

	Base Gas	Base Non-Gas	Base Rate	PGA	ACA		TCRC	CPA	RNA	Billing Rate	
	11/29/2021	12/30/2021	12/30/2021	3/1/2022	11/29/2021		2/1/2016	12/30/2021	3/1/2022	3/1/2022	
	[1]	[2]	[3=1+2]	[4]	[5]		[6]	[7]	[8]	[9 = sum 3 to 8]	
					1/	2/				1/	2/
Residential Sales Service (RS) & Metered Propane Service (MPS)											
All Gas Consumed / Rate per Dth	\$8.220	\$5.143	\$13.363	(\$1.601)	(\$0.311)	\$0.149	\$0.000	\$0.117	\$0.194	\$11.762	\$12.222
Customer Charge		\$16.00	\$16.00							\$16.00	\$16.00
SAVE Rider		\$3.71	\$3.71							\$3.71	\$3.71
Small General Service 1 (SGS-1) 0 - 208.9 Dth											
All Gas Consumed / Rate per Dth	\$7.393	\$4.376	\$11.769	(\$1.560)	(\$0.523)	\$0.106	\$0.000	\$0.000	\$0.000	\$9.686	\$10.315
Customer Charge		\$25.00	\$25.00							\$25.00	\$25.00
SAVE Rider		\$4.40	\$4.40							\$4.40	\$4.40
Small General Service 2 (SGS-2) 209.0 - 626.6 Dth											
All Gas Consumed / Rate per Dth	\$7.393	\$2.375	\$9.768	(\$1.560)	(\$0.523)	\$0.106	\$0.000	\$0.000	\$0.000	\$7.685	\$8.314
Customer Charge		\$29.03	\$29.03							\$29.03	\$29.03
SAVE Rider		\$9.95	\$9.95							\$9.95	\$9.95
Small General Service 3 (SGS-3) > 626.6 Dth											
All Gas Consumed / Rate per Dth	\$7.393	\$2.201	\$9.594	(\$1.560)	(\$0.523)	\$0.106	\$0.000	\$0.000	\$0.000	\$7.511	\$8.140
Customer Charge		\$48.41	\$48.41							\$48.41	\$48.41
SAVE Rider		\$32.04	\$32.04							\$32.04	\$32.04
Unmetered Gas Light Service (UGLS)											
First Standard Burner	\$15.525	\$9.190	\$24.715	(\$3.276)	(\$1.098)	\$0.223	\$0.000	N/A	N/A	\$20.341	\$21.662
Each Additional Burner	\$15.525	\$9.190	\$24.715	(\$3.276)	(\$1.098)	\$0.223	\$0.000	N/A	N/A	\$20.341	\$21.662

With the exception of Column 2, the above rates are effective with meter readings on and after the stated dates.
 The above volumetric rates are reflected in Dekatherm ("Dth"). Therm ("Thm") rates can be derived by dividing the Dekatherm rates by 10.
 1/ For customers that were not on Transportation Service in the last 12 months.
 2/ For customers that were on Transportation Service in the last 12 months.

Per June 12, 2019 Final Order in Case PUR-2018-00131

ACCEPTED FOR FILING
 PUBLIC UTILITY REGULATION
 STATE CORPORATION COMMISSION
 FEB 18 2022

	Base Gas	Base Non-Gas	Base Rate	PGA	ACA		TCRC	CPA	RNA	Billing Rate	
	11/29/2021	12/30/2021	12/30/2021	3/1/2022	11/29/2021		2/1/2016	12/30/2021	3/1/2022	3/1/2022	
	[1]	[2]	[3=1+2]	[4]	[5]		[6]	[7]	[8]	[9 = sum 3 to 8]	
					1/	2/				1/	2/
Residential Transportation Service (RTS)											
All Gas Consumed / Rate per Dth	\$2.534	\$5.143	\$7.677	(\$0.018)	\$0.149	(\$0.311)	\$0.000	\$0.117	\$0.194	\$8.119	\$7.659
Customer Charge		\$16.00	\$16.00							\$16.00	\$16.00
SAVE Rider		\$3.71	\$3.71							\$3.71	\$3.71
Small General Transportation Service 1 (SGTS-1) 0 - 208.9 Dth											
All Gas Consumed / Rate per Dth	\$2.534	\$4.376	\$6.910	(\$0.018)	\$0.106	(\$0.523)	\$0.000	\$0.000	\$0.000	\$6.998	\$6.369
Customer Charge		\$25.00	\$25.00							\$25.00	\$25.00
SAVE Rider		\$4.40	\$4.40							\$4.40	\$4.40
Small General Transportation Service 2 (SGTS-2) 209.0 - 626.6 Dth											
All Gas Consumed / Rate per Dth	\$2.534	\$2.375	\$4.909	(\$0.018)	\$0.106	(\$0.523)	\$0.000	\$0.000	\$0.000	\$4.997	\$4.368
Customer Charge		\$29.03	\$29.03							\$29.03	\$29.03
SAVE Rider		\$9.95	\$9.95							\$9.95	\$9.95
Small General Transportation Service 3 (SGTS-3) > 626.6 Dth											
All Gas Consumed / Rate per Dth	\$2.534	\$2.201	\$4.735	(\$0.018)	\$0.106	(\$0.523)	\$0.000	\$0.000	\$0.000	\$4.823	\$4.194
Customer Charge		\$48.41	\$48.41							\$48.41	\$48.41
SAVE Rider		\$32.04	\$32.04							\$32.04	\$32.04
Unmetered Gas Light Transportation Service (UGLTS)											
First Standard Burner	\$5.321	\$9.190	\$14.511	(\$0.038)	\$0.223	(\$1.098)	\$0.000	N/A	N/A	\$14.696	\$13.375
Each Additional Burner	\$5.321	\$9.190	\$14.511	(\$0.038)	\$0.223	(\$1.098)	\$0.000	N/A	N/A	\$14.696	\$13.375

With the exception of Column 2, the above rates are effective with meter readings on and after the stated dates.
 The above volumetric rates are reflected in Dekatherm ("Dth"). Therm ("Thm") rates can be derived by dividing the Dekatherm rates by 10.
 1/ For customers that were not on Sales Service in the last 12 months.
 2/ For customers that were on Sales Service in the last 12 months.

Per June 12, 2019 Final Order in Case PUR-2018-00131

ACCEPTED FOR FILING
 PUBLIC UTILITY REGULATION
 STATE CORPORATION COMMISSION
 FEB 18 2022

Columbia Gas of Virginia, Inc.
Gas Tariff
Seventh Revised Volume No. 1

Forty Fourth Revised Sheet No. 4
Superseding Forty Third Sheet No. 4

	Base Gas 11/29/2021	Base Non-Gas 12/30/2021	Base Rate 12/30/2021	PGA 3/1/2022	ACA 11/29/2021	Billing Rate 3/1/2022
<u>Large General Service (LGS-1)</u>	[1]	[2]	[3=1+2]	[4]	[5]	[6=3+4+5]
Firm Option:						
Monthly Demand Charge	\$11.05	\$0.00	\$11.05	(\$0.04)	\$0.00	\$11.01
<u>Firm Option:</u>						
First 1,000 Dth	\$5.4120	\$1.3773	\$6.7893	(\$1.5820)	(\$0.4960)	\$4.7113
Next 4,000 Dth	\$5.4120	\$0.7810	\$6.1930	(\$1.5820)	(\$0.4960)	\$4.1150
Over 5,000 Dth	\$5.4120	\$0.3652	\$5.7772	(\$1.5820)	(\$0.4960)	\$3.6992
<u>Interruptible Option:</u>						
First 1,000 Dth	\$5.0160	\$1.3773	\$6.3933	(\$1.5800)	(\$0.3680)	\$4.4453
Next 4,000 Dth	\$5.0160	\$0.7810	\$5.7970	(\$1.5800)	(\$0.3680)	\$3.8490
Over 5,000 Dth	\$5.0160	\$0.3652	\$5.3812	(\$1.5800)	(\$0.3680)	\$3.4332
Customer Charge		\$593.45	\$593.45			\$593.45
SAVE Rider		\$335.22	\$335.22			\$335.22
<u>Standby Service (SS1)</u>						
Monthly Demand Charge	\$11.05	\$0.00	\$11.05	(\$0.04)	\$0.00	\$11.01
<u>Standby Option: 1/</u>						
First 1,000 Dth		\$1.3773	\$1.3773			\$1.3773
Next 4,000 Dth		\$0.7810	\$0.7810			\$0.7810
Over 5,000 Dth		\$0.3652	\$0.3652			\$0.3652
<u>Transportation Service (TS1)</u>						
First 1,000 Dth		\$1.3773	\$1.3773			\$1.3773
Next 4,000 Dth		\$0.7810	\$0.7810			\$0.7810
Over 5,000 Dth		\$0.3652	\$0.3652			\$0.3652
Customer Charge		\$593.45	\$593.45			\$593.45
SAVE Rider		\$335.22	\$335.22			\$335.22

With the exception of Column 2, the above rates are effective with meter readings on and after the stated dates.

1/ The Standby Service gas cost commodity charge for Rate Schedule TS-1 / TS-2 is the highest of (i) the Index price as published for the first of the month by PLATTS Inside FERC's Gas Market Report, under the heading "Market Center Spot Gas Prices" for Transco, Zone 6 non-NY or (ii) the Index price as published for the first of the month by PLATTS Inside FERC's Gas Market Report, under the heading "Market Center Spot Gas Prices" for Transco, Zone 5 delivered, pursuant to Tariff Sheet No. 122 in Case No. PUR-2018-00131.

Per June 12, 2019 Final Order in Case PUR-2018-00131

Columbia Gas of Virginia, Inc.
Gas Tariff
Seventh Revised Volume No. 1

Forty Fourth Revised Sheet No. 4A
Superseding Forty Third Sheet No. 4A

	Base Gas 11/29/2021	Base Non-Gas 12/30/2021	Base Rate 12/30/2021	PGA 3/1/2022	ACA 11/29/2021	Billing Rate 3/1/2022
<u>Large General Service (LGS-2)</u>	[1]	[2]	[3=1+2]	[4]	[5]	[6=3+4+5]
Firm Option:						
Monthly Demand Charge	\$11.05	\$0.00	\$11.05	(\$0.04)	\$0.00	\$11.01
<u>Firm Option:</u>						
First 20,000 Dth	\$5.4120	\$0.4448	\$5.8568	(\$1.5820)	(\$0.4960)	\$3.7788
Next 80,000 Dth	\$5.4120	\$0.2473	\$5.6593	(\$1.5820)	(\$0.4960)	\$3.5813
Over 100,000 Dth	\$5.4120	\$0.2187	\$5.6307	(\$1.5820)	(\$0.4960)	\$3.5527
<u>Interruptible Option:</u>						
First 20,000 Dth	\$5.0160	\$0.4448	\$5.4608	(\$1.5800)	(\$0.3680)	\$3.5128
Next 80,000 Dth	\$5.0160	\$0.2473	\$5.2633	(\$1.5800)	(\$0.3680)	\$3.3153
Over 100,000 Dth	\$5.0160	\$0.2187	\$5.2347	(\$1.5800)	(\$0.3680)	\$3.2867
Customer Charge		\$2,985.00	\$2,985.00			\$2,985.00
SAVE Rider		\$1,860.05	\$1,860.05			\$1,860.05
<u>Standby Service (SS2)</u>						
Monthly Demand Charge	\$11.05	\$0.00	\$11.05	(\$0.04)	\$0.00	\$11.01
<u>Standby Option: 1/</u>						
First 20,000 Dth		\$0.4448	\$0.4448			\$0.4448
Next 80,000 Dth		\$0.2473	\$0.2473			\$0.2473
Over 100,000 Dth		\$0.2187	\$0.2187			\$0.2187
<u>Transportation Service (TS2)</u>						
First 20,000 Dth		\$0.4448	\$0.4448			\$0.4448
Next 80,000 Dth		\$0.2473	\$0.2473			\$0.2473
Over 100,000 Dth		\$0.2187	\$0.2187			\$0.2187
Customer Charge		\$2,985.00	\$2,985.00			\$2,985.00
SAVE Rider		\$1,860.05	\$1,860.05			\$1,860.05

With the exception of Column 2, the above rates are effective with meter readings on and after the stated dates.

1/ The Standby Service gas cost commodity charge for Rate Schedule TS-1 / TS-2 is the highest of (i) the Index price as published for the first of the month by PLATTS Inside FERC's Gas Market Report, under the heading "Market Center Spot Gas Prices" for Transco, Zone 6 non-NY or (ii) the Index price as published for the first of the month by PLATTS Inside FERC's Gas Market Report, under the heading "Market Center Spot Gas Prices" for Transco, Zone 5 delivered, pursuant to Tariff Sheet No. 122 in Case No. PUR-2018-00131.

Per June 12, 2019 Final Order in Case PUR-2018-00131

	Base Gas 11/29/2021	Base Non-Gas	Base Rate 11/29/2021	PGA 3/1/2022	ACA	Billing Rate 3/1/2022
	[1]	[2]	[3=1+2]	[4]	[5]	[6=3+4+5]
<u>Banking and Balancing Service</u>						
Transportation Service (TS1/TS2/LVTS/LVEDTS)						
<u>Non-firm</u>						
Tolerance Level:						
5.0%	\$0.0292	\$0.0000	\$0.0292	(\$0.0018)	\$0.0000	\$0.0274
4.0%	0.0250	0.0000	0.0250	(\$0.0015)	\$0.0000	0.0235
3.0%	0.0208	0.0000	0.0208	(\$0.0011)	\$0.0000	0.0197
2.0%	0.0165	0.0000	0.0165	(\$0.0007)	\$0.0000	0.0158
1.0%	0.0122	0.0000	0.0122	(\$0.0003)	\$0.0000	0.0119
0.5%	0.0102	0.0000	0.0102	(\$0.0002)	\$0.0000	0.0100
<u>Firm</u>						
Volumetric Rate						
Tolerance Level:						
5.0%	\$0.0404	\$0.0000	\$0.0404	(\$0.0018)	\$0.0000	\$0.0386
4.0%	0.0339	0.0000	0.0339	(\$0.0015)	0.0000	0.0324
3.0%	0.0275	0.0000	0.0275	(\$0.0011)	0.0000	0.0264
2.0%	0.0210	0.0000	0.0210	(\$0.0007)	0.0000	0.0203
1.0%	0.0144	0.0000	0.0144	(\$0.0003)	0.0000	0.0141
0.5%	0.0113	0.0000	0.0113	(\$0.0002)	0.0000	0.0111
Demand Rate	\$9.5453	\$0.0000	\$9.5453	\$0.0405	\$0.0000	\$9.5858