0.13)	(\$0.13)							(\$0.13)	(\$0.13)
Constitution of the Consti	0 (2((D4)										
Small General Transportation Service 2 (SGTS-2) 209.) - 020.0 Dtn										
All Gas Consumed / Rate per Dth	\$2.754	\$3.547	\$6.301	\$0.237	\$0.054	(\$1.564)	\$0.000	\$0.000	\$0.000	\$6.592	\$4.974
Customer Charge		\$43.25	\$43.25							\$43.25	\$43.25
SAVE Rider		(\$0.31)	(\$0.31)							(\$0.31)	(\$0.31)
	(C Dd										
Small General Transportation Service 3 (SGTS-3) > 62	o.o Dtn										
All Gas Consumed / Rate per Dth	\$2.754	\$3.225	\$5.979	\$0.237	\$0.054	(\$1.564)	\$0.000	\$0.000	\$0.000	\$6.270	\$4.652
Customer Charge		\$71.00	\$71.00							\$71.00	\$71.00
SAVE Rider		(\$1.33)	(\$1.33)							(\$1.33)	(\$1.33)
											· · · · · ·
Unmetered Gas Light Transportation Service (UGLTS))										
First Standard Burner	\$5.783	\$13.736	\$19.519	\$0.498	\$0.113	(\$3.284)	\$0.000	N/A	N/A	\$20.130	\$16.733
Each Additional Burner	\$5.783	\$13.736	\$19.519	\$0.498	\$0.113	(\$3.284)	\$0.000	N/A	N/A	\$20.130	\$16.733

With the exception of Column 2, the above rates are effective with meter readings on and after the stated dates

The above volumetric rates are reflected in Dekatherm ("Dth"). Therm ("Thm") rates can be derived by dividing the Dekatherm rates by 10

INTERIM RATES, SUBJECT TO REFUND

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STATE CORPORATION COMMISSION

^{1/} For customers that were <u>not</u> on Sales Service in the last 12 months.

^{2/} For customers that were on Sales Service in the last 12 months.

Columbia Gas of Virginia, Inc. Gas Tariff Seventh Revised Volume No. 1

Sixty Second Revised Sheet No. 4 Superseding Sixty First Sheet No. 4

	Base Gas 11/29/2023	Base Non-Gas 9/27/2024	Base Rate 9/27/2024	PGA 8/28/2024	ACA 11/29/2023	Billing Rate 9/27/2024
Large General Service (LGS-1)	[1]	[2]	[3=1+2]	[4]	[5]	[6=3+4+5]
Firm Option:						
Monthly Demand Charge	\$11.80	\$0.00	\$11.80	\$0.55	\$0.00	\$12.35
Firm Option:						
First 1,000 Dth	\$4.0710	\$2.0554	\$6.1264	(\$1.8300)	(\$0.7290)	\$3.5674
Next 4,000 Dth	\$4.0710	\$1.1655	\$5.2365	(\$1.8300)	(\$0.7290)	\$2.6775
Over 5,000 Dth	\$4.0710	\$0.5451	\$4.6161	(\$1.8300)	(\$0.7290)	\$2.0571
Interruptible Option:						
First 1,000 Dth	\$3.5930	\$2.0554	\$5.6484	(\$1.8020)	(\$0.8250)	\$3.0214
Next 4,000 Dth	\$3.5930	\$1.1655	\$4.7585	(\$1.8020)	(\$0.8250)	\$2.1315
Over 5,000 Dth	\$3.5930	\$0.5451	\$4.1381	(\$1.8020)	(\$0.8250)	\$1.5111
Customer Charge		\$885.50	\$885.50			\$885.50
SAVE Rider		(\$11.65)	(\$11.65)			(\$11.65)
Standby Service (SS1)						
Monthly Demand Charge	\$11.80	\$0.00	\$11.80	\$0.55	\$0.00	\$12.35
Standby Option: 1/						
First 1,000 Dth		\$2.0554	\$2.0554			\$2.0554
Next 4,000 Dth		\$1.1655	\$1.1655			\$1.1655
Over 5,000 Dth		\$0.5451	\$0.5451			\$0.5451
Transportation Service (TS1)						
First 1,000 Dth		\$2.0554	\$2.0554			\$2.0554
Next 4,000 Dth	1	\$1.1655	\$1.1655			\$1.1655
Over 5,000 Dth		\$0.5451	\$0.5451			\$0.5451
Customer Charge		\$885.50	\$885.50			\$885.50
SAVE Rider	1	(\$11.65)	(\$11.65)			(\$11.65)

With the exception of Column 2, the above rates are effective with meter readings on and after the stated dates

1/ The Standby Service gas cost commodity charge for Rate Schedule TS-1 / TS-2 is the highest of (i) the Index price as published for the first of the month by PLATTS Inside FERC's Gas Market Report, under the heading "Market Center Spot Gas Prices" for Transco, Zone 6 non-NY or (ii) the Index price as published for the first of the month by PLATTS Inside FERC's Gas Market Report, under the heading "Market Center Spot Gas Prices" for Transco, Zone 5 delivered, pursuant to Tariff Sheet No. 122 in Case No. PUR-2018-00131.

INTERIM RATES, SUBJECT TO REFUND

ACCEPTED FOR FILING PUBLIC UTILITY REGULATION STATE CORPORATION COMMISSION

Columbia Gas of Virginia, Inc. Gas Tariff Seventh Revised Volume No. 1

Sixty Second Revised Sheet No. 4A Superseding Sixty First Sheet No. 4A

	Base Gas 11/29/2023	Base Non-Gas 9/27/2024	Base Rate 9/27/2024	PGA 8/28/2024	ACA 11/29/2023	Billing Rate 9/27/2024
Large General Service (LGS-2)	[1]	[2]	[3=1+2]	[4]	[5]	[6=3+4+5]
Firm Option:						
Monthly Demand Charge	\$11.80	\$0.00	\$11.80	\$0.55	\$0.00	\$12.35
Firm Option:						
First 20,000 Dth	\$4.0710	\$0.6950	\$4.7660	(\$1.8300)	(\$0.7290)	\$2.2070
Next 80,000 Dth	\$4.0710	\$0.3864	\$4.4574	(\$1.8300)	(\$0.7290)	\$1.8984
Over 100,000 Dth	\$4.0710	\$0.3418	\$4.4128	(\$1.8300)	(\$0.7290)	\$1.8538
Interruptible Option:						
First 20,000 Dth	\$3.5930	\$0.6950	\$4.2880	(\$1.8020)	(\$0.8250)	\$1.6610
Next 80,000 Dth	\$3.5930	\$0.3864	\$3.9794	(\$1.8020)	(\$0.8250)	\$1.3524
Over 100,000 Dth	\$3.5930	\$0.3418	\$3.9348	(\$1.8020)	(\$0.8250)	\$1.3078
Customer Charge		\$4,663.50	\$4,663.50			\$4,663.50
SAVE Rider		(\$62.15)	(\$62.15)			(\$62.15)
Standby Service (SS2)						
Monthly Demand Charge	\$11.80	\$0.00	\$11.80	\$0.55	\$0.00	\$12.35
Standby Option: 1/						
First 20,000 Dth		\$0.6950	\$0.6950			\$0.6950
Next 80,000 Dth		\$0.3864	\$0.3864			\$0.3864
Over 100,000 Dth		\$0.3418	\$0.3418			\$0.3418
Transportation Service (TS2)						
First 20,000 Dth		\$0.6950	\$0.6950			\$0.6950
Next 80,000 Dth		\$0.3864	\$0.3864			\$0.3864
Over 100,000 Dth		\$0.3418	\$0.3418			\$0.3418
Customer Charge		\$4,663.50	\$4,663.50			\$4,663.50
SAVE Rider		(\$62.15)	(\$62.15)			(\$62.15)

With the exception of Column 2, the above rates are effective with meter readings on and after the stated dates

1/ The Standby Service gas cost commodity charge for Rate Schedule TS-1 / TS-2 is the highest of (i) the Index price as published for the first of the month by PLATTS Inside FERC's Gas Market Report, under the heading "Market Center Spot Gas Prices" for Transco, Zone 6 non-NY or (ii) the Index price as published for the first of the month by PLATTS Inside FERC's Gas Market Report, under the heading "Market Center Spot Gas Prices" for Transco, Zone 5 delivered, pursuant to Tariff Sheet No. 122 in Case No. PUR-2018-00131.

INTERIM RATES, SUBJECT TO REFUND

ACCEPTED FOR FILING PUBLIC UTILITY REGULATION STATE CORPORATION COMMISSION