

	Base Gas 11/26/2025	Base Non-Gas 12/31/2025	Base Rate 12/31/2025	PGA 3/2/2026	ACA 11/26/2025		TCRC 2/1/2016	CPA 12/31/2025	RNA 3/2/2026	Billing Rate 3/2/2026	
	[1]	[2]	[3=1+2]	[4]	[5]		[6]	[7]	[8]	[9 = sum 3 to 8]	
					1/	2/				1/	2/
Residential Sales Service (RS) & Metered Propane Service (MPS)											
All Gas Consumed / Rate per Dth	\$8.271	\$7.885	\$16.156	(\$1.353)	\$0.580	(\$0.141)	\$0.000	\$0.089	(\$0.391)	\$15.081	\$14.360
Customer Charge		\$20.00	\$20.00							\$20.00	\$20.00
SAVE Rider		\$3.47	\$3.47							\$3.47	\$3.47
Small General Service 1 (SGS-1) 0 - 208.9 Dth											
All Gas Consumed / Rate per Dth	\$6.967	\$7.166	\$14.133	(\$1.384)	(\$0.021)	(\$0.201)	\$0.000	\$0.000	\$0.000	\$12.728	\$12.548
Customer Charge		\$30.31	\$30.31							\$30.31	\$30.31
SAVE Rider		\$4.13	\$4.13							\$4.13	\$4.13
Small General Service 2 (SGS-2) 209.0 - 626.6 Dth											
All Gas Consumed / Rate per Dth	\$6.967	\$3.592	\$10.559	(\$1.384)	(\$0.021)	(\$0.201)	\$0.000	\$0.000	\$0.000	\$9.154	\$8.974
Customer Charge		\$35.19	\$35.19							\$35.19	\$35.19
SAVE Rider		\$8.59	\$8.59							\$8.59	\$8.59
Small General Service 3 (SGS-3) > 626.6 Dth											
All Gas Consumed / Rate per Dth	\$6.967	\$3.210	\$10.177	(\$1.384)	(\$0.021)	(\$0.201)	\$0.000	\$0.000	\$0.000	\$8.772	\$8.592
Customer Charge		\$58.68	\$58.68							\$58.68	\$58.68
SAVE Rider		\$37.26	\$37.26							\$37.26	\$37.26
Unmetered Gas Light Service (UGLS)											
First Standard Burner	\$14.631	\$15.049	\$29.680	(\$2.906)	(\$0.044)	(\$0.422)	\$0.000	N/A	N/A	\$26.730	\$26.352
Each Additional Burner	\$14.631	\$15.049	\$29.680	(\$2.906)	(\$0.044)	(\$0.422)	\$0.000	N/A	N/A	\$26.730	\$26.352

With the exception of Column 2, the above rates are effective with meter readings on and after the stated dates.
 The above volumetric rates are reflected in Dekatherm ("Dth"). Therm ("Thm") rates can be derived by dividing the Dekatherm rates by 10.
 1/ For customers that were not on Transportation Service in the last 12 months.
 2/ For customers that were on Transportation Service in the last 12 months.

Per May 15, 2025 Final Order in Case PUR-2024-00030

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	Base Gas	Base Non-Gas	Base Rate	PGA	ACA		TCRC	CPA	RNA	Billing Rate	
	11/26/2025	12/31/2025	12/31/2025	3/2/2026	11/26/2025		2/1/2016	12/31/2025	3/2/2026	3/2/2026	
	[1]	[2]	[3=1+2]	[4]	[5]		[6]	[7]	[8]	[9 = sum 3 to 8]	
					1/	2/				1/	2/
Residential Transportation Service (RTS)											
All Gas Consumed / Rate per Dth	\$3.334	\$7.885	\$11.219	\$0.098	(\$0.141)	\$0.580	\$0.000	\$0.089	(\$0.391)	\$10.874	\$11.595
Customer Charge		\$20.00	\$20.00							\$20.00	\$20.00
SAVE Rider		\$3.47	\$3.47							\$3.47	\$3.47
Small General Transportation Service 1 (SGTS-1) 0 - 208.9 Dth											
All Gas Consumed / Rate per Dth	\$3.334	\$7.166	\$10.500	\$0.098	(\$0.201)	(\$0.021)	\$0.000	\$0.000	\$0.000	\$10.397	\$10.577
Customer Charge		\$30.31	\$30.31							\$30.31	\$30.31
SAVE Rider		\$4.13	\$4.13							\$4.13	\$4.13
Small General Transportation Service 2 (SGTS-2) 209.0 - 626.6 Dth											
All Gas Consumed / Rate per Dth	\$3.334	\$3.592	\$6.926	\$0.098	(\$0.201)	(\$0.021)	\$0.000	\$0.000	\$0.000	\$6.823	\$7.003
Customer Charge		\$35.19	\$35.19							\$35.19	\$35.19
SAVE Rider		\$8.59	\$8.59							\$8.59	\$8.59
Small General Transportation Service 3 (SGTS-3) > 626.6 Dth											
All Gas Consumed / Rate per Dth	\$3.334	\$3.210	\$6.544	\$0.098	(\$0.201)	(\$0.021)	\$0.000	\$0.000	\$0.000	\$6.441	\$6.621
Customer Charge		\$58.68	\$58.68							\$58.68	\$58.68
SAVE Rider		\$37.26	\$37.26							\$37.26	\$37.26
Unmetered Gas Light Transportation Service (UGLTS)											
First Standard Burner	\$7.001	\$15.049	\$22.050	\$0.206	(\$0.422)	(\$0.044)	\$0.000	N/A	N/A	\$21.834	\$22.212
Each Additional Burner	\$7.001	\$15.049	\$22.050	\$0.206	(\$0.422)	(\$0.044)	\$0.000	N/A	N/A	\$21.834	\$22.212

With the exception of Column 2, the above rates are effective with meter readings on and after the stated dates.
 The above volumetric rates are reflected in Dekatherm ("Dth"). Therm ("Thm") rates can be derived by dividing the Dekatherm rates by 10.

1/ For customers that were not on Sales Service in the last 12 months.

2/ For customers that were on Sales Service in the last 12 months.

Per May 15, 2025 Final Order in Case PUR-2024-00030

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	Base Gas 11/26/2025	Base Non-Gas 12/31/2025	Base Rate 12/31/2025	PGA 3/2/2026	ACA 11/26/2025	Billing Rate 3/2/2026
Large General Service (LGS-1)	[1]	[2]	[3=1+2]	[4]	[5]	[6=3+4+5]
Firm Option:						
Monthly Demand Charge	\$14.33	\$0.00	\$14.33	\$0.41	\$0.00	\$14.74
Firm Option:						
First 1,000 Dth	\$4.4130	\$2.0192	\$6.4322	(\$1.4910)	\$0.3700	\$5.3112
Next 4,000 Dth	\$4.4130	\$1.1449	\$5.5579	(\$1.4910)	\$0.3700	\$4.4369
Over 5,000 Dth	\$4.4130	\$0.5352	\$4.9482	(\$1.4910)	\$0.3700	\$3.8272
Interruptible Option:						
First 1,000 Dth	\$3.9340	\$2.0192	\$5.9532	(\$1.4910)	\$0.4300	\$4.8922
Next 4,000 Dth	\$3.9340	\$1.1449	\$5.0789	(\$1.4910)	\$0.4300	\$4.0179
Over 5,000 Dth	\$3.9340	\$0.5352	\$4.4692	(\$1.4910)	\$0.4300	\$3.4082
Customer Charge		\$719.39	\$719.39			\$719.39
SAVE Rider		\$312.82	\$312.82			\$312.82
Standby Service (SS1)						
Monthly Demand Charge	\$14.33	\$0.00	\$14.33	\$0.41	\$0.00	\$14.74
Standby Option: 1/						
First 1,000 Dth		\$2.0192	\$2.0192			\$2.0192
Next 4,000 Dth		\$1.1449	\$1.1449			\$1.1449
Over 5,000 Dth		\$0.5352	\$0.5352			\$0.5352
Transportation Service (TS1)						
First 1,000 Dth		\$2.0192	\$2.0192			\$2.0192
Next 4,000 Dth		\$1.1449	\$1.1449			\$1.1449
Over 5,000 Dth		\$0.5352	\$0.5352			\$0.5352
Customer Charge		\$719.39	\$719.39			\$719.39
SAVE Rider		\$312.82	\$312.82			\$312.82

With the exception of Column 2, the above rates are effective with meter readings on and after the stated dates.

1/ The Standby Service gas cost commodity charge for Rate Schedule TS-1 / TS-2 is the highest of (i) the Index price as published for the first of the month by PLATTS Inside FERC's Gas Market Report, under the heading "Market Center Spot Gas Prices" for Transco, Zone 6 non-NY or (ii) the Index price as published for the first of the month by PLATTS Inside FERC's Gas Market Report, under the heading "Market Center Spot Gas Prices" for Transco, Zone 5 delivered, pursuant to Tariff Sheet No. 122 in Case No. PUR-2018-00131.

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	Base Gas 11/26/2025	Base Non-Gas 12/31/2025	Base Rate 12/31/2025	PGA 3/2/2026	ACA 11/26/2025	Billing Rate 3/2/2026
<u>Large General Service (LGS-2)</u>	[1]	[2]	[3=1+2]	[4]	[5]	[6=3+4+5]
Firm Option:						
Monthly Demand Charge	\$14.33	\$0.00	\$14.33	\$0.41	\$0.00	\$14.74
<u>Firm Option:</u>						
First 20,000 Dth	\$4.4130	\$0.6505	\$5.0635	(\$1.4910)	\$0.3700	\$3.9425
Next 80,000 Dth	\$4.4130	\$0.3616	\$4.7746	(\$1.4910)	\$0.3700	\$3.6536
Over 100,000 Dth	\$4.4130	\$0.3198	\$4.7328	(\$1.4910)	\$0.3700	\$3.6118
<u>Interruptible Option:</u>						
First 20,000 Dth	\$3.9340	\$0.6505	\$4.5845	(\$1.4910)	\$0.4300	\$3.5235
Next 80,000 Dth	\$3.9340	\$0.3616	\$4.2956	(\$1.4910)	\$0.4300	\$3.2346
Over 100,000 Dth	\$3.9340	\$0.3198	\$4.2538	(\$1.4910)	\$0.4300	\$3.1928
Customer Charge		\$3,618.47	\$3,618.47			\$3,618.47
SAVE Rider		\$1,683.58	\$1,683.58			\$1,683.58
<u>Standby Service (SS2)</u>						
Monthly Demand Charge	\$14.33	\$0.00	\$14.33	\$0.41	\$0.00	\$14.74
<u>Standby Option: 1/</u>						
First 20,000 Dth		\$0.6505	\$0.6505			\$0.6505
Next 80,000 Dth		\$0.3616	\$0.3616			\$0.3616
Over 100,000 Dth		\$0.3198	\$0.3198			\$0.3198
<u>Transportation Service (TS2)</u>						
First 20,000 Dth		\$0.6505	\$0.6505			\$0.6505
Next 80,000 Dth		\$0.3616	\$0.3616			\$0.3616
Over 100,000 Dth		\$0.3198	\$0.3198			\$0.3198
Customer Charge		\$3,618.47	\$3,618.47			\$3,618.47
SAVE Rider		\$1,683.58	\$1,683.58			\$1,683.58

With the exception of Column 2, the above rates are effective with meter readings on and after the stated dates.

1/ The Standby Service gas cost commodity charge for Rate Schedule TS-1 / TS-2 is the highest of (i) the Index price as published for the first of the month by PLATTS Inside FERC's Gas Market Report, under the heading "Market Center Spot Gas Prices" for Transco, Zone 6 non-NY or (ii) the Index price as published for the first of the month by PLATTS Inside FERC's Gas Market Report, under the heading "Market Center Spot Gas Prices" for Transco, Zone 5 delivered, pursuant to Tariff Sheet No. 122 in Case No. PUR-2018-00131.

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	Base Gas 11/26/2025	Base Non-Gas	Base Rate 11/26/2025	PGA 3/2/2026	ACA	Billing Rate 3/2/2026
	[1]	[2]	[3=1+2]	[4]	[5]	[6=3+4+5]
Banking and Balancing Service						
Transportation Service (TS1/TS2/LVTS/LVEDTS)						
<u>Non-firm</u>						
Tolerance Level:						
5.0%	\$0.0363	\$0.0000	\$0.0363	(\$0.0018)	\$0.0000	\$0.0345
4.0%	\$0.0306	\$0.0000	\$0.0306	(\$0.0014)	\$0.0000	\$0.0292
3.0%	\$0.0251	\$0.0000	\$0.0251	(\$0.0011)	\$0.0000	\$0.0240
2.0%	\$0.0196	\$0.0000	\$0.0196	(\$0.0008)	\$0.0000	\$0.0188
1.0%	\$0.0139	\$0.0000	\$0.0139	(\$0.0003)	\$0.0000	\$0.0136
0.5%	\$0.0112	\$0.0000	\$0.0112	(\$0.0002)	\$0.0000	\$0.0110
<u>Firm</u>						
Volumetric Rate						
Tolerance Level:						
5.0%	\$0.0529	\$0.0000	\$0.0529	(\$0.0018)	\$0.0000	\$0.0511
4.0%	\$0.0438	\$0.0000	\$0.0438	(\$0.0014)	\$0.0000	\$0.0424
3.0%	\$0.0350	\$0.0000	\$0.0350	(\$0.0011)	\$0.0000	\$0.0339
2.0%	\$0.0262	\$0.0000	\$0.0262	(\$0.0008)	\$0.0000	\$0.0254
1.0%	\$0.0172	\$0.0000	\$0.0172	(\$0.0003)	\$0.0000	\$0.0169
0.5%	\$0.0129	\$0.0000	\$0.0129	(\$0.0002)	\$0.0000	\$0.0127
Demand Rate	\$13.6498	\$0.0000	\$13.6498	\$0.0067	\$0.0000	\$13.6565