

	Base Gas 11/29/2022	Base Non-Gas 12/30/2022	Base Rate 12/30/2022	PGA 5/31/2023	ACA 11/29/2022		TCRC 2/1/2016	CPA 12/30/2022	RNA 5/31/2023	Billing Rate 5/31/2023	
	[1]	[2]	[3=1+2]	[4]	[5]		[6]	[7]	[8]	[9 = sum 3 to 8]	
					1/	2/				1/	2/
Residential Sales Service (RS) & Metered Propane Service (MPS)											
All Gas Consumed / Rate per Dth	\$11.814	\$6.492	\$18.306	(\$5.815)	(\$0.785)	(\$0.161)	\$0.000	\$0.072	\$3.460	\$15.238	\$15.862
Customer Charge		\$18.00	\$18.00							\$18.00	\$18.00
SAVE Rider		\$0.96	\$0.96							\$0.96	\$0.96
Small General Service 1 (SGS-1) 0 - 208.9 Dth											
All Gas Consumed / Rate per Dth	\$10.964	\$5.304	\$16.268	(\$5.776)	(\$1.211)	(\$0.152)	\$0.000	\$0.000	\$0.000	\$9.281	\$10.340
Customer Charge		\$30.31	\$30.31							\$30.31	\$30.31
SAVE Rider		\$1.08	\$1.08							\$1.08	\$1.08
Small General Service 2 (SGS-2) 209.0 - 626.6 Dth											
All Gas Consumed / Rate per Dth	\$10.964	\$2.879	\$13.843	(\$5.776)	(\$1.211)	(\$0.152)	\$0.000	\$0.000	\$0.000	\$6.856	\$7.915
Customer Charge		\$35.19	\$35.19							\$35.19	\$35.19
SAVE Rider		\$2.72	\$2.72							\$2.72	\$2.72
Small General Service 3 (SGS-3) > 626.6 Dth											
All Gas Consumed / Rate per Dth	\$10.964	\$2.668	\$13.632	(\$5.776)	(\$1.211)	(\$0.152)	\$0.000	\$0.000	\$0.000	\$6.645	\$7.704
Customer Charge		\$58.68	\$58.68							\$58.68	\$58.68
SAVE Rider		\$9.12	\$9.12							\$9.12	\$9.12
Unmetered Gas Light Service (UGLS)											
First Standard Burner	\$23.024	\$11.138	\$34.162	(\$12.130)	(\$2.543)	(\$0.319)	\$0.000	N/A	N/A	\$19.489	\$21.713
Each Additional Burner	\$23.024	\$11.138	\$34.162	(\$12.130)	(\$2.543)	(\$0.319)	\$0.000	N/A	N/A	\$19.489	\$21.713

With the exception of Column 2, the above rates are effective with meter readings on and after the stated dates.

The above volumetric rates are reflected in Dekatherm ("Dth"). Therm ("Thm") rates can be derived by dividing the Dekatherm rates by 10.

1/ For customers that were not on Transportation Service in the last 12 months.

2/ For customers that were on Transportation Service in the last 12 months.

Per May 15, 2023 Final Order in Case PUR-2022-00036

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PUBLIC UTILITY REGULATION
STATE CORPORATION COMMISSION
MAY 22 2023

	Base Gas 11/29/2022	Base Non-Gas 12/30/2022	Base Rate 12/30/2022	PGA 5/31/2023	ACA 11/29/2022		TCRC 2/1/2016	CPA 12/30/2022	RNA 5/31/2023	Billing Rate 5/31/2023	
	[1]	[2]	[3=1+2]	[4]	[5]		[6]	[7]	[8]	[9 = sum 3 to 8]	
					1/	2/				1/	2/
Residential Transportation Service (RTS)											
All Gas Consumed / Rate per Dth	\$2.770	\$6.492	\$9.262	\$0.036	(\$0.161)	(\$0.785)	\$0.000	\$0.072	\$3.460	\$12.669	\$12.045
Customer Charge		\$18.00	\$18.00							\$18.00	\$18.00
SAVE Rider		\$0.96	\$0.96							\$0.96	\$0.96
Small General Transportation Service 1 (SGTS-1) 0 - 208.9 Dth											
All Gas Consumed / Rate per Dth	\$2.770	\$5.304	\$8.074	\$0.036	(\$0.152)	(\$1.211)	\$0.000	\$0.000	\$0.000	\$7.958	\$6.899
Customer Charge		\$30.31	\$30.31							\$30.31	\$30.31
SAVE Rider		\$1.08	\$1.08							\$1.08	\$1.08
Small General Transportation Service 2 (SGTS-2) 209.0 - 626.6 Dth											
All Gas Consumed / Rate per Dth	\$2.770	\$2.879	\$5.649	\$0.036	(\$0.152)	(\$1.211)	\$0.000	\$0.000	\$0.000	\$5.533	\$4.474
Customer Charge		\$35.19	\$35.19							\$35.19	\$35.19
SAVE Rider		\$2.72	\$2.72							\$2.72	\$2.72
Small General Transportation Service 3 (SGTS-3) > 626.6 Dth											
All Gas Consumed / Rate per Dth	\$2.770	\$2.668	\$5.438	\$0.036	(\$0.152)	(\$1.211)	\$0.000	\$0.000	\$0.000	\$5.322	\$4.263
Customer Charge		\$58.68	\$58.68							\$58.68	\$58.68
SAVE Rider		\$9.12	\$9.12							\$9.12	\$9.12
Unmetered Gas Light Transportation Service (UGLTS)											
First Standard Burner	\$5.817	\$11.138	\$16.955	\$0.076	(\$0.319)	(\$2.543)	\$0.000	N/A	N/A	\$16.712	\$14.488
Each Additional Burner	\$5.817	\$11.138	\$16.955	\$0.076	(\$0.319)	(\$2.543)	\$0.000	N/A	N/A	\$16.712	\$14.488

With the exception of Column 2, the above rates are effective with meter readings on and after the stated dates.

The above volumetric rates are reflected in Dekatherm ("Dth"). Therm ("Thm") rates can be derived by dividing the Dekatherm rates by 10.

1/ For customers that were not on Sales Service in the last 12 months.

2/ For customers that were on Sales Service in the last 12 months.

Per May 15, 2023 Final Order in Case PUR-2022-00036

ACCEPTED FOR FILING
PUBLIC UTILITY REGULATION
STATE CORPORATION COMMISSION
MAY 22 2023

	Base Gas 11/29/2022	Base Non-Gas 12/30/2022	Base Rate 12/30/2022	PGA 5/31/2023	ACA 11/29/2022	Billing Rate 5/31/2023
<u>Large General Service (LGS-1)</u>	[1]	[2]	[3=1+2]	[4]	[5]	[6=3+4+5]
<u>Firm Option:</u>						
Monthly Demand Charge	\$11.81	\$0.00	\$11.81	\$0.07	\$0.00	\$11.88
<u>Firm Option:</u>						
First 1,000 Dth	\$8.8470	\$1.6696	\$10.5166	(\$5.8820)	(\$0.6340)	\$4.0006
Next 4,000 Dth	\$8.8470	\$0.9467	\$9.7937	(\$5.8820)	(\$0.6340)	\$3.2777
Over 5,000 Dth	\$8.8470	\$0.4427	\$9.2897	(\$5.8820)	(\$0.6340)	\$2.7737
<u>Interruptible Option:</u>						
First 1,000 Dth	\$8.3910	\$1.6696	\$10.0606	(\$5.9170)	(\$0.6150)	\$3.5286
Next 4,000 Dth	\$8.3910	\$0.9467	\$9.3377	(\$5.9170)	(\$0.6150)	\$2.8057
Over 5,000 Dth	\$8.3910	\$0.4427	\$8.8337	(\$5.9170)	(\$0.6150)	\$2.3017
Customer Charge		\$719.39	\$719.39			\$719.39
SAVE Rider		\$87.71	\$87.71			\$87.71
<u>Standby Service (SS1)</u>						
Monthly Demand Charge	\$11.81	\$0.00	\$11.81	\$0.07	\$0.00	\$11.88
<u>Standby Option: 1/</u>						
First 1,000 Dth		\$1.6696	\$1.6696			\$1.6696
Next 4,000 Dth		\$0.9467	\$0.9467			\$0.9467
Over 5,000 Dth		\$0.4427	\$0.4427			\$0.4427
<u>Transportation Service (TS1)</u>						
First 1,000 Dth		\$1.6696	\$1.6696			\$1.6696
Next 4,000 Dth		\$0.9467	\$0.9467			\$0.9467
Over 5,000 Dth		\$0.4427	\$0.4427			\$0.4427
Customer Charge		\$719.39	\$719.39			\$719.39
SAVE Rider		\$87.71	\$87.71			\$87.71

With the exception of Column 2, the above rates are effective with meter readings on and after the stated dates.

1/ The Standby Service gas cost commodity charge for Rate Schedule TS-1 / TS-2 is the highest of (i) the Index price as published for the first of the month by PLATTS Inside FERC's Gas Market Report, under the heading "Market Center Spot Gas Prices" for Transco, Zone 6 non-NY or (ii) the Index price as published for the first of the month by PLATTS Inside FERC's Gas Market Report, under the heading "Market Center Spot Gas Prices" for Transco, Zone 5 delivered, pursuant to Tariff Sheet No. 122 in Case No. PUR-2018-00131.

Per May 15, 2023 Final Order in Case PUR-2022-00036

ACCEPTED FOR FILING
PUBLIC UTILITY REGULATION
STATE CORPORATION COMMISSION

MAY 22 2023

	Base Gas 11/29/2022	Base Non-Gas 12/30/2022	Base Rate 12/30/2022	PGA 5/31/2023	ACA 11/29/2022	Billing Rate 5/31/2023
Large General Service (LGS-2)	[1]	[2]	[3=1+2]	[4]	[5]	[6=3+4+5]
Firm Option:						
Monthly Demand Charge	\$11.81	\$0.00	\$11.81	\$0.07	\$0.00	\$11.88
Firm Option:						
First 20,000 Dth	\$8.8470	\$0.5392	\$9.3862	(\$5.8820)	(\$0.6340)	\$2.8702
Next 80,000 Dth	\$8.8470	\$0.2998	\$9.1468	(\$5.8820)	(\$0.6340)	\$2.6308
Over 100,000 Dth	\$8.8470	\$0.2651	\$9.1121	(\$5.8820)	(\$0.6340)	\$2.5961
Interruptible Option:						
First 20,000 Dth	\$8.3910	\$0.5392	\$8.9302	(\$5.9170)	(\$0.6150)	\$2.3982
Next 80,000 Dth	\$8.3910	\$0.2998	\$8.6908	(\$5.9170)	(\$0.6150)	\$2.1588
Over 100,000 Dth	\$8.3910	\$0.2651	\$8.6561	(\$5.9170)	(\$0.6150)	\$2.1241
Customer Charge		\$3,618.47	\$3,618.47			\$3,618.47
SAVE Rider		\$500.00	\$500.00			\$500.00
Standby Service (SS2)						
Monthly Demand Charge	\$11.81	\$0.00	\$11.81	\$0.07	\$0.00	\$11.88
Standby Option: 1/						
First 20,000 Dth		\$0.5392	\$0.5392			\$0.5392
Next 80,000 Dth		\$0.2998	\$0.2998			\$0.2998
Over 100,000 Dth		\$0.2651	\$0.2651			\$0.2651
Transportation Service (TS2)						
First 20,000 Dth		\$0.5392	\$0.5392			\$0.5392
Next 80,000 Dth		\$0.2998	\$0.2998			\$0.2998
Over 100,000 Dth		\$0.2651	\$0.2651			\$0.2651
Customer Charge		\$3,618.47	\$3,618.47			\$3,618.47
SAVE Rider		\$500.00	\$500.00			\$500.00

With the exception of Column 2, the above rates are effective with meter readings on and after the stated dates.

1/ The Standby Service gas cost commodity charge for Rate Schedule TS-1 / TS-2 is the highest of (i) the Index price as published for the first of the month by PLATTS Inside FERC's Gas Market Report, under the heading "Market Center Spot Gas Prices" for Transco, Zone 6 non-NY or (ii) the Index price as published for the first of the month by PLATTS Inside FERC's Gas Market Report, under the heading "Market Center Spot Gas Prices" for Transco, Zone 5 delivered, pursuant to Tariff Sheet No. 122 in Case No. PUR-2018-00131.

Per May 15, 2023 Final Order in Case PUR-2022-00036

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PUBLIC UTILITY REGULATION
STATE CORPORATION COMMISSION

MAY 22 2023

	Base Gas 11/29/2022	Base Non-Gas	Base Rate 11/29/2022	PGA 5/31/2023	ACA	Billing Rate 5/31/2023
	[1]	[2]	[3=1+2]	[4]	[5]	[6=3+4+5]
<u>Banking and Balancing Service</u>						
Transportation Service (TS1/TS2/LVTS/LVEDTS)						
<u>Non-firm</u>						
Tolerance Level:						
5.0%	\$0.0334	\$0.0000	\$0.0334	(\$0.0047)	\$0.0000	\$0.0287
4.0%	0.0283	0.0000	0.0283	(\$0.0038)	\$0.0000	0.0245
3.0%	0.0231	0.0000	0.0231	(\$0.0027)	\$0.0000	0.0204
2.0%	0.0179	0.0000	0.0179	(\$0.0017)	\$0.0000	0.0162
1.0%	0.0128	0.0000	0.0128	(\$0.0007)	\$0.0000	0.0121
0.5%	0.0102	0.0000	0.0102	(\$0.0002)	\$0.0000	0.0100
<u>Firm</u>						
Volumetric Rate						
Tolerance Level:						
5.0%	\$0.0451	\$0.0000	\$0.0451	(\$0.0036)	\$0.0000	\$0.0415
4.0%	0.0376	0.0000	0.0376	(\$0.0028)	0.0000	0.0348
3.0%	0.0301	0.0000	0.0301	(\$0.0020)	0.0000	0.0281
2.0%	0.0226	0.0000	0.0226	(\$0.0013)	0.0000	0.0213
1.0%	0.0151	0.0000	0.0151	(\$0.0004)	0.0000	0.0147
0.5%	0.0114	0.0000	0.0114	(\$0.0001)	0.0000	0.0113
Demand Rate	\$9.8925	\$0.0000	\$9.8925	\$0.6255	\$0.0000	\$10.5180

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PUBLIC UTILITY REGULATION
STATE CORPORATION COMMISSION

MAY 22 2023