	Base Gas 11/29/2023	Base Non-Gas 1/2/2024	Base Rate 1/2/2024	PGA 5/30/2024		ACA /29/2023	TCRC 2/1/2016	CPA 1/2/2024	RNA 5/30/2024	Billin Rat 5/30/2	æ
	[1]	[2]	[3=1+2]	[4]		[5]	[6]	[7]	[8]	[9 = sum	3 to 8]
					1/	2/				1/	2/
Residential Sales Service (RS) & Metered Propane Ser	vice (MPS)										
All Gas Consumed / Rate per Dth	\$7.026	\$6.492	\$13.518	(\$1.384)	(\$1.273)	\$0.055	\$0.000	\$0.071	\$4.084	\$15.016	\$16.344
Customer Charge SAVE Rider		\$18.00 \$2.73	\$18.00 \$2.73							\$18.00 \$2.73	\$18.00 \$2.73
Small General Service 1 (SGS-1) 0 - 208.9 Dth											
All Gas Consumed / Rate per Dth	\$6.176	\$5.304	\$11.480	(\$1.468)	(\$1.564)	\$0.054	\$0.000	\$0.000	\$0.000	\$8.448	\$10.066
Customer Charge SAVE Rider		\$30.31 \$2.98	\$30.31 \$2.98							\$30.31 \$2.98	\$30.31 \$2.98
Small General Service 2 (SGS-2) 209.0 - 626.6 Dth											
All Gas Consumed / Rate per Dth	\$6.176	\$2.879	\$9.055	(\$1.468)	(\$1.564)	\$0.054	\$0.000	\$0.000	\$0.000	\$6.023	\$7.641
Customer Charge SAVE Rider		\$35.19 \$6.99	\$35.19 \$6.99							\$35.19 \$6.99	\$35.19 \$6.99
Small General Service 3 (SGS-3) > 626.6 Dth											
All Gas Consumed / Rate per Dth	\$6.176	\$2.668	\$8.844	(\$1.468)	(\$1.564)	\$0.054	\$0.000	\$0.000	\$0.000	\$5.812	\$7.430
Customer Charge SAVE Rider		\$58.68 \$29.47	\$58.68 \$29.47							\$58.68 \$29.47	\$58.68 \$29.47
Unmetered Gas Light Service (UGLS)											
First Standard Burner Each Additional Burner	\$12.970 \$12.970	\$11.138 \$11.138	\$24.108 \$24.108	(\$3.083) (\$3.083)	(\$3.284) (\$3.284)	\$0.113 \$0.113	\$0.000 \$0.000	N/A N/A	N/A N/A	\$17.741 \$17.741	\$21.138 \$21.138

With the exception of Column 2, the above rates are effective with meter readings on and after the stated dates

The above volumetric rates are reflected in Dekatherm ("Dth"). Therm ("Thm") rates can be derived by dividing the Dekatherm rates by 10

1/ For customers that were not on Transportation Service in the last 12 months.

2/ For customers that were on Transportation Service in the last 12 months

Per May 15, 2023 Final Order in Case PUR-2022-00036

ACCEPTED FOR FILING PUBLIC UTILITY REGULATION STATE CORPORATION COMMISSION

	Base Gas 11/29/2023	Base Non-Gas 1/2/2024	Base Rate 1/2/2024	PGA 5/30/2024		ACA /29/2023	TCRC 2/1/2016	CPA 1/2/2024	RNA 5/30/2024	Billin Rat 5/30/2	e
	[1]	[2]	[3=1+2]	[4]		[5]	[6]	[7]	[8]	[9 = sum	3 to 8]
					1/	2/				1/	2/
Residential Transportation Service (RTS)											
All Gas Consumed / Rate per Dth	\$2.754	\$6.492	\$9.246	\$0.239	\$0.055	(\$1.273)	\$0.000	\$0.071	\$4.084	\$13.695	\$12.367
Customer Charge SAVE Rider		\$18.00 \$2.73	\$18.00 \$2.73							\$18.00 \$2.73	\$18.00 \$2.73
Small General Transportation Service 1 (SGTS-1) 0 - 2	08.9 Dth										
All Gas Consumed / Rate per Dth	\$2.754	\$5.304	\$8.058	\$0.239	\$0.054	(\$1.564)	\$0.000	\$0.000	\$0.000	\$8.351	\$6.733
Customer Charge SAVE Rider		\$30.31 \$2.98	\$30.31 \$2.98							\$30.31 \$2.98	\$30.31 \$2.98
Small General Transportation Service 2 (SGTS-2) 209.) - 626 6 Dth										
All Gas Consumed / Rate per Dth	\$2.754	\$2.879	\$5.633	\$0.239	\$0.054	(\$1.564)	\$0.000	\$0.000	\$0.000	\$5.926	\$4.308
Customer Charge SAVE Rider		\$35.19 \$6.99	\$35.19 \$6.99							\$35.19 \$6.99	\$35.19 \$6.99
Small General Transportation Service 3 (SGTS-3) > 62	6.6 Dth										
All Gas Consumed / Rate per Dth	\$2.754	\$2.668	\$5.422	\$0.239	\$0.054	(\$1.564)	\$0.000	\$0.000	\$0.000	\$5.715	\$4.097
Customer Charge SAVE Rider		\$58.68 \$29.47	\$58.68 \$29.47							\$58.68 \$29.47	\$58.68 \$29.47
Unmetered Gas Light Transportation Service (UGLTS)											
First Standard Burner Each Additional Burner	\$5.783 \$5.783	\$11.138 \$11.138	\$16.921 \$16.921	\$0.502 \$0.502	\$0.113 \$0.113	(\$3.284) (\$3.284)	\$0.000 \$0.000	N/A N/A	N/A N/A	\$17.536 \$17.536	\$14.139 \$14.139

With the exception of Column 2, the above rates are effective with meter readings on and after the stated dates

The above volumetric rates are reflected in Dekatherm ("Dth"). Therm ("Thm") rates can be derived by dividing the Dekatherm rates by 10

 $1/\operatorname{For}$ customers that were $\operatorname{\underline{not}}$ on Sales Service in the last 12 months.

2/ For customers that were on Sales Service in the last 12 months.

Per May 15, 2023 Final Order in Case PUR-2022-00036

ACCEPTED FOR FILING PUBLIC UTILITY REGULATION STATE CORPORATION COMMISSION

Sixtieth Revised Sheet No. 4 Superseding Fifty Ninth Sheet No. 4

	Base Gas 11/29/2023	Base Non-Gas 1/2/2024	Base Rate 1/2/2024	PGA 5/30/2024	ACA 11/29/2023	Billing Rate 5/30/2024
Large General Service (LGS-1)	[1]	[2]	[3=1+2]	[4]	[5]	[6=3+4+5]
Firm Option:						
Monthly Demand Charge	\$11.80	\$0.00	\$11.80	\$0.58	\$0.00	\$12.38
Firm Option:						
First 1,000 Dth	\$4.0710	\$1.6696	\$5.7406	(\$1.7360)	(\$0.7290)	\$3.2756
Next 4,000 Dth	\$4.0710	\$0.9467	\$5.0177	(\$1.7360)	(\$0.7290)	\$2.5527
Over 5,000 Dth	\$4.0710	\$0.4427	\$4.5137	(\$1.7360)	(\$0.7290)	\$2.0487
Interruptible Option:						
First 1,000 Dth	\$3.5930	\$1.6696	\$5.2626	(\$1.7070)	(\$0.8250)	\$2.7306
Next 4,000 Dth	\$3.5930	\$0.9467	\$4.5397	(\$1.7070)	(\$0.8250)	\$2.0077
Over 5,000 Dth	\$3.5930	\$0.4427	\$4.0357	(\$1.7070)	(\$0.8250)	\$1.5037
Customer Charge		\$719.39	\$719.39			\$719.39
SAVE Rider		\$258.41	\$258.41			\$258.41
Standby Service (SS1)						
Monthly Demand Charge	\$11.80	\$0.00	\$11.80	\$0.58	\$0.00	\$12.38
Standby Option: 1/						
First 1,000 Dth		\$1.6696	\$1.6696			\$1.6696
Next 4,000 Dth		\$0.9467	\$0.9467			\$0.9467
Over 5,000 Dth		\$0.4427	\$0.4427			\$0.4427
Transportation Service (TS1)						
First 1,000 Dth		\$1.6696	\$1.6696			\$1.6696
Next 4,000 Dth		\$0.9467	\$0.9467			\$0.9467
Over 5,000 Dth		\$0.4427	\$0.4427			\$0.4427
Customer Charge		\$719.39	\$719.39			\$719.39
SAVE Rider		\$258.41	\$258.41			\$258.41

With the exception of Column 2, the above rates are effective with meter readings on and after the stated dates

1/ The Standby Service gas cost commodity charge for Rate Schedule TS-1 / TS-2 is the highest of (i) the Index price as published for the first of the month by PLATTS Inside FERC's Gas Market Report, under the heading "Market Center Spot Gas Prices" for Transco, Zone 6 non-NY or (ii) the Index price as published for the first of the month by PLATTS Inside FERC's Gas Market Report, under the heading "Market Center Spot Gas Prices" for Transco, Zone 5 delivered, pursuant to Tariff Sheet No. 122 in Case No. PUR-2018-00131.

Per May 15, 2023 Final Order in Case PUR-2022-00036

ACCEPTED FOR FILING PUBLIC UTILITY REGULATION STATE CORPORATION COMMISSION

Sixtieth Revised Sheet No. 4A Superseding Fifty Ninth Sheet No. 4A

	Base Gas 11/29/2023	Base Non-Gas 1/2/2024	Base Rate 1/2/2024	PGA 5/30/2024	ACA 11/29/2023	Billing Rate 5/30/2024
Large General Service (LGS-2)	[1]	[2]	[3=1+2]	[4]	[5]	[6=3+4+5]
Firm Option:						
Monthly Demand Charge	\$11.80	\$0.00	\$11.80	\$0.58	\$0.00	\$12.38
Firm Option:						
First 20,000 Dth	\$4.0710	\$0.5392	\$4.6102	(\$1.7360)	(\$0.7290)	\$2.1452
Next 80,000 Dth	\$4.0710	\$0.2998	\$4.3708	(\$1.7360)	(\$0.7290)	\$1.9058
Over 100,000 Dth	\$4.0710	\$0.2651	\$4.3361	(\$1.7360)	(\$0.7290)	\$1.8711
Interruptible Option:						
First 20,000 Dth	\$3.5930	\$0.5392	\$4.1322	(\$1.7070)	(\$0.8250)	\$1.6002
Next 80,000 Dth	\$3.5930	\$0.2998	\$3.8928	(\$1.7070)	(\$0.8250)	\$1.3608
Over 100,000 Dth	\$3.5930	\$0.2651	\$3.8581	(\$1.7070)	(\$0.8250)	\$1.3261
Customer Charge		\$3,618.47	\$3,618.47			\$3,618.47
SAVE Rider		\$1,379.09	\$1,379.09			\$1,379.09
Standby Service (SS2)						
Monthly Demand Charge	\$11.80	\$0.00	\$11.80	\$0.58	\$0.00	\$12.38
Standby Option: 1/						
First 20,000 Dth		\$0.5392	\$0.5392			\$0.5392
Next 80,000 Dth		\$0.2998	\$0.2998			\$0.2998
Over 100,000 Dth		\$0.2651	\$0.2651			\$0.2651
Transportation Service (TS2)						
First 20,000 Dth		\$0.5392	\$0.5392			\$0.5392
Next 80,000 Dth		\$0.2998	\$0.2998			\$0.2998
Over 100,000 Dth		\$0.2651	\$0.2651			\$0.2651
Customer Charge		\$3,618.47	\$3,618.47			\$3,618.47
SAVE Rider		\$1,379.09	\$1,379.09			\$1,379.09

With the exception of Column 2, the above rates are effective with meter readings on and after the stated dates

1/ The Standby Service gas cost commodity charge for Rate Schedule TS-1 / TS-2 is the highest of (i) the Index price as published for the first of the month by PLATTS Inside FERC's Gas Market Report, under the heading "Market Center Spot Gas Prices" for Transco, Zone 6 non-NY or (ii) the Index price as published for the first of the month by PLATTS Inside FERC's Gas Market Report, under the heading "Market Center Spot Gas Prices" for Transco, Zone 5 delivered, pursuant to Tariff Sheet No. 122 in Case No. PUR-2018-00131.

Per May 15, 2023 Final Order in Case PUR-2022-00036

ACCEPTED FOR FILING PUBLIC UTILITY REGULATION STATE CORPORATION COMMISSION

Thirty Sixth Revised Sheet No. 5 Superseding Thirty Fifth Sheet No. 5

	Base Gas 11/29/2023	Base Non-Gas	Base Rate 11/29/2023	PGA 5/30/2024	ACA	Billing Rate 5/30/2024
	[1]	[2]	[3=1+2]	[4]	[5]	[6=3+4+5]
Banking and Balancing Service						
Transportation Service (TS1/TS2/LVTS/LVEDTS)						
<u>Non-firm</u>						
Tolerance Level:						
5.0%	\$0.0279	\$0.0000	\$0.0279	(\$0.0021)	\$0.0000	\$0.0258
4.0%	0.0233	0.0000	0.0233	(\$0.0017)	\$0.0000	0.0216
3.0%	0.0188	0.0000	0.0188	(\$0.0012)	\$0.0000	0.0176
2.0%	0.0143	0.0000	0.0143	(\$0.0009)	\$0.0000	0.0134
1.0%	0.0098	0.0000	0.0098	(\$0.0004)	\$0.0000	0.0094
0.5%	0.0076	0.0000	0.0076	(\$0.0004)	\$0.0000	0.0072
<u>Firm</u>						
Volumetric Rate						
Tolerance Level:						
5.0%	\$0.0407	\$0.0000	\$0.0407	(\$0.0018)	\$0.0000	\$0.0389
4.0%	0.0336	0.0000	0.0336	(\$0.0015)	0.0000	0.0321
3.0%	0.0265	0.0000	0.0265	(\$0.0011)	0.0000	0.0254
2.0%	0.0194	0.0000	0.0194	(\$0.0008)	0.0000	0.0186
1.0%	0.0124	0.0000	0.0124	(\$0.0004)	0.0000	0.0120
0.5%	0.0089	0.0000	0.0089	(\$0.0004)	0.0000	0.0085
Demand Rate	\$10.3725	\$0.0000	\$10.3725	\$0.4730	\$0.0000	\$10.8455

ACCEPTED FOR FILING PUBLIC UTILITY REGULATION STATE CORPORATION COMMISSION May 17 2024