

Columbia Gas of Virginia, Inc.
Gas Tariff
Seventh Revised Volume No. 1

Ninety Seventh Revised Sheet No. 3
Superseding Ninety Sixth Sheet No. 3

| | Base Gas 11/29/2022 | Base Non-Gas 12/30/2022 | Base Rate 12/30/2022 | PGA 3/1/2023 | ACA 11/29/2022 | | TCRC 2/1/2016 | CPA 12/30/2022 | RNA 3/1/2023 | Billing Rate 3/1/2023 | |
|---|------------------------|-------------------------------|-------------------------|-----------------|-------------------|-----------|------------------|-------------------|-----------------|-----------------------------|----------|
| | [1] | [2] | [3=1+2] | [4] | [5] | | [6] | [7] | [8] | [9 = sum 3 to 8] | |
| | | | | | 1/ | 2/ | | | | 1/ | 2/ |
| Residential Sales Service (RS) & Metered Propane Service (MPS) | | | | | | | | | | | |
| All Gas Consumed / Rate per Dth | \$11.814 | \$6.711 | \$18.525 | (\$4.516) | (\$0.785) | (\$0.161) | \$0.000 | \$0.072 | (\$0.325) | \$12.971 | \$13.595 |
| Customer Charge | | \$21.00 | \$21.00 | | | | | | | \$21.00 | \$21.00 |
| SAVE Rider | | \$0.96 | \$0.96 | | | | | | | \$0.96 | \$0.96 |
| Small General Service 1 (SGS-1) 0 - 208.9 Dth | | | | | | | | | | | |
| All Gas Consumed / Rate per Dth | \$10.964 | \$5.713 | \$16.677 | (\$4.460) | (\$1.211) | (\$0.152) | \$0.000 | \$0.000 | \$0.000 | \$11.006 | \$12.065 |
| Customer Charge | | \$32.75 | \$32.75 | | | | | | | \$32.75 | \$32.75 |
| SAVE Rider | | \$1.08 | \$1.08 | | | | | | | \$1.08 | \$1.08 |
| Small General Service 2 (SGS-2) 209.0 - 626.6 Dth | | | | | | | | | | | |
| All Gas Consumed / Rate per Dth | \$10.964 | \$3.105 | \$14.069 | (\$4.460) | (\$1.211) | (\$0.152) | \$0.000 | \$0.000 | \$0.000 | \$8.398 | \$9.457 |
| Customer Charge | | \$38.00 | \$38.00 | | | | | | | \$38.00 | \$38.00 |
| SAVE Rider | | \$2.72 | \$2.72 | | | | | | | \$2.72 | \$2.72 |
| Small General Service 3 (SGS-3) > 626.6 Dth | | | | | | | | | | | |
| All Gas Consumed / Rate per Dth | \$10.964 | \$2.810 | \$13.774 | (\$4.460) | (\$1.211) | (\$0.152) | \$0.000 | \$0.000 | \$0.000 | \$8.103 | \$9.162 |
| Customer Charge | | \$61.75 | \$61.75 | | | | | | | \$61.75 | \$61.75 |
| SAVE Rider | | \$9.12 | \$9.12 | | | | | | | \$9.12 | \$9.12 |
| Unmetered Gas Light Service (UGLS) | | | | | | | | | | | |
| First Standard Burner | \$23.024 | \$11.426 | \$34.450 | (\$9.366) | (\$2.543) | (\$0.319) | \$0.000 | N/A | N/A | \$22.541 | \$24.765 |
| Each Additional Burner | \$23.024 | \$11.426 | \$34.450 | (\$9.366) | (\$2.543) | (\$0.319) | \$0.000 | N/A | N/A | \$22.541 | \$24.765 |

With the exception of Column 2, the above rates are effective with meter readings on and after the stated dates.

The above volumetric rates are reflected in Dekatherm ("Dth"). Therm ("Thm") rates can be derived by dividing the Dekatherm rates by 10.

1/ For customers that were not on Transportation Service in the last 12 months.

2/ For customers that were on Transportation Service in the last 12 months.

INTERIM RATES, SUBJECT TO REFUND

ACCEPTED FOR FILING
PUBLIC UTILITY REGULATION
STATE CORPORATION COMMISSION
FEB 21 2023

Columbia Gas of Virginia, Inc.
Gas Tariff
Seventh Revised Volume No. 1

Ninety Seventh Revised Sheet No. 3A
Superseding Ninety Sixth Sheet No. 3A

| | Base Gas 11/29/2022 | Base Non-Gas 12/30/2022 | Base Rate 12/30/2022 | PGA 3/1/2023 | ACA 11/29/2022 | | TCRC 2/1/2016 | CPA 12/30/2022 | RNA 3/1/2023 | Billing Rate 3/1/2023 | |
|--|------------------------|-------------------------------|-------------------------|-----------------|-------------------|-----------|------------------|-------------------|-----------------|-----------------------------|----------|
| | [1] | [2] | [3=1+2] | [4] | [5] | | [6] | [7] | [8] | [9 = sum 3 to 8] | |
| | | | | | 1/ | 2/ | | | | 1/ | 2/ |
| Residential Transportation Service (RTS) | | | | | | | | | | | |
| All Gas Consumed / Rate per Dth | \$2.770 | \$6.711 | \$9.481 | (\$0.047) | (\$0.161) | (\$0.785) | \$0.000 | \$0.072 | (\$0.325) | \$9.020 | \$8.396 |
| Customer Charge | | \$21.00 | \$21.00 | | | | | | | \$21.00 | \$21.00 |
| SAVE Rider | | \$0.96 | \$0.96 | | | | | | | \$0.96 | \$0.96 |
| Small General Transportation Service 1 (SGTS-1) 0 - 208.9 Dth | | | | | | | | | | | |
| All Gas Consumed / Rate per Dth | \$2.770 | \$5.713 | \$8.483 | (\$0.047) | (\$0.152) | (\$1.211) | \$0.000 | \$0.000 | \$0.000 | \$8.284 | \$7.225 |
| Customer Charge | | \$32.75 | \$32.75 | | | | | | | \$32.75 | \$32.75 |
| SAVE Rider | | \$1.08 | \$1.08 | | | | | | | \$1.08 | \$1.08 |
| Small General Transportation Service 2 (SGTS-2) 209.0 - 626.6 Dth | | | | | | | | | | | |
| All Gas Consumed / Rate per Dth | \$2.770 | \$3.105 | \$5.875 | (\$0.047) | (\$0.152) | (\$1.211) | \$0.000 | \$0.000 | \$0.000 | \$5.676 | \$4.617 |
| Customer Charge | | \$38.00 | \$38.00 | | | | | | | \$38.00 | \$38.00 |
| SAVE Rider | | \$2.72 | \$2.72 | | | | | | | \$2.72 | \$2.72 |
| Small General Transportation Service 3 (SGTS-3) > 626.6 Dth | | | | | | | | | | | |
| All Gas Consumed / Rate per Dth | \$2.770 | \$2.810 | \$5.580 | (\$0.047) | (\$0.152) | (\$1.211) | \$0.000 | \$0.000 | \$0.000 | \$5.381 | \$4.322 |
| Customer Charge | | \$61.75 | \$61.75 | | | | | | | \$61.75 | \$61.75 |
| SAVE Rider | | \$9.12 | \$9.12 | | | | | | | \$9.12 | \$9.12 |
| Unmetered Gas Light Transportation Service (UGLTS) | | | | | | | | | | | |
| First Standard Burner | \$5.817 | \$11.426 | \$17.243 | (\$0.099) | (\$0.319) | (\$2.543) | \$0.000 | N/A | N/A | \$16.825 | \$14.601 |
| Each Additional Burner | \$5.817 | \$11.426 | \$17.243 | (\$0.099) | (\$0.319) | (\$2.543) | \$0.000 | N/A | N/A | \$16.825 | \$14.601 |

With the exception of Column 2, the above rates are effective with meter readings on and after the stated dates.

The above volumetric rates are reflected in Dekatherm ("Dth"). Therm ("Thm") rates can be derived by dividing the Dekatherm rates by 10.

1/ For customers that were not on Sales Service in the last 12 months.

2/ For customers that were on Sales Service in the last 12 months.

INTERIM RATES, SUBJECT TO REFUND

ACCEPTED FOR FILING
PUBLIC UTILITY REGULATION
STATE CORPORATION COMMISSION
FEB 21 2023

| | Base Gas 11/29/2022 | Base Non-Gas 12/30/2022 | Base Rate 12/30/2022 | PGA 3/1/2023 | ACA 11/29/2022 | Billing Rate 3/1/2023 |
|---|------------------------|-------------------------------|----------------------------|-----------------|-------------------|-----------------------------|
| <u>Large General Service (LGS-1)</u> | [1] | [2] | [3=1+2] | [4] | [5] | [6=3+4+5] |
| Firm Option: | | | | | | |
| Monthly Demand Charge | \$11.81 | \$0.00 | \$11.81 | (\$0.30) | \$0.00 | \$11.51 |
| <u>Firm Option:</u> | | | | | | |
| First 1,000 Dth | \$8.8470 | \$1.8013 | \$10.6483 | (\$4.5060) | (\$0.6340) | \$5.5083 |
| Next 4,000 Dth | \$8.8470 | \$1.0214 | \$9.8684 | (\$4.5060) | (\$0.6340) | \$4.7284 |
| Over 5,000 Dth | \$8.8470 | \$0.4777 | \$9.3247 | (\$4.5060) | (\$0.6340) | \$4.1847 |
| <u>Interruptible Option:</u> | | | | | | |
| First 1,000 Dth | \$8.3910 | \$1.8013 | \$10.1923 | (\$4.5160) | (\$0.6150) | \$5.0613 |
| Next 4,000 Dth | \$8.3910 | \$1.0214 | \$9.4124 | (\$4.5160) | (\$0.6150) | \$4.2814 |
| Over 5,000 Dth | \$8.3910 | \$0.4777 | \$8.8687 | (\$4.5160) | (\$0.6150) | \$3.7377 |
| Customer Charge | | \$776.00 | \$776.00 | | | \$776.00 |
| SAVE Rider | | \$87.71 | \$87.71 | | | \$87.71 |
| <u>Standby Service (SS1)</u> | | | | | | |
| Monthly Demand Charge | \$11.81 | \$0.00 | \$11.81 | (\$0.30) | \$0.00 | \$11.51 |
| <u>Standby Option: 1/</u> | | | | | | |
| First 1,000 Dth | | \$1.8013 | \$1.8013 | | | \$1.8013 |
| Next 4,000 Dth | | \$1.0214 | \$1.0214 | | | \$1.0214 |
| Over 5,000 Dth | | \$0.4777 | \$0.4777 | | | \$0.4777 |
| <u>Transportation Service (TS1)</u> | | | | | | |
| First 1,000 Dth | | \$1.8013 | \$1.8013 | | | \$1.8013 |
| Next 4,000 Dth | | \$1.0214 | \$1.0214 | | | \$1.0214 |
| Over 5,000 Dth | | \$0.4777 | \$0.4777 | | | \$0.4777 |
| Customer Charge | | \$776.00 | \$776.00 | | | \$776.00 |
| SAVE Rider | | \$87.71 | \$87.71 | | | \$87.71 |

With the exception of Column 2, the above rates are effective with meter readings on and after the stated dates.

1/ The Standby Service gas cost commodity charge for Rate Schedule TS-1 / TS-2 is the highest of (i) the Index price as published for the first of the month by PLATTS Inside FERC's Gas Market Report, under the heading "Market Center Spot Gas Prices" for Transco, Zone 6 non-NY or (ii) the Index price as published for the first of the month by PLATTS Inside FERC's Gas Market Report, under the heading "Market Center Spot Gas Prices" for Transco, Zone 5 delivered, pursuant to Tariff Sheet No. 122 in Case No. PUR-2018-00131.

INTERIM RATES, SUBJECT TO REFUND

| | Base Gas 11/29/2022 | Base Non-Gas 12/30/2022 | Base Rate 12/30/2022 | PGA 3/1/2023 | ACA 11/29/2022 | Billing Rate 3/1/2023 |
|---|------------------------|-------------------------------|----------------------------|-----------------|-------------------|-----------------------------|
| <u>Large General Service (LGS-2)</u> | [1] | [2] | [3=1+2] | [4] | [5] | [6=3+4+5] |
| Firm Option: | | | | | | |
| Monthly Demand Charge | \$11.81 | \$0.00 | \$11.81 | (\$0.30) | \$0.00 | \$11.51 |
| <u>Firm Option:</u> | | | | | | |
| First 20,000 Dth | \$8.8470 | \$0.6160 | \$9.4630 | (\$4.5060) | (\$0.6340) | \$4.3230 |
| Next 80,000 Dth | \$8.8470 | \$0.3425 | \$9.1895 | (\$4.5060) | (\$0.6340) | \$4.0495 |
| Over 100,000 Dth | \$8.8470 | \$0.3028 | \$9.1498 | (\$4.5060) | (\$0.6340) | \$4.0098 |
| <u>Interruptible Option:</u> | | | | | | |
| First 20,000 Dth | \$8.3910 | \$0.6160 | \$9.0070 | (\$4.5160) | (\$0.6150) | \$3.8760 |
| Next 80,000 Dth | \$8.3910 | \$0.3425 | \$8.7335 | (\$4.5160) | (\$0.6150) | \$3.6025 |
| Over 100,000 Dth | \$8.3910 | \$0.3028 | \$8.6938 | (\$4.5160) | (\$0.6150) | \$3.5628 |
| Customer Charge | | \$4,133.25 | \$4,133.25 | | | \$4,133.25 |
| SAVE Rider | | \$500.00 | \$500.00 | | | \$500.00 |
| <u>Standby Service (SS2)</u> | | | | | | |
| Monthly Demand Charge | \$11.81 | \$0.00 | \$11.81 | (\$0.30) | \$0.00 | \$11.51 |
| <u>Standby Option: 1/</u> | | | | | | |
| First 20,000 Dth | | \$0.6160 | \$0.6160 | | | \$0.6160 |
| Next 80,000 Dth | | \$0.3425 | \$0.3425 | | | \$0.3425 |
| Over 100,000 Dth | | \$0.3028 | \$0.3028 | | | \$0.3028 |
| <u>Transportation Service (TS2)</u> | | | | | | |
| First 20,000 Dth | | \$0.6160 | \$0.6160 | | | \$0.6160 |
| Next 80,000 Dth | | \$0.3425 | \$0.3425 | | | \$0.3425 |
| Over 100,000 Dth | | \$0.3028 | \$0.3028 | | | \$0.3028 |
| Customer Charge | | \$4,133.25 | \$4,133.25 | | | \$4,133.25 |
| SAVE Rider | | \$500.00 | \$500.00 | | | \$500.00 |

With the exception of Column 2, the above rates are effective with meter readings on and after the stated dates.

1/ The Standby Service gas cost commodity charge for Rate Schedule TS-1 / TS-2 is the highest of (i) the Index price as published for the first of the month by PLATTS Inside FERC's Gas Market Report, under the heading "Market Center Spot Gas Prices" for Transco, Zone 6 non-NY or (ii) the Index price as published for the first of the month by PLATTS Inside FERC's Gas Market Report, under the heading "Market Center Spot Gas Prices" for Transco, Zone 5 delivered, pursuant to Tariff Sheet No. 122 in Case No. PUR-2018-00131.

INTERIM RATES, SUBJECT TO REFUND

| | Base Gas 11/29/2022 | Base Non-Gas | Base Rate 11/29/2022 | PGA 3/1/2023 | ACA | Billing Rate 3/1/2023 |
|---|------------------------|-----------------|-------------------------|-----------------|----------|-----------------------------|
| | [1] | [2] | [3=1+2] | [4] | [5] | [6=3+4+5] |
| <u>Banking and Balancing Service</u> | | | | | | |
| Transportation Service (TS1/TS2/LVTS/LVEDTS) | | | | | | |
| <u>Non-firm</u> | | | | | | |
| Tolerance Level: | | | | | | |
| 5.0% | \$0.0334 | \$0.0000 | \$0.0334 | (\$0.0052) | \$0.0000 | \$0.0282 |
| 4.0% | 0.0283 | 0.0000 | 0.0283 | (\$0.0042) | \$0.0000 | 0.0241 |
| 3.0% | 0.0231 | 0.0000 | 0.0231 | (\$0.0031) | \$0.0000 | 0.0200 |
| 2.0% | 0.0179 | 0.0000 | 0.0179 | (\$0.0021) | \$0.0000 | 0.0158 |
| 1.0% | 0.0128 | 0.0000 | 0.0128 | (\$0.0010) | \$0.0000 | 0.0118 |
| 0.5% | 0.0102 | 0.0000 | 0.0102 | (\$0.0006) | \$0.0000 | 0.0096 |
| <u>Firm</u> | | | | | | |
| Volumetric Rate | | | | | | |
| Tolerance Level: | | | | | | |
| 5.0% | \$0.0451 | \$0.0000 | \$0.0451 | (\$0.0052) | \$0.0000 | \$0.0399 |
| 4.0% | 0.0376 | 0.0000 | 0.0376 | (\$0.0042) | 0.0000 | 0.0334 |
| 3.0% | 0.0301 | 0.0000 | 0.0301 | (\$0.0031) | 0.0000 | 0.0270 |
| 2.0% | 0.0226 | 0.0000 | 0.0226 | (\$0.0021) | 0.0000 | 0.0205 |
| 1.0% | 0.0151 | 0.0000 | 0.0151 | (\$0.0010) | 0.0000 | 0.0141 |
| 0.5% | 0.0114 | 0.0000 | 0.0114 | (\$0.0006) | 0.0000 | 0.0108 |
| Demand Rate | \$9.8925 | \$0.0000 | \$9.8925 | (\$0.0022) | \$0.0000 | \$9.8903 |