

	Base Gas 11/26/2025	Base Non-Gas 12/31/2024	Base Rate 11/26/2025	PGA 11/26/2025	ACA 11/26/2025		TCRC 2/1/2016	CPA 12/31/2024	RNA 11/26/2025	Billing Rate 11/26/2025	
	[1]	[2]	[3=1+2]	[4]	[5]		[6]	[7]	[8]	[9 = sum 3 to 8]	
					1/	2/				1/	2/
<b>Residential Sales Service (RS) &amp; Metered Propane Service (MPS)</b>											
All Gas Consumed / Rate per Dth	\$8.271	\$7.885	\$16.156	\$0.070	\$0.580	(\$0.141)	\$0.000	\$0.097	\$0.008	\$16.911	\$16.190
<b>Customer Charge</b>		\$20.00	\$20.00							\$20.00	\$20.00
<b>SAVE Rider</b>		\$1.84	\$1.84							\$1.84	\$1.84
<b>Small General Service 1 (SGS-1) 0 - 208.9 Dth</b>											
All Gas Consumed / Rate per Dth	\$6.967	\$7.166	\$14.133	\$0.063	(\$0.021)	(\$0.201)	\$0.000	\$0.000	\$0.000	\$14.175	\$13.995
<b>Customer Charge</b>		\$30.31	\$30.31							\$30.31	\$30.31
<b>SAVE Rider</b>		\$2.14	\$2.14							\$2.14	\$2.14
<b>Small General Service 2 (SGS-2) 209.0 - 626.6 Dth</b>											
All Gas Consumed / Rate per Dth	\$6.967	\$3.592	\$10.559	\$0.063	(\$0.021)	(\$0.201)	\$0.000	\$0.000	\$0.000	\$10.601	\$10.421
<b>Customer Charge</b>		\$35.19	\$35.19							\$35.19	\$35.19
<b>SAVE Rider</b>		\$4.49	\$4.49							\$4.49	\$4.49
<b>Small General Service 3 (SGS-3) &gt; 626.6 Dth</b>											
All Gas Consumed / Rate per Dth	\$6.967	\$3.210	\$10.177	\$0.063	(\$0.021)	(\$0.201)	\$0.000	\$0.000	\$0.000	\$10.219	\$10.039
<b>Customer Charge</b>		\$58.68	\$58.68							\$58.68	\$58.68
<b>SAVE Rider</b>		\$18.61	\$18.61							\$18.61	\$18.61
<b>Unmetered Gas Light Service (UGLS)</b>											
First Standard Burner	\$14.631	\$15.049	\$29.680	\$0.132	(\$0.044)	(\$0.422)	\$0.000	N/A	N/A	\$29.768	\$29.390
Each Additional Burner	\$14.631	\$15.049	\$29.680	\$0.132	(\$0.044)	(\$0.422)	\$0.000	N/A	N/A	\$29.768	\$29.390

With the exception of Column 2, the above rates are effective with meter readings on and after the stated dates.

The above volumetric rates are reflected in Dekatherm ("Dth"). Therm ("Thm") rates can be derived by dividing the Dekatherm rates by 10.

1/ For customers that were not on Transportation Service in the last 12 months.

2/ For customers that were on Transportation Service in the last 12 months.

Per May 15, 2025 Final Order in Case PUR-2024-00030

**ACCEPTED FOR FILING  
PUBLIC UTILITY REGULATION  
STATE CORPORATION COMMISSION**

November 18, 2025

Columbia Gas of Virginia, Inc.  
Gas Tariff  
Seventh Revised Volume No. 1

One Hundred Forty Sixth Revised Sheet No. 3A  
Superseding One Hundred Forty Fifth Sheet No. 3A

	Base Gas 11/26/2025	Base Non-Gas 12/31/2024	Base Rate 11/26/2025	PGA 11/26/2025	ACA 11/26/2025		TCRC 2/1/2016	CPA 12/31/2024	RNA 11/26/2025	Billing Rate 11/26/2025	
	[1]	[2]	[3=1+2]	[4]	[5]		[6]	[7]	[8]	[9 = sum 3 to 8]	
					1/	2/				1/	2/
<b>Residential Transportation Service (RTS)</b>											
All Gas Consumed / Rate per Dth	\$3.334	\$7.885	\$11.219	\$0.017	(\$0.141)	\$0.580	\$0.000	\$0.097	\$0.008	\$11.200	\$11.921
<b>Customer Charge</b>		\$20.00	\$20.00							\$20.00	\$20.00
<b>SAVE Rider</b>		\$1.84	\$1.84							\$1.84	\$1.84
<b>Small General Transportation Service 1 (SGTS-1) 0 - 208.9 Dth</b>											
All Gas Consumed / Rate per Dth	\$3.334	\$7.166	\$10.500	\$0.017	(\$0.201)	(\$0.021)	\$0.000	\$0.000	\$0.000	\$10.316	\$10.496
<b>Customer Charge</b>		\$30.31	\$30.31							\$30.31	\$30.31
<b>SAVE Rider</b>		\$2.14	\$2.14							\$2.14	\$2.14
<b>Small General Transportation Service 2 (SGTS-2) 209.0 - 626.6 Dth</b>											
All Gas Consumed / Rate per Dth	\$3.334	\$3.592	\$6.926	\$0.017	(\$0.201)	(\$0.021)	\$0.000	\$0.000	\$0.000	\$6.742	\$6.922
<b>Customer Charge</b>		\$35.19	\$35.19							\$35.19	\$35.19
<b>SAVE Rider</b>		\$4.49	\$4.49							\$4.49	\$4.49
<b>Small General Transportation Service 3 (SGTS-3) &gt; 626.6 Dth</b>											
All Gas Consumed / Rate per Dth	\$3.334	\$3.210	\$6.544	\$0.017	(\$0.201)	(\$0.021)	\$0.000	\$0.000	\$0.000	\$6.360	\$6.540
<b>Customer Charge</b>		\$58.68	\$58.68							\$58.68	\$58.68
<b>SAVE Rider</b>		\$18.61	\$18.61							\$18.61	\$18.61
<b>Unmetered Gas Light Transportation Service (UGLTS)</b>											
First Standard Burner	\$7.001	\$15.049	\$22.050	\$0.036	(\$0.422)	(\$0.044)	\$0.000	N/A	N/A	\$21.664	\$22.042
Each Additional Burner	\$7.001	\$15.049	\$22.050	\$0.036	(\$0.422)	(\$0.044)	\$0.000	N/A	N/A	\$21.664	\$22.042

With the exception of Column 2, the above rates are effective with meter readings on and after the stated dates.

The above volumetric rates are reflected in Dekatherm ("Dth"). Therm ("Thm") rates can be derived by dividing the Dekatherm rates by 10.

1/ For customers that were not on Sales Service in the last 12 months.

2/ For customers that were on Sales Service in the last 12 months.

Per May 15, 2025 Final Order in Case PUR-2024-00030

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STATE CORPORATION COMMISSION

November 18, 2025

Columbia Gas of Virginia, Inc.  
Gas Tariff  
Seventh Revised Volume No. 1

Revised Seventy Second Sheet No. 4  
Superseding Seventy First Sheet No. 4

	Base Gas 11/26/2025	Base Non-Gas 12/31/2024	Base Rate 11/26/2025	PGA 11/26/2025	ACA 11/26/2025	Billing Rate 11/26/2025
<b><u>Large General Service (LGS-1)</u></b>	<b>[1]</b>	<b>[2]</b>	<b>[3=1+2]</b>	<b>[4]</b>	<b>[5]</b>	<b>[6=3+4+5]</b>
<b>Firm Option:</b>						
<b>Monthly Demand Charge</b>	\$14.33	\$0.00	\$14.33	\$0.00	\$0.00	\$14.33
<b><u>Firm Option:</u></b>						
First 1,000 Dth	\$4.4130	\$2.0192	\$6.4322	\$0.0270	\$0.3700	\$6.8292
Next 4,000 Dth	\$4.4130	\$1.1449	\$5.5579	\$0.0270	\$0.3700	\$5.9549
Over 5,000 Dth	\$4.4130	\$0.5352	\$4.9482	\$0.0270	\$0.3700	\$5.3452
<b><u>Interruptible Option:</u></b>						
First 1,000 Dth	\$3.9340	\$2.0192	\$5.9532	\$0.0270	\$0.4300	\$6.4102
Next 4,000 Dth	\$3.9340	\$1.1449	\$5.0789	\$0.0270	\$0.4300	\$5.5359
Over 5,000 Dth	\$3.9340	\$0.5352	\$4.4692	\$0.0270	\$0.4300	\$4.9262
<b>Customer Charge</b>		\$719.39	\$719.39			\$719.39
<b>SAVE Rider</b>		\$177.15	\$177.15			\$177.15
<b><u>Standby Service (SS1)</u></b>						
<b>Monthly Demand Charge</b>	\$14.33	\$0.00	\$14.33	\$0.00	\$0.00	\$14.33
<b><u>Standby Option: 1/</u></b>						
First 1,000 Dth		\$2.0192	\$2.0192			\$2.0192
Next 4,000 Dth		\$1.1449	\$1.1449			\$1.1449
Over 5,000 Dth		\$0.5352	\$0.5352			\$0.5352
<b><u>Transportation Service (TS1)</u></b>						
First 1,000 Dth		\$2.0192	\$2.0192			\$2.0192
Next 4,000 Dth		\$1.1449	\$1.1449			\$1.1449
Over 5,000 Dth		\$0.5352	\$0.5352			\$0.5352
<b>Customer Charge</b>		\$719.39	\$719.39			\$719.39
<b>SAVE Rider</b>		\$177.15	\$177.15			\$177.15

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STATE CORPORATION COMMISSION

November 18, 2025

With the exception of Column 2, the above rates are effective with meter readings on and after the stated dates.

1/ The Standby Service gas cost commodity charge for Rate Schedule TS-1 / TS-2 is the highest of (i) the Index price as published for the first of the month by PLATTS Inside FERC's Gas Market Report, under the heading "Market Center Spot Gas Prices" for Transco, Zone 6 non-NY or (ii) the Index price as published for the first of the month by PLATTS Inside FERC's Gas Market Report, under the heading "Market Center Spot Gas Prices" for Transco, Zone 5 delivered, pursuant to Tariff Sheet No. 122 in Case No. PUR-2018-00131.

Per May 15, 2025 Final Order in Case PUR-2024-00030

Columbia Gas of Virginia, Inc.  
Gas Tariff  
Seventh Revised Volume No. 1

Seventy Second Revised Sheet No. 4A  
Superseding Seventy First Sheet No. 4A

	Base Gas 11/26/2025	Base Non-Gas 12/31/2024	Base Rate 11/26/2025	PGA 11/26/2025	ACA 11/26/2025	Billing Rate 11/26/2025
<b><u>Large General Service (LGS-2)</u></b>	[1]	[2]	[3=1+2]	[4]	[5]	[6=3+4+5]
<b>Firm Option:</b>						
<b>Monthly Demand Charge</b>	\$14.33	\$0.00	\$14.33	\$0.00	\$0.00	\$14.33
<b><u>Firm Option:</u></b>						
First 20,000 Dth	\$4.4130	\$0.6505	\$5.0635	\$0.0270	\$0.3700	\$5.4605
Next 80,000 Dth	\$4.4130	\$0.3616	\$4.7746	\$0.0270	\$0.3700	\$5.1716
Over 100,000 Dth	\$4.4130	\$0.3198	\$4.7328	\$0.0270	\$0.3700	\$5.1298
<b><u>Interruptible Option:</u></b>						
First 20,000 Dth	\$3.9340	\$0.6505	\$4.5845	\$0.0270	\$0.4300	\$5.0415
Next 80,000 Dth	\$3.9340	\$0.3616	\$4.2956	\$0.0270	\$0.4300	\$4.7526
Over 100,000 Dth	\$3.9340	\$0.3198	\$4.2538	\$0.0270	\$0.4300	\$4.7108
<b>Customer Charge</b>		\$3,618.47	\$3,618.47			\$3,618.47
<b>SAVE Rider</b>		\$849.66	\$849.66			\$849.66
<b><u>Standby Service (SS2)</u></b>						
<b>Monthly Demand Charge</b>	\$14.33	\$0.00	\$14.33	\$0.00	\$0.00	\$14.33
<b><u>Standby Option: 1/</u></b>						
First 20,000 Dth		\$0.6505	\$0.6505			\$0.6505
Next 80,000 Dth		\$0.3616	\$0.3616			\$0.3616
Over 100,000 Dth		\$0.3198	\$0.3198			\$0.3198
<b><u>Transportation Service (TS2)</u></b>						
First 20,000 Dth		\$0.6505	\$0.6505			\$0.6505
Next 80,000 Dth		\$0.3616	\$0.3616			\$0.3616
Over 100,000 Dth		\$0.3198	\$0.3198			\$0.3198
<b>Customer Charge</b>		\$3,618.47	\$3,618.47			\$3,618.47
<b>SAVE Rider</b>		\$849.66	\$849.66			\$849.66

With the exception of Column 2, the above rates are effective with meter readings on and after the stated dates.

1/ The Standby Service gas cost commodity charge for Rate Schedule TS-1 / TS-2 is the highest of (i) the Index price as published for the first of the month by PLATTS Inside FERC's Gas Market Report, under the heading "Market Center Spot Gas Prices" for Transco, Zone 6 non-NY or (ii) the Index price as published for the first of the month by PLATTS Inside FERC's Gas Market Report, under the heading "Market Center Spot Gas Prices" for Transco, Zone 5 delivered, pursuant to Tariff Sheet No. 122 in Case No. PUR-2018-00131.

Per May 15, 2025 Final Order in Case PUR-2024-00030

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PUBLIC UTILITY REGULATION  
STATE CORPORATION COMMISSION  
November 18, 2025

	Base Gas 11/26/2025	Base Non-Gas	Base Rate 11/26/2025	PGA 11/26/2025	ACA	Billing Rate 11/26/2025
	[1]	[2]	[3=1+2]	[4]	[5]	[6=3+4+5]
<b>Banking and Balancing Service</b>						
<b>Transportation Service (TS1/TS2/LVTS/LVEDTS)</b>						
<b><u>Non-firm</u></b>						
<b>Tolerance Level:</b>						
5.0%	\$0.0363	\$0.0000	\$0.0363	\$0.0000	\$0.0000	\$0.0363
4.0%	0.0306	0.0000	0.0306	\$0.0000	\$0.0000	0.0306
3.0%	0.0251	0.0000	0.0251	\$0.0000	\$0.0000	0.0251
2.0%	0.0196	0.0000	0.0196	\$0.0000	\$0.0000	0.0196
1.0%	0.0139	0.0000	0.0139	\$0.0000	\$0.0000	0.0139
0.5%	0.0112	0.0000	0.0112	\$0.0000	\$0.0000	0.0112
<b><u>Firm</u></b>						
<b>Volumetric Rate</b>						
<b>Tolerance Level:</b>						
5.0%	\$0.0529	\$0.0000	\$0.0529	\$0.0000	\$0.0000	\$0.0529
4.0%	0.0438	0.0000	0.0438	\$0.0000	0.0000	0.0438
3.0%	0.0350	0.0000	0.0350	\$0.0000	0.0000	0.0350
2.0%	0.0262	0.0000	0.0262	\$0.0000	0.0000	0.0262
1.0%	0.0172	0.0000	0.0172	\$0.0000	0.0000	0.0172
0.5%	0.0129	0.0000	0.0129	\$0.0000	0.0000	0.0129
<b>Demand Rate</b>	\$13.6498	\$0.0000	\$13.6498	\$0.0000	\$0.0000	\$13.6498

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STATE CORPORATION COMMISSION  
November 18, 2025

GENERAL TERMS AND CONDITIONS  
ALL RATE SCHEDULES  
(continued)

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STATE CORPORATION COMMISSION

November 18, 2025

17. PGA TERMS AND CONDITIONS

17.1 Billing Adjustment

(a) Application

The rates for all gas sales services and Rate Schedules RTS, SGTS1, SGTS2, SGTS3, UGLTS and BBS, other than Optional Alternate Fuel Displacement sales under Rate Schedule LGS1/LGS2 and Rate Schedule PDS, shall be increased or decreased by an amount hereinafter described as the Purchased Gas Adjustment Factor (PGA).

(b) Definition of "Purchased Gas"

The term "purchased gas" as used in determination of the PGA shall include, but not be limited to, the following sources of gas, including related transportation, storage, handling costs required for delivery to the Company's facilities, and all costs associated with the purchase and sales of gas price hedging futures contracts applicable to: 30% of the Company's forecasted non-storage normal winter demand (December through February), commencing with the 2013-2014 Winter Season and continuing through the 2016-2017 Winter Season, of its Customers that pay the PGA/ACA, as determined at the outset of each hedging purchase period, pursuant to the Company's Gas Price Hedging Plan:

- (i) Natural and substitute natural gas (SNG) and liquefied natural gas (LNG) and renewable natural gas from pipeline and other suppliers including exchange gas;
- (ii) LNG from other than pipeline sources;
- (iii) Liquefied petroleum gas (LPG); and
- (iv) Other hydrocarbons used as feedstock for production of SNG and spot or emergency purchases.

17.2 Computation of Firm PGA

The PGA, calculated to the nearest \$0.001 per Dth, shall be computed each quarter for firm sales Customers under Rate Schedules RS, SGS1, SGS2, SGS3, UGLS and MPS and to the nearest \$0.0001 per Dth for firm customers under Rate Schedule LGS1/LGS2 in the following manner:

(a) Base Cost – Firm Rate Schedules

The base cost of purchased gas applicable to each of the Company's firm sales rate schedules is as follows:

Rate Schedule	Demand (per Dth)	Commodity (per Dth)	Total Base Cost Of Gas (per Dth)
RS, MPS	\$ 4.3370	\$ 3.9340	\$ 8.271
SGS1/SGS2/SGS3, UGLS	\$ 3.0330	\$ 3.9340	\$ 6.967
LGS1/LGS2	\$ 0.4790	\$ 3.9340	\$ 4.4130
SS1/SS2	\$ 0.4790	\$ 3.9340	\$ 4.4130

GENERAL TERMS AND CONDITIONS  
ALL RATE SCHEDULES  
(continued)

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STATE CORPORATION COMMISSION  
November 18, 2025

(b) **Base Cost - Combined Firm Sales Rate Schedules**

The base cost of purchased gas applicable to the combined total sales for the firm sales rate schedules in 17.2(a) of this section is **\$7.7290** per Dth. This is the sum of the demand cost of **\$3.7950** and the commodity cost of **\$3.9340**. The base cost of purchased gas for RTS, SGTS1, SGTS2, SGTS3, and UGLTS is **\$3.334**.

(c) **Calculation of Firm PGA – Sales**

The PGA for all firm sales rate schedules shall be determined as follows:

- (i) For estimated quantities purchased as specified in Section 17.1(b)(i), the annual billing demands and the quarterly commodity purchases for firm sales rate schedules will be priced at the estimated wholesale rates of the Company's suppliers. For the purposes of calculating the firm PGA, Gas Inventory Charges (GIC's) and other similar charges from the Company's pipeline suppliers will be considered as a demand cost of gas. For purposes of the interruptible PGAs, such charges will be considered as a commodity cost of gas.
- (ii) The estimated quantities of all other types of gas or hydrocarbons purchased as specified in Section 17.1 (b)(ii), (iii), and (iv), for firm sales rates schedules during the billing quarter will be priced at the respective prices at which such quantities were charged to expense accounts on the Company's books. These purchases will be included with the commodity charges in Section 17.2(c)(i).
- (iii) The sum of commodity amounts determined in Section 17.2(c)(i) and (ii), carrying costs on gas storage balances, and applicable billing adjustments, will be divided by the projected firm Dth sales, less any sales related to applicable billing adjustments, for the billing quarter to determine the quarterly commodity cost per Dth. Carrying costs on gas storage balances for the Firm PGA-Sales will be based on allocated average storage balances for the billing quarter multiplied by the overall rate of return, as determined in its most recent rate case, including the authorized return on common equity, plus an allowance for income taxes.
- (iv) The sum of demand amounts determined in Section 17.2(c)(i) and (ii), and applicable billing adjustments, less any demand costs directly assigned to rate schedules or Customers, other than those directly assigned the Choice Program, will be divided by the projected firm Dth sales, including quantities transported under rate schedules RTS, SGTS1, SGTS2, SGTS3, and UGLTS, less any sales related to applicable billing adjustments, for the billing quarter to determine the quarterly demand cost per Dth.
- (v) The sum of amounts determined in Section 17.2(c)(iii) and (iv) for separately computed demand and commodity amounts will be the current cost per Dth of gas purchased for sales under applicable schedules (Current Cost).

**GENERAL TERMS AND CONDITIONS  
ALL RATE SCHEDULES  
(continued)**

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PUBLIC UTILITY REGULATION  
STATE CORPORATION COMMISSION

November 18, 2025

(vi) The Current Cost determined in Section 17.2(c)(v) will be adjusted to provide for the recovery of uncollectible accounts expense by multiplying the Current Cost times one plus the uncollectible accrual rate used to establish base non-gas rates in the Company's most recent rate proceeding.

(vii) The PGA shall be the difference between the base cost set forth in Section 17.2(b) and the current cost determined in Section 17.2(c)(vi).

**(d) Calculation of Firm PGA – Choice Program**

The PGA for rate schedules RTS, SGTS1, SGTS2, SGTS3, and UGLTS shall be determined as follows:

- (i) The unit demand cost of firm capacity, as calculated in Section 17.2c(iv), minus
- (ii) The weighted average unit demand cost of capacity offered for assignment in the Choice Program, plus
- (iii) Variable storage costs, minus
- (iv) The base cost set forth in Section 17.2(b).

**(e) Annual Roll-In**

Effective with the December billing month of each year, the base cost of gas shall be revised to reflect the cost of purchased gas as determined in Sections 17.2(c)(v), excluding carrying costs on gas storage balances, and 17.2(d) for the 12 months ended August of that year, which base cost of gas shall be effective through the November billing month of the following year. Concurrently, the rates for monthly consumption set forth in all firm sales rate schedules as well as transportation rate schedules RTS, SGTS1, SGTS2, SGTS3, and UGLTS shall be revised to reflect an appropriately revised base cost.

**17.3 Computation of Interruptible PGA**

**(a) Base Cost - Interruptible Rate Schedules**

The base cost of purchased gas applicable to the combined total commodity sales for the interruptible sales rate schedules is **\$3.9340** per Dth.

**(b) Calculation of Interruptible PGA**

The PGA for all interruptible sales rate schedules shall be determined as follows:

- (i) For estimated quantities purchased as specified in Section 17.1(b)(i) , the quarterly commodity purchases for interruptible sales rate schedules will be priced at the estimated wholesale rates of the Company's supplies.