

Columbia Gas of Virginia, Inc.
Gas Tariff
Seventh Revised Volume No. 1

One Hundred Twenty Ninth Revised Sheet No. 3
Superseding One Hundred Twenty Eighth Sheet No. 3

	Base Gas 11/26/2024	Base Non-Gas 12/31/2024	Base Rate 12/31/2024	PGA 2/28/2025	ACA 11/26/2024		TCRC 2/1/2016	CPA 12/31/2024	RNA 2/28/2025	Billing Rate 2/28/2025	
	[1]	[2]	[3=1+2]	[4]	[5]		[6]	[7]	[8]	[9 = sum 3 to 8]	
					1/	2/				1/	2/
Residential Sales Service (RS) & Metered Propane Service (MPS)											
All Gas Consumed / Rate per Dth	\$6.868	\$7.974	\$14.842	(\$0.374)	\$0.000	\$0.236	\$0.000	\$0.097	(\$0.701)	\$13.864	\$14.100
Customer Charge		\$22.25	\$22.25							\$22.25	\$22.25
SAVE Rider		\$1.84	\$1.84							\$1.84	\$1.84
Small General Service 1 (SGS-1) 0 - 208.9 Dth											
All Gas Consumed / Rate per Dth	\$5.767	\$6.541	\$12.308	(\$0.335)	(\$0.973)	\$0.200	\$0.000	\$0.000	\$0.000	\$11.000	\$12.173
Customer Charge		\$37.25	\$37.25							\$37.25	\$37.25
SAVE Rider		\$2.14	\$2.14							\$2.14	\$2.14
Small General Service 2 (SGS-2) 209.0 - 626.6 Dth											
All Gas Consumed / Rate per Dth	\$5.767	\$3.547	\$9.314	(\$0.335)	(\$0.973)	\$0.200	\$0.000	\$0.000	\$0.000	\$8.006	\$9.179
Customer Charge		\$43.25	\$43.25							\$43.25	\$43.25
SAVE Rider		\$4.49	\$4.49							\$4.49	\$4.49
Small General Service 3 (SGS-3) > 626.6 Dth											
All Gas Consumed / Rate per Dth	\$5.767	\$3.225	\$8.992	(\$0.335)	(\$0.973)	\$0.200	\$0.000	\$0.000	\$0.000	\$7.684	\$8.857
Customer Charge		\$71.00	\$71.00							\$71.00	\$71.00
SAVE Rider		\$18.61	\$18.61							\$18.61	\$18.61
Unmetered Gas Light Service (UGLS)											
First Standard Burner	\$12.111	\$13.736	\$25.847	(\$0.704)	(\$2.043)	\$0.420	\$0.000	N/A	N/A	\$23.100	\$25.563
Each Additional Burner	\$12.111	\$13.736	\$25.847	(\$0.704)	(\$2.043)	\$0.420	\$0.000	N/A	N/A	\$23.100	\$25.563

With the exception of Column 2, the above rates are effective with meter readings on and after the stated dates.

The above volumetric rates are reflected in Dekatherm ("Dth"). Therm ("Thm") rates can be derived by dividing the Dekatherm rates by 10.

1/ For customers that were not on Transportation Service in the last 12 months.

2/ For customers that were on Transportation Service in the last 12 months.

INTERIM RATES, SUBJECT TO REFUND

ACCEPTED FOR FILING
PUBLIC UTILITY REGULATION
STATE CORPORATION COMMISSION

February 21, 2025

	Base Gas 11/26/2024	Base Non-Gas 12/31/2024	Base Rate 12/31/2024	PGA 2/28/2025	ACA 11/26/2024		TCRC 2/1/2016	CPA 12/31/2024	RNA 2/28/2025	Billing Rate 2/28/2025	
	[1]	[2]	[3=1+2]	[4]	[5]		[6]	[7]	[8]	[9 = sum 3 to 8]	
					1/	2/				1/	2/
Residential Transportation Service (RTS)											
All Gas Consumed / Rate per Dth	\$2.959	\$7.974	\$10.933	(\$0.051)	\$0.236	\$0.000	\$0.000	\$0.097	(\$0.701)	\$10.514	\$10.278
Customer Charge		\$22.25	\$22.25							\$22.25	\$22.25
SAVE Rider		\$1.84	\$1.84							\$1.84	\$1.84
Small General Transportation Service 1 (SGTS-1) 0 - 208.9 Dth											
All Gas Consumed / Rate per Dth	\$2.959	\$6.541	\$9.500	(\$0.051)	\$0.200	(\$0.973)	\$0.000	\$0.000	\$0.000	\$9.649	\$8.476
Customer Charge		\$37.25	\$37.25							\$37.25	\$37.25
SAVE Rider		\$2.14	\$2.14							\$2.14	\$2.14
Small General Transportation Service 2 (SGTS-2) 209.0 - 626.6 Dth											
All Gas Consumed / Rate per Dth	\$2.959	\$3.547	\$6.506	(\$0.051)	\$0.200	(\$0.973)	\$0.000	\$0.000	\$0.000	\$6.655	\$5.482
Customer Charge		\$43.25	\$43.25							\$43.25	\$43.25
SAVE Rider		\$4.49	\$4.49							\$4.49	\$4.49
Small General Transportation Service 3 (SGTS-3) > 626.6 Dth											
All Gas Consumed / Rate per Dth	\$2.959	\$3.225	\$6.184	(\$0.051)	\$0.200	(\$0.973)	\$0.000	\$0.000	\$0.000	\$6.333	\$5.160
Customer Charge		\$71.00	\$71.00							\$71.00	\$71.00
SAVE Rider		\$18.61	\$18.61							\$18.61	\$18.61
Unmetered Gas Light Transportation Service (UGLTS)											
First Standard Burner	\$6.214	\$13.736	\$19.950	(\$0.107)	\$0.420	(\$2.043)	\$0.000	N/A	N/A	\$20.263	\$17.800
Each Additional Burner	\$6.214	\$13.736	\$19.950	(\$0.107)	\$0.420	(\$2.043)	\$0.000	N/A	N/A	\$20.263	\$17.800

With the exception of Column 2, the above rates are effective with meter readings on and after the stated dates.

The above volumetric rates are reflected in Dekatherm ("Dth"). Therm ("Thm") rates can be derived by dividing the Dekatherm rates by 10.

1/ For customers that were not on Sales Service in the last 12 months.

2/ For customers that were on Sales Service in the last 12 months.

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Columbia Gas of Virginia, Inc.
Gas Tariff
Seventh Revised Volume No. 1

Sixty Fifth Revised Sheet No. 4
Superseding Sixty Fourth Sheet No. 4

	Base Gas 11/26/2024	Base Non-Gas 12/31/2024	Base Rate 12/31/2024	PGA 2/28/2025	ACA 11/26/2024	Billing Rate 2/28/2025
<u>Large General Service (LGS-1)</u>	[1]	[2]	[3=1+2]	[4]	[5]	[6=3+4+5]
Firm Option:						
Monthly Demand Charge	\$12.32	\$0.00	\$12.32	(\$0.11)	\$0.00	\$12.21
<u>Firm Option:</u>						
First 1,000 Dth	\$3.5370	\$2.0554	\$5.5924	(\$0.3320)	(\$0.1690)	\$5.0914
Next 4,000 Dth	\$3.5370	\$1.1655	\$4.7025	(\$0.3320)	(\$0.1690)	\$4.2015
Over 5,000 Dth	\$3.5370	\$0.5451	\$4.0821	(\$0.3320)	(\$0.1690)	\$3.5811
<u>Interruptible Option:</u>						
First 1,000 Dth	\$3.0930	\$2.0554	\$5.1484	(\$0.3150)	(\$0.4550)	\$4.3784
Next 4,000 Dth	\$3.0930	\$1.1655	\$4.2585	(\$0.3150)	(\$0.4550)	\$3.4885
Over 5,000 Dth	\$3.0930	\$0.5451	\$3.6381	(\$0.3150)	(\$0.4550)	\$2.8681
Customer Charge		\$885.50	\$885.50			\$885.50
SAVE Rider		\$177.15	\$177.15			\$177.15
<u>Standby Service (SS1)</u>						
Monthly Demand Charge	\$12.32	\$0.00	\$12.32	(\$0.11)	\$0.00	\$12.21
<u>Standby Option: 1/</u>						
First 1,000 Dth		\$2.0554	\$2.0554			\$2.0554
Next 4,000 Dth		\$1.1655	\$1.1655			\$1.1655
Over 5,000 Dth		\$0.5451	\$0.5451			\$0.5451
<u>Transportation Service (TS1)</u>						
First 1,000 Dth		\$2.0554	\$2.0554			\$2.0554
Next 4,000 Dth		\$1.1655	\$1.1655			\$1.1655
Over 5,000 Dth		\$0.5451	\$0.5451			\$0.5451
Customer Charge		\$885.50	\$885.50			\$885.50
SAVE Rider		\$177.15	\$177.15			\$177.15

With the exception of Column 2, the above rates are effective with meter readings on and after the stated dates.

1/ The Standby Service gas cost commodity charge for Rate Schedule TS-1 / TS-2 is the highest of (i) the Index price as published for the first of the month by PLATTS Inside FERC's Gas Market Report, under the heading "Market Center Spot Gas Prices" for Transco, Zone 6 non-NY or (ii) the Index price as published for the first of the month by PLATTS Inside FERC's Gas Market Report, under the heading "Market Center Spot Gas Prices" for Transco, Zone 5 delivered, pursuant to Tariff Sheet No. 122 in Case No. PUR-2018-00131.

INTERIM RATES, SUBJECT TO REFUND

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STATE CORPORATION COMMISSION
February 21, 2025

Columbia Gas of Virginia, Inc.
Gas Tariff
Seventh Revised Volume No. 1

Sixty Fifth Revised Sheet No. 4A
Superseding Sixty Fourth Sheet No. 4A

	Base Gas 11/26/2024	Base Non-Gas 12/31/2024	Base Rate 12/31/2024	PGA 2/28/2025	ACA 11/26/2024	Billing Rate 2/28/2025
<u>Large General Service (LGS-2)</u>	[1]	[2]	[3=1+2]	[4]	[5]	[6=3+4+5]
Firm Option:						
Monthly Demand Charge	\$12.32	\$0.00	\$12.32	(\$0.11)	\$0.00	\$12.21
<u>Firm Option:</u>						
First 20,000 Dth	\$3.5370	\$0.6950	\$4.2320	(\$0.3320)	(\$0.1690)	\$3.7310
Next 80,000 Dth	\$3.5370	\$0.3864	\$3.9234	(\$0.3320)	(\$0.1690)	\$3.4224
Over 100,000 Dth	\$3.5370	\$0.3418	\$3.8788	(\$0.3320)	(\$0.1690)	\$3.3778
<u>Interruptible Option:</u>						
First 20,000 Dth	\$3.0930	\$0.6950	\$3.7880	(\$0.3150)	(\$0.4550)	\$3.0180
Next 80,000 Dth	\$3.0930	\$0.3864	\$3.4794	(\$0.3150)	(\$0.4550)	\$2.7094
Over 100,000 Dth	\$3.0930	\$0.3418	\$3.4348	(\$0.3150)	(\$0.4550)	\$2.6648
Customer Charge		\$4,663.50	\$4,663.50			\$4,663.50
SAVE Rider		\$849.66	\$849.66			\$849.66
<u>Standby Service (SS2)</u>						
Monthly Demand Charge	\$12.32	\$0.00	\$12.32	(\$0.11)	\$0.00	\$12.21
<u>Standby Option: 1/</u>						
First 20,000 Dth		\$0.6950	\$0.6950			\$0.6950
Next 80,000 Dth		\$0.3864	\$0.3864			\$0.3864
Over 100,000 Dth		\$0.3418	\$0.3418			\$0.3418
<u>Transportation Service (TS2)</u>						
First 20,000 Dth		\$0.6950	\$0.6950			\$0.6950
Next 80,000 Dth		\$0.3864	\$0.3864			\$0.3864
Over 100,000 Dth		\$0.3418	\$0.3418			\$0.3418
Customer Charge		\$4,663.50	\$4,663.50			\$4,663.50
SAVE Rider		\$849.66	\$849.66			\$849.66

With the exception of Column 2, the above rates are effective with meter readings on and after the stated dates.

1/ The Standby Service gas cost commodity charge for Rate Schedule TS-1 / TS-2 is the highest of (i) the Index price as published for the first of the month by PLATTS Inside FERC's Gas Market Report, under the heading "Market Center Spot Gas Prices" for Transco, Zone 6 non-NY or (ii) the Index price as published for the first of the month by PLATTS Inside FERC's Gas Market Report, under the heading "Market Center Spot Gas Prices" for Transco, Zone 5 delivered, pursuant to Tariff Sheet No. 122 in Case No. PUR-2018-00131.

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STATE CORPORATION COMMISSION
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	Base Gas 11/26/2024	Base Non-Gas	Base Rate 11/29/2024	PGA 2/28/2025	ACA	Billing Rate 2/28/2025
	[1]	[2]	[3=1+2]	[4]	[5]	[6=3+4+5]
<u>Banking and Balancing Service</u>						
Transportation Service (TS1/TS2/LVTS/LVEDTS)						
<u>Non-firm</u>						
Tolerance Level:						
5.0%	\$0.0276	\$0.0000	\$0.0276	(\$0.0004)	\$0.0000	\$0.0272
4.0%	0.0231	0.0000	0.0231	(\$0.0004)	\$0.0000	0.0227
3.0%	0.0187	0.0000	0.0187	(\$0.0003)	\$0.0000	0.0184
2.0%	0.0142	0.0000	0.0142	(\$0.0002)	\$0.0000	0.0140
1.0%	0.0097	0.0000	0.0097	(\$0.0001)	\$0.0000	0.0096
0.5%	0.0074	0.0000	0.0074	\$0.0000	\$0.0000	0.0074
<u>Firm</u>						
Volumetric Rate						
Tolerance Level:						
5.0%	\$0.0407	\$0.0000	\$0.0407	(\$0.0004)	\$0.0000	\$0.0403
4.0%	0.0336	0.0000	0.0336	(\$0.0004)	0.0000	0.0332
3.0%	0.0265	0.0000	0.0265	(\$0.0003)	0.0000	0.0262
2.0%	0.0194	0.0000	0.0194	(\$0.0002)	0.0000	0.0192
1.0%	0.0123	0.0000	0.0123	(\$0.0001)	0.0000	0.0122
0.5%	0.0087	0.0000	0.0087	\$0.0000	0.0000	0.0087
Demand Rate	\$10.8170	\$0.0000	\$10.8170	\$0.0233	\$0.0000	\$10.8403

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