

ACCEPTED FOR FILING JANUARY 18, 2023
VIRGINIA STATE CORPORATION COMMISSION
DIVISION OF PUBLIC UTILITY REGULATION

Columbia Gas of Virginia, Inc.
Gas Tariff
Seventh Revised Volume No. 1

Ninety Sixth Revised Sheet No. 3
Superseding Ninety Fifth Sheet No. 3

| | Base Gas 11/29/2022 | Base Non-Gas 12/30/2022 | Base Rate 12/30/2022 | PGA 11/29/2022 | ACA 11/29/2022 | | TCRC 2/1/2016 | CPA 12/30/2022 | RNA 1/31/2023 | Billing Rate 1/31/2023 | |
|---|------------------------|-------------------------------|-------------------------|-------------------|-------------------|-----------|------------------|-------------------|------------------|------------------------------|----------|
| | [1] | [2] | [3=1+2] | [4] | [5] | | [6] | [7] | [8] | [9 = sum 3 to 8] | |
| | | | | | 1/ | 2/ | | | | 1/ | 2/ |
| Residential Sales Service (RS) & Metered Propane Service (MPS) | | | | | | | | | | | |
| All Gas Consumed / Rate per Dth | \$11.814 | \$6.711 | \$18.525 | \$0.114 | (\$0.785) | (\$0.161) | \$0.000 | \$0.072 | \$0.103 | \$18.029 | \$18.653 |
| Customer Charge | | \$21.00 | \$21.00 | | | | | | | \$21.00 | \$21.00 |
| SAVE Rider | | \$0.96 | \$0.96 | | | | | | | \$0.96 | \$0.96 |
| Small General Service 1 (SGS-1) 0 - 208.9 Dth | | | | | | | | | | | |
| All Gas Consumed / Rate per Dth | \$10.964 | \$5.713 | \$16.677 | \$0.111 | (\$1.211) | (\$0.152) | \$0.000 | \$0.000 | \$0.000 | \$15.577 | \$16.636 |
| Customer Charge | | \$32.75 | \$32.75 | | | | | | | \$32.75 | \$32.75 |
| SAVE Rider | | \$1.08 | \$1.08 | | | | | | | \$1.08 | \$1.08 |
| Small General Service 2 (SGS-2) 209.0 - 626.6 Dth | | | | | | | | | | | |
| All Gas Consumed / Rate per Dth | \$10.964 | \$3.105 | \$14.069 | \$0.111 | (\$1.211) | (\$0.152) | \$0.000 | \$0.000 | \$0.000 | \$12.969 | \$14.028 |
| Customer Charge | | \$38.00 | \$38.00 | | | | | | | \$38.00 | \$38.00 |
| SAVE Rider | | \$2.72 | \$2.72 | | | | | | | \$2.72 | \$2.72 |
| Small General Service 3 (SGS-3) > 626.6 Dth | | | | | | | | | | | |
| All Gas Consumed / Rate per Dth | \$10.964 | \$2.810 | \$13.774 | \$0.111 | (\$1.211) | (\$0.152) | \$0.000 | \$0.000 | \$0.000 | \$12.674 | \$13.733 |
| Customer Charge | | \$61.75 | \$61.75 | | | | | | | \$61.75 | \$61.75 |
| SAVE Rider | | \$9.12 | \$9.12 | | | | | | | \$9.12 | \$9.12 |
| Unmetered Gas Light Service (UGLS) | | | | | | | | | | | |
| First Standard Burner | \$23.024 | \$11.426 | \$34.450 | \$0.233 | (\$2.543) | (\$0.319) | \$0.000 | N/A | N/A | \$32.140 | \$34.364 |
| Each Additional Burner | \$23.024 | \$11.426 | \$34.450 | \$0.233 | (\$2.543) | (\$0.319) | \$0.000 | N/A | N/A | \$32.140 | \$34.364 |

With the exception of Column 2, the above rates are effective with meter readings on and after the stated dates.

The above volumetric rates are reflected in Dekatherm ("Dth"). Therm ("Thm") rates can be derived by dividing the Dekatherm rates by 10.

1/ For customers that were not on Transportation Service in the last 12 months.

2/ For customers that were on Transportation Service in the last 12 months.

INTERIM RATES, SUBJECT TO REFUND

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Columbia Gas of Virginia, Inc.
Gas Tariff
Seventh Revised Volume No. 1

Ninety Sixth Revised Sheet No. 3A
Superseding Ninety Fifth Sheet No. 3A

| | Base Gas 11/29/2022 | Base Non-Gas 12/30/2022 | Base Rate 12/30/2022 | PGA 11/29/2022 | ACA 11/29/2022 | | TCRC 2/1/2016 | CPA 12/30/2022 | RNA 1/31/2023 | Billing Rate 1/31/2023 | |
|--|------------------------|-------------------------------|-------------------------|-------------------|-------------------|-----------|------------------|-------------------|------------------|------------------------------|----------|
| | [1] | [2] | [3=1+2] | [4] | [5] | | [6] | [7] | [8] | [9 = sum 3 to 8] | |
| | | | | | 1/ | 2/ | | | | 1/ | 2/ |
| Residential Transportation Service (RTS) | | | | | | | | | | | |
| All Gas Consumed / Rate per Dth | \$2.770 | \$6.711 | \$9.481 | \$0.009 | (\$0.161) | (\$0.785) | \$0.000 | \$0.072 | \$0.103 | \$9.504 | \$8.880 |
| Customer Charge | | \$21.00 | \$21.00 | | | | | | | \$21.00 | \$21.00 |
| SAVE Rider | | \$0.96 | \$0.96 | | | | | | | \$0.96 | \$0.96 |
| Small General Transportation Service 1 (SGTS-1) 0 - 208.9 Dth | | | | | | | | | | | |
| All Gas Consumed / Rate per Dth | \$2.770 | \$5.713 | \$8.483 | \$0.009 | (\$0.152) | (\$1.211) | \$0.000 | \$0.000 | \$0.000 | \$8.340 | \$7.281 |
| Customer Charge | | \$32.75 | \$32.75 | | | | | | | \$32.75 | \$32.75 |
| SAVE Rider | | \$1.08 | \$1.08 | | | | | | | \$1.08 | \$1.08 |
| Small General Transportation Service 2 (SGTS-2) 209.0 - 626.6 Dth | | | | | | | | | | | |
| All Gas Consumed / Rate per Dth | \$2.770 | \$3.105 | \$5.875 | \$0.009 | (\$0.152) | (\$1.211) | \$0.000 | \$0.000 | \$0.000 | \$5.732 | \$4.673 |
| Customer Charge | | \$38.00 | \$38.00 | | | | | | | \$38.00 | \$38.00 |
| SAVE Rider | | \$2.72 | \$2.72 | | | | | | | \$2.72 | \$2.72 |
| Small General Transportation Service 3 (SGTS-3) > 626.6 Dth | | | | | | | | | | | |
| All Gas Consumed / Rate per Dth | \$2.770 | \$2.810 | \$5.580 | \$0.009 | (\$0.152) | (\$1.211) | \$0.000 | \$0.000 | \$0.000 | \$5.437 | \$4.378 |
| Customer Charge | | \$61.75 | \$61.75 | | | | | | | \$61.75 | \$61.75 |
| SAVE Rider | | \$9.12 | \$9.12 | | | | | | | \$9.12 | \$9.12 |
| Unmetered Gas Light Transportation Service (UGLTS) | | | | | | | | | | | |
| First Standard Burner | \$5.817 | \$11.426 | \$17.243 | \$0.019 | (\$0.319) | (\$2.543) | \$0.000 | N/A | N/A | \$16.943 | \$14.719 |
| Each Additional Burner | \$5.817 | \$11.426 | \$17.243 | \$0.019 | (\$0.319) | (\$2.543) | \$0.000 | N/A | N/A | \$16.943 | \$14.719 |

With the exception of Column 2, the above rates are effective with meter readings on and after the stated dates.

The above volumetric rates are reflected in Dekatherm ("Dth"). Therm ("Thm") rates can be derived by dividing the Dekatherm rates by 10.

1/ For customers that were not on Sales Service in the last 12 months.

2/ For customers that were on Sales Service in the last 12 months.