

ACCEPTED FOR FILING DECEMBER 18, 2023
PUBLIC UTILITY REGULATION
VIRGINIA STATE CORPORATION COMMISSION

Columbia Gas of Virginia, Inc.
Gas Tariff
Seventh Revised Volume No. 1

One Hundred Fifteenth Revised Sheet No. 3
Superseding One Hundred Fourteenth Sheet No. 3

	Base Gas 11/29/2023	Base Non-Gas 1/2/2024	Base Rate 1/2/2024	PGA 11/29/2023	ACA 11/29/2023		TCRC 2/1/2016	CPA 1/2/2024	RNA 1/2/2024	Billing Rate 1/2/2024	
	[1]	[2]	[3=1+2]	[4]	[5]		[6]	[7]	[8]	[9 = sum 3 to 8]	
					1/	2/				1/	2/
Residential Sales Service (RS) & Metered Propane Service (MPS)											
All Gas Consumed / Rate per Dth	\$7.026	\$6.492	\$13.518	\$0.054	(\$1.273)	\$0.055	\$0.000	\$0.071	(\$0.075)	\$12.295	\$13.623
Customer Charge		\$18.00	\$18.00							\$18.00	\$18.00
SAVE Rider		\$2.73	\$2.73							\$2.73	\$2.73
Small General Service 1 (SGS-1) 0 - 208.9 Dth											
All Gas Consumed / Rate per Dth	\$6.176	\$5.304	\$11.480	\$0.052	(\$1.564)	\$0.054	\$0.000	\$0.000	\$0.000	\$9.968	\$11.586
Customer Charge		\$30.31	\$30.31							\$30.31	\$30.31
SAVE Rider		\$2.98	\$2.98							\$2.98	\$2.98
Small General Service 2 (SGS-2) 209.0 - 626.6 Dth											
All Gas Consumed / Rate per Dth	\$6.176	\$2.879	\$9.055	\$0.052	(\$1.564)	\$0.054	\$0.000	\$0.000	\$0.000	\$7.543	\$9.161
Customer Charge		\$35.19	\$35.19							\$35.19	\$35.19
SAVE Rider		\$6.99	\$6.99							\$6.99	\$6.99
Small General Service 3 (SGS-3) > 626.6 Dth											
All Gas Consumed / Rate per Dth	\$6.176	\$2.668	\$8.844	\$0.052	(\$1.564)	\$0.054	\$0.000	\$0.000	\$0.000	\$7.332	\$8.950
Customer Charge		\$58.68	\$58.68							\$58.68	\$58.68
SAVE Rider		\$29.47	\$29.47							\$29.47	\$29.47
Unmetered Gas Light Service (UGLS)											
First Standard Burner	\$12.970	\$11.138	\$24.108	\$0.109	(\$3.284)	\$0.113	\$0.000	N/A	N/A	\$20.933	\$24.330
Each Additional Burner	\$12.970	\$11.138	\$24.108	\$0.109	(\$3.284)	\$0.113	\$0.000	N/A	N/A	\$20.933	\$24.330

With the exception of Column 2, the above rates are effective with meter readings on and after the stated dates.

The above volumetric rates are reflected in Dekatherm ("Dth"). Therm ("Thm") rates can be derived by dividing the Dekatherm rates by 10.

1/ For customers that were not on Transportation Service in the last 12 months.

2/ For customers that were on Transportation Service in the last 12 months.

Per May 15, 2023 Final Order in Case PUR-2022-00036

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Gas Tariff
Seventh Revised Volume No. 1

One Hundred Fifteenth Revised Sheet No. 3A
Superseding One Hundred Fourteenth Sheet No. 3A

	Base Gas 11/29/2023	Base Non-Gas 1/2/2024	Base Rate 1/2/2024	PGA 11/29/2023	ACA 11/29/2023		TCRC 2/1/2016	CPA 1/2/2024	RNA 1/2/2024	Billing Rate 1/2/2024	
	[1]	[2]	[3=1+2]	[4]	[5]		[6]	[7]	[8]	[9 = sum 3 to 8]	
					1/	2/				1/	2/
Residential Transportation Service (RTS)											
All Gas Consumed / Rate per Dth	\$2.754	\$6.492	\$9.246	\$0.008	\$0.055	(\$1.273)	\$0.000	\$0.071	(\$0.075)	\$9.305	\$7.977
Customer Charge		\$18.00	\$18.00							\$18.00	\$18.00
SAVE Rider		\$2.73	\$2.73							\$2.73	\$2.73
Small General Transportation Service 1 (SGTS-1) 0 - 208.9 Dth											
All Gas Consumed / Rate per Dth	\$2.754	\$5.304	\$8.058	\$0.008	\$0.054	(\$1.564)	\$0.000	\$0.000	\$0.000	\$8.120	\$6.502
Customer Charge		\$30.31	\$30.31							\$30.31	\$30.31
SAVE Rider		\$2.98	\$2.98							\$2.98	\$2.98
Small General Transportation Service 2 (SGTS-2) 209.0 - 626.6 Dth											
All Gas Consumed / Rate per Dth	\$2.754	\$2.879	\$5.633	\$0.008	\$0.054	(\$1.564)	\$0.000	\$0.000	\$0.000	\$5.695	\$4.077
Customer Charge		\$35.19	\$35.19							\$35.19	\$35.19
SAVE Rider		\$6.99	\$6.99							\$6.99	\$6.99
Small General Transportation Service 3 (SGTS-3) > 626.6 Dth											
All Gas Consumed / Rate per Dth	\$2.754	\$2.668	\$5.422	\$0.008	\$0.054	(\$1.564)	\$0.000	\$0.000	\$0.000	\$5.484	\$3.866
Customer Charge		\$58.68	\$58.68							\$58.68	\$58.68
SAVE Rider		\$29.47	\$29.47							\$29.47	\$29.47
Unmetered Gas Light Transportation Service (UGLTS)											
First Standard Burner	\$5.783	\$11.138	\$16.921	\$0.017	\$0.113	(\$3.284)	\$0.000	N/A	N/A	\$17.051	\$13.654
Each Additional Burner	\$5.783	\$11.138	\$16.921	\$0.017	\$0.113	(\$3.284)	\$0.000	N/A	N/A	\$17.051	\$13.654

With the exception of Column 2, the above rates are effective with meter readings on and after the stated dates.

The above volumetric rates are reflected in Dekatherm ("Dth"). Therm ("Thm") rates can be derived by dividing the Dekatherm rates by 10.

1/ For customers that were not on Sales Service in the last 12 months.

2/ For customers that were on Sales Service in the last 12 months.

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	Base Gas 11/29/2023	Base Non-Gas 1/2/2024	Base Rate 1/2/2024	PGA 11/29/2023	ACA 11/29/2023	Billing Rate 1/2/2024
<u>Large General Service (LGS-1)</u>	[1]	[2]	[3=1+2]	[4]	[5]	[6=3+4+5]
Firm Option:						
Monthly Demand Charge	\$11.80	\$0.00	\$11.80	\$0.00	\$0.00	\$11.80
<u>Firm Option:</u>						
First 1,000 Dth	\$4.0710	\$1.6696	\$5.7406	\$0.0350	(\$0.7290)	\$5.0466
Next 4,000 Dth	\$4.0710	\$0.9467	\$5.0177	\$0.0350	(\$0.7290)	\$4.3237
Over 5,000 Dth	\$4.0710	\$0.4427	\$4.5137	\$0.0350	(\$0.7290)	\$3.8197
<u>Interruptible Option:</u>						
First 1,000 Dth	\$3.5930	\$1.6696	\$5.2626	\$0.0350	(\$0.8250)	\$4.4726
Next 4,000 Dth	\$3.5930	\$0.9467	\$4.5397	\$0.0350	(\$0.8250)	\$3.7497
Over 5,000 Dth	\$3.5930	\$0.4427	\$4.0357	\$0.0350	(\$0.8250)	\$3.2457
Customer Charge		\$719.39	\$719.39			\$719.39
SAVE Rider		\$258.41	\$258.41			\$258.41
<u>Standby Service (SS1)</u>						
Monthly Demand Charge	\$11.80	\$0.00	\$11.80	\$0.00	\$0.00	\$11.80
<u>Standby Option: 1/</u>						
First 1,000 Dth		\$1.6696	\$1.6696			\$1.6696
Next 4,000 Dth		\$0.9467	\$0.9467			\$0.9467
Over 5,000 Dth		\$0.4427	\$0.4427			\$0.4427
<u>Transportation Service (TS1)</u>						
First 1,000 Dth		\$1.6696	\$1.6696			\$1.6696
Next 4,000 Dth		\$0.9467	\$0.9467			\$0.9467
Over 5,000 Dth		\$0.4427	\$0.4427			\$0.4427
Customer Charge		\$719.39	\$719.39			\$719.39
SAVE Rider		\$258.41	\$258.41			\$258.41

With the exception of Column 2, the above rates are effective with meter readings on and after the stated dates.

1/ The Standby Service gas cost commodity charge for Rate Schedule TS-1 / TS-2 is the highest of (i) the Index price as published for the first of the month by PLATTS Inside FERC's Gas Market Report, under the heading "Market Center Spot Gas Prices" for Transco, Zone 6 non-NY or (ii) the Index price as published for the first of the month by PLATTS Inside FERC's Gas Market Report, under the heading "Market Center Spot Gas Prices" for Transco, Zone 5 delivered, pursuant to Tariff Sheet No. 122 in Case No. PUR-2018-00131.

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	Base Gas 11/29/2023	Base Non-Gas 1/2/2024	Base Rate 1/2/2024	PGA 11/29/2023	ACA 11/29/2023	Billing Rate 1/2/2024
<u>Large General Service (LGS-2)</u>	[1]	[2]	[3=1+2]	[4]	[5]	[6=3+4+5]
Firm Option:						
Monthly Demand Charge	\$11.80	\$0.00	\$11.80	\$0.00	\$0.00	\$11.80
<u>Firm Option:</u>						
First 20,000 Dth	\$4.0710	\$0.5392	\$4.6102	\$0.0350	(\$0.7290)	\$3.9162
Next 80,000 Dth	\$4.0710	\$0.2998	\$4.3708	\$0.0350	(\$0.7290)	\$3.6768
Over 100,000 Dth	\$4.0710	\$0.2651	\$4.3361	\$0.0350	(\$0.7290)	\$3.6421
<u>Interruptible Option:</u>						
First 20,000 Dth	\$3.5930	\$0.5392	\$4.1322	\$0.0350	(\$0.8250)	\$3.3422
Next 80,000 Dth	\$3.5930	\$0.2998	\$3.8928	\$0.0350	(\$0.8250)	\$3.1028
Over 100,000 Dth	\$3.5930	\$0.2651	\$3.8581	\$0.0350	(\$0.8250)	\$3.0681
Customer Charge		\$3,618.47	\$3,618.47			\$3,618.47
SAVE Rider		\$1,379.09	\$1,379.09			\$1,379.09
<u>Standby Service (SS2)</u>						
Monthly Demand Charge	\$11.80	\$0.00	\$11.80	\$0.00	\$0.00	\$11.80
<u>Standby Option: 1/</u>						
First 20,000 Dth		\$0.5392	\$0.5392			\$0.5392
Next 80,000 Dth		\$0.2998	\$0.2998			\$0.2998
Over 100,000 Dth		\$0.2651	\$0.2651			\$0.2651
<u>Transportation Service (TS2)</u>						
First 20,000 Dth		\$0.5392	\$0.5392			\$0.5392
Next 80,000 Dth		\$0.2998	\$0.2998			\$0.2998
Over 100,000 Dth		\$0.2651	\$0.2651			\$0.2651
Customer Charge		\$3,618.47	\$3,618.47			\$3,618.47
SAVE Rider		\$1,379.09	\$1,379.09			\$1,379.09

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STATE CORPORATION COMMISSION

OCT 17 2023

**RATE SCHEDULE GPS
GREEN PATH SERVICE**

1. APPLICABILITY

Applicable throughout the entire service area of the Company.

2. AVAILABILITY

This service is available to Customers taking service under Rate Schedules RS, SGS1, SGS2, and SGS3 that are current on their natural gas bill.

3. CHARACTER OF SERVICE

Green Path Service ("GPS") is a voluntary companion service available to residential and small general service customers who wish to decarbonize some, or all of the greenhouse gas emissions related to their natural gas consumption. Collections from the GPS charge will be used to purchase Environmental Attributes to provide customers an option to reduce their greenhouse gas emissions by 50% or by 100%.

3. RATE PER MONTH

The rates for service under this Rate Schedule are set forth in the currently effective Rate Sheets of this Tariff and are incorporated herein.

In addition to the monthly charges determined according to the Company's primary rate schedule under which the customer takes service, the customer shall participate in the Green Path Service under one of the following options:

100% GPS Charge:	\$2.814 per Dth
50% GPS Charge:	\$1.689 per Dth

4. RATE UPDATES

The GPS Charge is subject to update annually in January of each year based on the contracted rate and costs associated with the implementation and administration of the rider. The Company will provide at least 30 days notice to participating customers in advance of any such rate revision.

5. GENERAL TERMS AND CONDITIONS

Service under this Rate Schedule is subject to the currently effective General Terms and Conditions, as contained in this Tariff, as well as all applicable Rules and Regulations of the Virginia State Corporation Commission, as may be amended from time to time.