

ACCEPTED FOR FILING
PUBLIC UTILITY REGULATION
STATE CORPORATION COMMISSION
MAY 16 2022

Columbia Gas of Virginia, Inc.
Gas Tariff
Seventh Revised Volume No. 1

Eighty Eighth Revised Sheet No. 3
Superseding Eighty Seventh Sheet No. 3

	Base Gas 11/29/2021	Base Non-Gas 12/30/2021	Base Rate 12/30/2021	PGA 5/31/2022	ACA 11/29/2021		TCRC 2/1/2016	CPA 12/30/2021	RNA 5/31/2022	Billing Rate 5/31/2022	
	[1]	[2]	[3=1+2]	[4]	[5]		[6]	[7]	[8]	[9 = sum 3 to 8]	
					1/	2/				1/	2/
Residential Sales Service (RS) & Metered Propane Service (MPS)											
All Gas Consumed / Rate per Dth	\$8.220	\$5.143	\$13.363	\$1.411	(\$0.311)	\$0.149	\$0.000	\$0.117	\$2.254	\$16.834	\$17.294
Customer Charge		\$16.00	\$16.00							\$16.00	\$16.00
SAVE Rider		\$3.71	\$3.71							\$3.71	\$3.71
Small General Service 1 (SGS-1) 0 - 208.9 Dth											
All Gas Consumed / Rate per Dth	\$7.393	\$4.376	\$11.769	\$1.398	(\$0.523)	\$0.106	\$0.000	\$0.000	\$0.000	\$12.644	\$13.273
Customer Charge		\$25.00	\$25.00							\$25.00	\$25.00
SAVE Rider		\$4.40	\$4.40							\$4.40	\$4.40
Small General Service 2 (SGS-2) 209.0 - 626.6 Dth											
All Gas Consumed / Rate per Dth	\$7.393	\$2.375	\$9.768	\$1.398	(\$0.523)	\$0.106	\$0.000	\$0.000	\$0.000	\$10.643	\$11.272
Customer Charge		\$29.03	\$29.03							\$29.03	\$29.03
SAVE Rider		\$9.95	\$9.95							\$9.95	\$9.95
Small General Service 3 (SGS-3) > 626.6 Dth											
All Gas Consumed / Rate per Dth	\$7.393	\$2.201	\$9.594	\$1.398	(\$0.523)	\$0.106	\$0.000	\$0.000	\$0.000	\$10.469	\$11.098
Customer Charge		\$48.41	\$48.41							\$48.41	\$48.41
SAVE Rider		\$32.04	\$32.04							\$32.04	\$32.04
Unmetered Gas Light Service (UGLS)											
First Standard Burner	\$15.525	\$9.190	\$24.715	\$2.936	(\$1.098)	\$0.223	\$0.000	N/A	N/A	\$26.553	\$27.874
Each Additional Burner	\$15.525	\$9.190	\$24.715	\$2.936	(\$1.098)	\$0.223	\$0.000	N/A	N/A	\$26.553	\$27.874

With the exception of Column 2, the above rates are effective with meter readings on and after the stated dates.

The above volumetric rates are reflected in Dekatherm ("Dth"). Therm ("Thm") rates can be derived by dividing the Dekatherm rates by 10.

1/ For customers that were not on Transportation Service in the last 12 months.

2/ For customers that were on Transportation Service in the last 12 months.

Per June 12, 2019 Final Order in Case PUR-2018-00131

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Columbia Gas of Virginia, Inc.
Gas Tariff
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Eighty Eighth Revised Sheet No. 3A
Superseding Eighty Seventh No. 3A

	Base Gas 11/29/2021	Base Non-Gas 12/30/2021	Base Rate 12/30/2021	PGA 5/31/2022	ACA 11/29/2021		TCRC 2/1/2016	CPA 12/30/2021	RNA 5/31/2022	Billing Rate 5/31/2022	
	[1]	[2]	[3=1+2]	[4]	[5]		[6]	[7]	[8]	[9 = sum 3 to 8]	
					1/	2/				1/	2/
Residential Transportation Service (RTS)											
All Gas Consumed / Rate per Dth	\$2.534	\$5.143	\$7.677	\$0.211	\$0.149	(\$0.311)	\$0.000	\$0.117	\$2.254	\$10.408	\$9.948
Customer Charge		\$16.00	\$16.00							\$16.00	\$16.00
SAVE Rider		\$3.71	\$3.71							\$3.71	\$3.71
Small General Transportation Service 1 (SGTS-1) 0 - 208.9 Dth											
All Gas Consumed / Rate per Dth	\$2.534	\$4.376	\$6.910	\$0.211	\$0.106	(\$0.523)	\$0.000	\$0.000	\$0.000	\$7.227	\$6.598
Customer Charge		\$25.00	\$25.00							\$25.00	\$25.00
SAVE Rider		\$4.40	\$4.40							\$4.40	\$4.40
Small General Transportation Service 2 (SGTS-2) 209.0 - 626.6 Dth											
All Gas Consumed / Rate per Dth	\$2.534	\$2.375	\$4.909	\$0.211	\$0.106	(\$0.523)	\$0.000	\$0.000	\$0.000	\$5.226	\$4.597
Customer Charge		\$29.03	\$29.03							\$29.03	\$29.03
SAVE Rider		\$9.95	\$9.95							\$9.95	\$9.95
Small General Transportation Service 3 (SGTS-3) > 626.6 Dth											
All Gas Consumed / Rate per Dth	\$2.534	\$2.201	\$4.735	\$0.211	\$0.106	(\$0.523)	\$0.000	\$0.000	\$0.000	\$5.052	\$4.423
Customer Charge		\$48.41	\$48.41							\$48.41	\$48.41
SAVE Rider		\$32.04	\$32.04							\$32.04	\$32.04
Unmetered Gas Light Transportation Service (UGLTS)											
First Standard Burner	\$5.321	\$9.190	\$14.511	\$0.443	\$0.223	(\$1.098)	\$0.000	N/A	N/A	\$15.177	\$13.856
Each Additional Burner	\$5.321	\$9.190	\$14.511	\$0.443	\$0.223	(\$1.098)	\$0.000	N/A	N/A	\$15.177	\$13.856

With the exception of Column 2, the above rates are effective with meter readings on and after the stated dates.

The above volumetric rates are reflected in Dekatherm ("Dth"). Therm ("Thm") rates can be derived by dividing the Dekatherm rates by 10.

1/ For customers that were not on Sales Service in the last 12 months.

2/ For customers that were on Sales Service in the last 12 months.

Per June 12, 2019 Final Order in Case PUR-2018-00131

	Base Gas 11/29/2021	Base Non-Gas 12/30/2021	Base Rate 12/30/2021	PGA 5/31/2022	ACA 11/29/2021	Billing Rate 5/31/2022
Large General Service (LGS-1)	[1]	[2]	[3=1+2]	[4]	[5]	[6=3+4+5]
Firm Option:						
Monthly Demand Charge	\$11.05	\$0.00	\$11.05	\$0.71	\$0.00	\$11.76
Firm Option:						
First 1,000 Dth	\$5.4120	\$1.3773	\$6.7893	\$1.2390	(\$0.4960)	\$7.5323
Next 4,000 Dth	\$5.4120	\$0.7810	\$6.1930	\$1.2390	(\$0.4960)	\$6.9360
Over 5,000 Dth	\$5.4120	\$0.3652	\$5.7772	\$1.2390	(\$0.4960)	\$6.5202
Interruptible Option:						
First 1,000 Dth	\$5.0160	\$1.3773	\$6.3933	\$1.1800	(\$0.3680)	\$7.2053
Next 4,000 Dth	\$5.0160	\$0.7810	\$5.7970	\$1.1800	(\$0.3680)	\$6.6090
Over 5,000 Dth	\$5.0160	\$0.3652	\$5.3812	\$1.1800	(\$0.3680)	\$6.1932
Customer Charge		\$593.45	\$593.45			\$593.45
SAVE Rider		\$335.22	\$335.22			\$335.22
Standby Service (SS1)						
Monthly Demand Charge	\$11.05	\$0.00	\$11.05	\$0.71	\$0.00	\$11.76
Standby Option: 1/						
First 1,000 Dth		\$1.3773	\$1.3773			\$1.3773
Next 4,000 Dth		\$0.7810	\$0.7810			\$0.7810
Over 5,000 Dth		\$0.3652	\$0.3652			\$0.3652
Transportation Service (TS1)						
First 1,000 Dth		\$1.3773	\$1.3773			\$1.3773
Next 4,000 Dth		\$0.7810	\$0.7810			\$0.7810
Over 5,000 Dth		\$0.3652	\$0.3652			\$0.3652
Customer Charge		\$593.45	\$593.45			\$593.45
SAVE Rider		\$335.22	\$335.22			\$335.22

With the exception of Column 2, the above rates are effective with meter readings on and after the stated dates.

1/ The Standby Service gas cost commodity charge for Rate Schedule TS-1 / TS-2 is the highest of (i) the Index price as published for the first of the month by PLATTS Inside FERC's Gas Market Report, under the heading "Market Center Spot Gas Prices" for Transco, Zone 6 non-NY or (ii) the Index price as published for the first of the month by PLATTS Inside FERC's Gas Market Report, under the heading "Market Center Spot Gas Prices" for Transco, Zone 5 delivered, pursuant to Tariff Sheet No. 122 in Case No. PUR-2018-00131.

Per June 12, 2019 Final Order in Case PUR-2018-00131

	Base Gas 11/29/2021	Base Non-Gas 12/30/2021	Base Rate 12/30/2021	PGA 5/31/2022	ACA 11/29/2021	Billing Rate 5/31/2022
<u>Large General Service (LGS-2)</u>	[1]	[2]	[3=1+2]	[4]	[5]	[6=3+4+5]
Firm Option:						
Monthly Demand Charge	\$11.05	\$0.00	\$11.05	\$0.71	\$0.00	\$11.76
<u>Firm Option:</u>						
First 20,000 Dth	\$5.4120	\$0.4448	\$5.8568	\$1.2390	(\$0.4960)	\$6.5998
Next 80,000 Dth	\$5.4120	\$0.2473	\$5.6593	\$1.2390	(\$0.4960)	\$6.4023
Over 100,000 Dth	\$5.4120	\$0.2187	\$5.6307	\$1.2390	(\$0.4960)	\$6.3737
<u>Interruptible Option:</u>						
First 20,000 Dth	\$5.0160	\$0.4448	\$5.4608	\$1.1800	(\$0.3680)	\$6.2728
Next 80,000 Dth	\$5.0160	\$0.2473	\$5.2633	\$1.1800	(\$0.3680)	\$6.0753
Over 100,000 Dth	\$5.0160	\$0.2187	\$5.2347	\$1.1800	(\$0.3680)	\$6.0467
Customer Charge		\$2,985.00	\$2,985.00			\$2,985.00
SAVE Rider		\$1,860.05	\$1,860.05			\$1,860.05
<u>Standby Service (SS2)</u>						
Monthly Demand Charge	\$11.05	\$0.00	\$11.05	\$0.71	\$0.00	\$11.76
<u>Standby Option: 1/</u>						
First 20,000 Dth		\$0.4448	\$0.4448			\$0.4448
Next 80,000 Dth		\$0.2473	\$0.2473			\$0.2473
Over 100,000 Dth		\$0.2187	\$0.2187			\$0.2187
<u>Transportation Service (TS2)</u>						
First 20,000 Dth		\$0.4448	\$0.4448			\$0.4448
Next 80,000 Dth		\$0.2473	\$0.2473			\$0.2473
Over 100,000 Dth		\$0.2187	\$0.2187			\$0.2187
Customer Charge		\$2,985.00	\$2,985.00			\$2,985.00
SAVE Rider		\$1,860.05	\$1,860.05			\$1,860.05

With the exception of Column 2, the above rates are effective with meter readings on and after the stated dates.

1/ The Standby Service gas cost commodity charge for Rate Schedule TS-1 / TS-2 is the highest of (i) the Index price as published for the first of the month by PLATTS Inside FERC's Gas Market Report, under the heading "Market Center Spot Gas Prices" for Transco, Zone 6 non-NY or (ii) the Index price as published for the first of the month by PLATTS Inside FERC's Gas Market Report, under the heading "Market Center Spot Gas Prices" for Transco, Zone 5 delivered, pursuant to Tariff Sheet No. 122 in Case No. PUR-2018-00131.

Per June 12, 2019 Final Order in Case PUR-2018-00131

	Base Gas 11/29/2021	Base Non-Gas	Base Rate 11/29/2021	PGA 5/31/2022	ACA	Billing Rate 5/31/2022
	[1]	[2]	[3=1+2]	[4]	[5]	[6=3+4+5]
<u>Banking and Balancing Service</u>						
Transportation Service (TS1/TS2/LVTS/LVEDTS)						
<u>Non-firm</u>						
Tolerance Level:						
5.0%	\$0.0292	\$0.0000	\$0.0292	\$0.0013	\$0.0000	\$0.0305
4.0%	0.0250	0.0000	0.0250	\$0.0010	\$0.0000	0.0260
3.0%	0.0208	0.0000	0.0208	\$0.0005	\$0.0000	0.0213
2.0%	0.0165	0.0000	0.0165	\$0.0002	\$0.0000	0.0167
1.0%	0.0122	0.0000	0.0122	\$0.0000	\$0.0000	0.0122
0.5%	0.0102	0.0000	0.0102	(\$0.0003)	\$0.0000	0.0099
<u>Firm</u>						
Volumetric Rate						
Tolerance Level:						
5.0%	\$0.0404	\$0.0000	\$0.0404	\$0.0018	\$0.0000	\$0.0422
4.0%	0.0339	0.0000	0.0339	\$0.0014	0.0000	0.0353
3.0%	0.0275	0.0000	0.0275	\$0.0008	0.0000	0.0283
2.0%	0.0210	0.0000	0.0210	\$0.0004	0.0000	0.0214
1.0%	0.0144	0.0000	0.0144	\$0.0001	0.0000	0.0145
0.5%	0.0113	0.0000	0.0113	(\$0.0002)	0.0000	0.0111
Demand Rate	\$9.5453	\$0.0000	\$9.5453	\$0.3472	\$0.0000	\$9.8925