	Base Gas 11/29/2023	Base Non-Gas 1/2/2024	Base Rate 1/2/2024	PGA 2/29/2024		ACA /29/2023	TCRC 2/1/2016	CPA 1/2/2024	RNA 2/29/2024	Billi Rat 2/29/2	te
	[1]	[2]	[3=1+2]	[4]		[5]	[6]	[7]	[8]	[9 = sum	3 to 8]
					1/	2/				1/	2/
Residential Sales Service (RS) & Metered Propane Ser	vice (MPS)										
All Gas Consumed / Rate per Dth	\$7.026	\$6.492	\$13.518	(\$1.182)	(\$1.273)	\$0.055	\$0.000	\$0.071	(\$0.084)	\$11.050	\$12.378
Customer Charge SAVE Rider		\$18.00 \$2.73	\$18.00 \$2.73							\$18.00 \$2.73	\$18.00 \$2.73
Small General Service 1 (SGS-1) 0 - 208.9 Dth											
All Gas Consumed / Rate per Dth	\$6.176	\$5.304	\$11.480	(\$1.173)	(\$1.564)	\$0.054	\$0.000	\$0.000	\$0.000	\$8.743	\$10.361
Customer Charge SAVE Rider		\$30.31 \$2.98	\$30.31 \$2.98							\$30.31 \$2.98	\$30.31 \$2.98
Small General Service 2 (SGS-2) 209.0 - 626.6 Dth											
All Gas Consumed / Rate per Dth	\$6.176	\$2.879	\$9.055	(\$1.173)	(\$1.564)	\$0.054	\$0.000	\$0.000	\$0.000	\$6.318	\$7.936
Customer Charge SAVE Rider		\$35.19 \$6.99	\$35.19 \$6.99							\$35.19 \$6.99	\$35.19 \$6.99
Small General Service 3 (SGS-3) > 626.6 Dth											
All Gas Consumed / Rate per Dth	\$6.176	\$2.668	\$8.844	(\$1.173)	(\$1.564)	\$0.054	\$0.000	\$0.000	\$0.000	\$6.107	\$7.725
Customer Charge SAVE Rider		\$58.68 \$29.47	\$58.68 \$29.47							\$58.68 \$29.47	\$58.68 \$29.47
Unmetered Gas Light Service (UGLS)											
First Standard Burner Each Additional Burner	\$12.970 \$12.970	\$11.138 \$11.138	\$24.108 \$24.108	(\$2.463) (\$2.463)	(\$3.284) (\$3.284)	\$0.113 \$0.113	\$0.000 \$0.000	N/A N/A	N/A N/A	\$18.361 \$18.361	\$21.758 \$21.758

With the exception of Column 2, the above rates are effective with meter readings on and after the stated dates

The above volumetric rates are reflected in Dekatherm ("Dth"). Therm ("Thm") rates can be derived by dividing the Dekatherm rates by 10

1/ For customers that were not on Transportation Service in the last 12 months.

2/ For customers that were on Transportation Service in the last 12 months

Per May 15, 2023 Final Order in Case PUR-2022-00036

ACCEPTED FOR FILING PUBLIC UTILITY REGULATION STATE CORPORATION COMMISSION

Superseding One Hundred Sixteenth Sheet No. 3A

	Base Gas 11/29/2023	Base Non-Gas 1/2/2024	Base Rate 1/2/2024	PGA 2/29/2024		ACA 29/2023	TCRC 2/1/2016	CPA 1/2/2024	RNA 2/29/2024	Billi Rat 2/29/2	æ
	[1]	[2]	[3=1+2]	[4]		[5]	[6]	[7]	[8]	[9 = sum	3 to 8]
					1/	2/				1/	2/
Residential Transportation Service (RTS)											
All Gas Consumed / Rate per Dth	\$2.754	\$6.492	\$9.246	(\$0.004)	\$0.055	(\$1.273)	\$0.000	\$0.071	(\$0.084)	\$9.284	\$7.956
Customer Charge		\$18.00	\$18.00							\$18.00	\$18.00
SAVE Rider		\$2.73	\$2.73							\$2.73	\$2.73
Small General Transportation Service 1 (SGTS-1) 0 - 2	08.9 Dth										
All Gas Consumed / Rate per Dth	\$2.754	\$5.304	\$8.058	(\$0.004)	\$0.054	(\$1.564)	\$0.000	\$0.000	\$0.000	\$8.108	\$6.490
Customer Charge		\$30.31	\$30.31							\$30.31	\$30.31
SAVE Rider		\$2.98	\$2.98							\$2.98	\$2.98
Small General Transportation Service 2 (SGTS-2) 209.	0 - 626.6 Dth										
All Gas Consumed / Rate per Dth	\$2.754	\$2.879	\$5.633	(\$0.004)	\$0.054	(\$1.564)	\$0.000	\$0.000	\$0.000	\$5.683	\$4.065
Customer Charge		\$35.19	\$35.19							\$35.19	\$35.19
SAVE Rider		\$6.99	\$6.99							\$6.99	\$6.99
Small General Transportation Service 3 (SGTS-3) > 62	6.6 Dth										
All Gas Consumed / Rate per Dth	\$2.754	\$2.668	\$5.422	(\$0.004)	\$0.054	(\$1.564)	\$0.000	\$0.000	\$0.000	\$5.472	\$3.854
Customer Charge		\$58.68	\$58.68							\$58.68	\$58.68
SAVE Rider		\$29.47	\$29.47							\$29.47	\$29.47
Unmetered Gas Light Transportation Service (UGLTS)										
First Standard Burner	\$5.783	\$11.138	\$16.921	(\$0.008)	\$0.113	(\$3.284)	\$0.000	N/A	N/A	\$17.026	\$13.629
Each Additional Burner	\$5.783	\$11.138	\$16.921	(\$0.008)	\$0.113	(\$3.284)	\$0.000	N/A	N/A	\$17.026	\$13.629

With the exception of Column 2, the above rates are effective with meter readings on and after the stated dates

The above volumetric rates are reflected in Dekatherm ("Dth"). Therm ("Thm") rates can be derived by dividing the Dekatherm rates by 10

1/ For customers that were not on Sales Service in the last 12 months.

2/ For customers that were on Sales Service in the last 12 months.

Per May 15, 2023 Final Order in Case PUR-2022-00036

ACCEPTED FOR FILING PUBLIC UTILITY REGULATION STATE CORPORATION COMMISSION

Fifty Ninth Revised Sheet No. 4 Superseding Fifty Eighth Sheet No. 4

	Base Gas 11/29/2023	Base Non-Gas 1/2/2024	Base Rate 1/2/2024	PGA 2/29/2024	ACA 11/29/2023	Billing Rate 2/29/2024
Large General Service (LGS-1)	[1]	[2]	[3=1+2]	[4]	[5]	[6=3+4+5]
Firm Option:						
Monthly Demand Charge	\$11.80	\$0.00	\$11.80	\$0.02	\$0.00	\$11.82
Firm Option:						
First 1,000 Dth	\$4.0710	\$1.6696	\$5.7406	(\$1.1930)	(\$0.7290)	\$3.8186
Next 4,000 Dth	\$4.0710	\$0.9467	\$5.0177	(\$1.1930)	(\$0.7290)	\$3.0957
Over 5,000 Dth	\$4.0710	\$0.4427	\$4.5137	(\$1.1930)	(\$0.7290)	\$2.5917
Interruptible Option:						
First 1,000 Dth	\$3.5930	\$1.6696	\$5.2626	(\$1.1930)	(\$0.8250)	\$3.2446
Next 4,000 Dth	\$3.5930	\$0.9467	\$4.5397	(\$1.1930)	(\$0.8250)	\$2.5217
Over 5,000 Dth	\$3.5930	\$0.4427	\$4.0357	(\$1.1930)	(\$0.8250)	\$2.0177
Customer Charge		\$719.39	\$719.39			\$719.39
SAVE Rider		\$258.41	\$258.41			\$258.41
Standby Service (SS1)						
Monthly Demand Charge	\$11.80	\$0.00	\$11.80	\$0.02	\$0.00	\$11.82
Standby Option: 1/						
First 1,000 Dth		\$1.6696	\$1.6696			\$1.6696
Next 4,000 Dth		\$0.9467	\$0.9467			\$0.9467
Over 5,000 Dth		\$0.4427	\$0.4427			\$0.4427
Transportation Service (TS1)						
First 1,000 Dth		\$1.6696	\$1.6696			\$1.6696
Next 4,000 Dth		\$0.9467	\$0.9467			\$0.9467
Over 5,000 Dth		\$0.4427	\$0.4427			\$0.4427
Customer Charge		\$719.39	\$719.39			\$719.39
SAVE Rider		\$258.41	\$258.41			\$258.41

ACCEPTED FOR FILING PUBLIC UTILITY REGULATION STATE CORPORATION COMMISSION

FEB 22 2024

With the exception of Column 2, the above rates are effective with meter readings on and after the stated dates

1/ The Standby Service gas cost commodity charge for Rate Schedule TS-1 / TS-2 is the highest of (i) the Index price as published for the first of the month by PLATTS Inside FERC's Gas Market Report, under the heading "Market Center Spot Gas Prices" for Transco, Zone 6 non-NY or (ii) the Index price as published for the first of the month by PLATTS Inside FERC's Gas Market Report, under the heading "Market Center Spot Gas Prices" for Transco, Zone 5 delivered, pursuant to Tariff Sheet No. 122 in Case No. PUR-2018-00131.

Per May 15, 2023 Final Order in Case PUR-2022-00036

Fifty Ninth Revised Sheet No. 4A Superseding Fifty Eighth Sheet No. 4A

	Base Gas 11/29/2023	Base Non-Gas 1/2/2024	Base Rate 1/2/2024	PGA 2/29/2024	ACA 11/29/2023	Billing Rate 2/29/2024
Large General Service (LGS-2)	[1]	[2]	[3=1+2]	[4]	[5]	[6=3+4+5]
Firm Option:						
Monthly Demand Charge	\$11.80	\$0.00	\$11.80	\$0.02	\$0.00	\$11.82
Firm Option:						
First 20,000 Dth	\$4.0710	\$0.5392	\$4.6102	(\$1.1930)	(\$0.7290)	\$2.6882
Next 80,000 Dth	\$4.0710	\$0.2998	\$4.3708	(\$1.1930)	(\$0.7290)	\$2.4488
Over 100,000 Dth	\$4.0710	\$0.2651	\$4.3361	(\$1.1930)	(\$0.7290)	\$2.4141
Interruptible Option:						
First 20,000 Dth	\$3.5930	\$0.5392	\$4.1322	(\$1.1930)	(\$0.8250)	\$2.1142
Next 80,000 Dth	\$3.5930	\$0.2998	\$3.8928	(\$1.1930)	(\$0.8250)	\$1.8748
Over 100,000 Dth	\$3.5930	\$0.2651	\$3.8581	(\$1.1930)	(\$0.8250)	\$1.8401
Customer Charge		\$3,618.47	\$3,618.47			\$3,618.47
SAVE Rider		\$1,379.09	\$1,379.09			\$1,379.09
Standby Service (SS2)						
Monthly Demand Charge	\$11.80	\$0.00	\$11.80	\$0.02	\$0.00	\$11.82
Standby Option: 1/						
First 20,000 Dth		\$0.5392	\$0.5392			\$0.5392
Next 80,000 Dth		\$0.2998	\$0.2998			\$0.2998
Over 100,000 Dth		\$0.2651	\$0.2651			\$0.2651
Transportation Service (TS2)						
First 20,000 Dth		\$0.5392	\$0.5392			\$0.5392
Next 80,000 Dth		\$0.2998	\$0.2998			\$0.2998
Over 100,000 Dth		\$0.2651	\$0.2651			\$0.2651
Customer Charge		\$3,618.47	\$3,618.47			\$3,618.47
SAVE Rider		\$1,379.09	\$1,379.09			\$1,379.09

With the exception of Column 2, the above rates are effective with meter readings on and after the stated dates

1/ The Standby Service gas cost commodity charge for Rate Schedule TS-1 / TS-2 is the highest of (i) the Index price as published for the first of the month by PLATTS Inside FERC's Gas Market Report, under the heading "Market Center Spot Gas Prices" for Transco, Zone 6 non-NY or (ii) the Index price as published for the first of the month by PLATTS Inside FERC's Gas Market Report, under the heading "Market Center Spot Gas Prices" for Transco, Zone 5 delivered, pursuant to Tariff Sheet No. 122 in Case No. PUR-2018-00131.

Per May 15, 2023 Final Order in Case PUR-2022-00036

ACCEPTED FOR FILING PUBLIC UTILITY REGULATION STATE CORPORATION COMMISSION

Thirty Fifth Revised Sheet No. 5 Superseding Thirty Fourth Sheet No. 5

	Base Gas 11/29/2023	Base Non-Gas	Base Rate 11/29/2023	PGA 2/29/2024	ACA	Billing Rate 2/29/2024
	[1]	[2]	[3=1+2]	[4]	[5]	[6=3+4+5]
Banking and Balancing Service						
Transportation Service (TS1/TS2/LVTS/LVEDTS)						
<u>Non-firm</u>						
Tolerance Level:						
5.0% 4.0% 3.0% 2.0% 1.0% 0.5%	\$0.0279 0.0233 0.0188 0.0143 0.0098 0.0076	\$0.0000 0.0000 0.0000 0.0000 0.0000 0.0000	\$0.0279 0.0233 0.0188 0.0143 0.0098 0.0076	(\$0.0016) (\$0.0012) (\$0.0009) (\$0.0006) (\$0.0003) (\$0.0002)	\$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000	\$0.0263 0.0221 0.0179 0.0137 0.0095 0.0074
Firm						
Volumetric Rate						
Tolerance Level:						
5.0% 4.0% 3.0% 2.0% 1.0% 0.5%	\$0.0407 0.0336 0.0265 0.0194 0.0124 0.0089	\$0.0000 0.0000 0.0000 0.0000 0.0000 0.0000	\$0.0407 0.0336 0.0265 0.0194 0.0124 0.0089	(\$0.0016) (\$0.0012) (\$0.0009) (\$0.0006) (\$0.0003) (\$0.0002)	\$0.0000 0.0000 0.0000 0.0000 0.0000 0.0000	\$0.0391 0.0324 0.0256 0.0188 0.0121 0.0087
Demand Rate	\$10.3725	\$0.0000	\$10.3725	(\$0.0120)	\$0.0000	\$10.3605

ACCEPTED FOR FILING PUBLIC UTILITY REGULATION STATE CORPORATION COMMISSION