	Base Gas 11/26/2024	Base Non-Gas 12/31/2024	Base Rate 12/31/2024	PGA 8/28/2025	ACA 11/26/2024		TCRC 2/1/2016	CPA 12/31/2024	RNA 10/28/2025 [8]	Billing Rate 10/28/2025 [9 = sum 3 to 8]	
	[1]	[2]	[3=1+2]	[4]		[5]		[7]			
					1/	2/				1/	2/
Residential Sales Service (RS) & Metered Propane Ser	vice (MPS)										
All Gas Consumed / Rate per Dth	\$6.868	\$7.885	\$14.753	\$0.561	\$0.000	\$0.236	\$0.000	\$0.097	\$0.057	\$15.468	\$15.704
Customer Charge		\$20.00	\$20.00							\$20.00	\$20.00
SAVE Rider		\$1.84	\$1.84							\$1.84	\$1.84
Small General Service 1 (SGS-1) 0 - 208.9 Dth											
All Gas Consumed / Rate per Dth	\$5.767	\$7.166	\$12.933	\$0.365	(\$0.973)	\$0.200	\$0.000	\$0.000	\$0.000	\$12.325	\$13.498
Customer Charge		\$30.31	\$30.31							\$30.31	\$30.31
SAVE Rider		\$2.14	\$2.14							\$2.14	\$2.14
Small General Service 2 (SGS-2) 209.0 - 626.6 Dth											
Sman General Service 2 (SGS-2) 209.0 - 020.0 Dili											
All Gas Consumed / Rate per Dth	\$5.767	\$3.592	\$9.359	\$0.365	(\$0.973)	\$0.200	\$0.000	\$0.000	\$0.000	\$8.751	\$9.924
Customer Charge		\$35.19	\$35.19							\$35.19	\$35.19
SAVE Rider		\$4.49	\$4.49							\$4.49	\$4.49
Small General Service 3 (SGS-3) > 626.6 Dth											
Small General Service 3 (SGS-3) > 626.6 Dtn											
All Gas Consumed / Rate per Dth	\$5.767	\$3.210	\$8.977	\$0.365	(\$0.973)	\$0.200	\$0.000	\$0.000	\$0.000	\$8.369	\$9.542
Customer Charge		\$58.68	\$58.68							\$58.68	\$58.68
SAVE Rider		\$18.61	\$18.61							\$18.61	\$18.61
Unmetered Gas Light Service (UGLS)											
First Standard Burner Each Additional Burner	\$12.111 \$12.111	\$15.049 \$15.049	\$27.160 \$27.160	\$0.766 \$0.766	(\$2.043) (\$2.043)	\$0.420 \$0.420	\$0.000 \$0.000	N/A N/A	N/A N/A	\$25.883 \$25.883	\$28.346 \$28.346

With the exception of Column 2, the above rates are effective with meter readings on and after the stated dates.

The above volumetric rates are reflected in Dekatherm ("Dth"). Therm ("Thm") rates can be derived by dividing the Dekatherm rates by 10.

Per May 15, 2025 Final Order in Case PUR-2024-00030

ACCEPTED FOR FILING OCTOBER 23, 2025 PUBLIC UTILITY REGULATION VIRGINIA STATE CORPERATION COMMISION

^{1/} For customers that were <u>not</u> on Transportation Service in the last 12 months.

 $^{2/\}operatorname{For}$ customers that were on Transportation Service in the last 12 months.

	Base Gas 11/26/2024	Base Non-Gas 12/31/2024	Base Rate 12/31/2024	PGA 8/28/2025	ACA 11/26/2024 [5]		TCRC 2/1/2016			Billing Rate 10/28/2025	
	[1]	[2]	[3=1+2]	[4]			[6]	[7]	[8]	[9 = sum 3 to 8]	
					1/	2/				1/	2/
Residential Transportation Service (RTS)											
All Gas Consumed / Rate per Dth	\$2.959	\$7.885	\$10.844	\$0.429	\$0.236	\$0.000	\$0.000	\$0.097	\$0.057	\$11.663	\$11.427
Customer Charge		\$20.00	\$20.00							\$20.00	\$20.00
SAVE Rider		\$1.84	\$1.84							\$1.84	\$1.84
Small General Transportation Service 1 (SGTS-1) 0 - 2	08.9 Dth										
All Gas Consumed / Rate per Dth	\$2.959	\$7.166	\$10.125	\$0.429	\$0.200	(\$0.973)	\$0.000	\$0.000	\$0.000	\$10.754	\$9.581
Customer Charge		\$30.31	\$30.31							\$30.31	\$30.31
SAVE Rider		\$2.14	\$2.14							\$2.14	\$2.14
Small General Transportation Service 2 (SGTS-2) 209.	0 - 626.6 Dth										
All Gas Consumed / Rate per Dth	\$2.959	\$3.592	\$6.551	\$0.429	\$0.200	(\$0.973)	\$0.000	\$0.000	\$0.000	\$7.180	\$6.007
Customer Charge		\$35.19	\$35.19							\$35.19	\$35.19
SAVE Rider		\$4.49	\$4.49							\$4.49	\$4.49
Small General Transportation Service 3 (SGTS-3) > 62	6.6 Dth										
All Gas Consumed / Rate per Dth	\$2.959	\$3.210	\$6.169	\$0.429	\$0.200	(\$0.973)	\$0.000	\$0.000	\$0.000	\$6.798	\$5.625
Customer Charge		\$58.68	\$58.68							\$58.68	\$58.68
SAVE Rider		\$18.61	\$18.61							\$18.61	\$18.61
Unmetered Gas Light Transportation Service (UGLTS)										
First Standard Burner	\$6.214	\$15.049	\$21.263	\$0.901	\$0.420	(\$2.043)	\$0.000	N/A	N/A	\$22.584	\$20.121
Each Additional Burner	\$6.214	\$15.049	\$21.263	\$0.901	\$0.420	(\$2.043)	\$0.000	N/A	N/A	\$22.584	\$20.121

With the exception of Column 2, the above rates are effective with meter readings on and after the stated dates.

The above volumetric rates are reflected in Dekatherm ("Dth"). Therm ("Thm") rates can be derived by dividing the Dekatherm rates by 10.

Per May 15, 2025 Final Order in Case PUR-2024-00030

ACCEPTED FOR FILING OCTOBER 23, 2025 PUBLIC UTILITY REGULATION VIRGINIA STATE CORPERATION COMMISION

^{1/} For customers that were not on Sales Service in the last 12 months.

^{2/} For customers that were on Sales Service in the last 12 months.