

Columbia Gas of Virginia, Inc.
Gas Tariff
Seventh Revised Volume No. 1

One Hundred Forty Seventh Revised Sheet No. 3
Superseding One Hundred Forty Sixth Sheet No. 3

	Base Gas 11/26/2025	Base Non-Gas 12/31/2025	Base Rate 12/31/2025	PGA 11/26/2025	ACA 11/26/2025		TCRC 2/1/2016	CPA 12/31/2025	RNA 12/31/2025	Billing Rate 12/31/2025	
	[1]	[2]	[3=1+2]	[4]	[5]		[6]	[7]	[8]	[9 = sum 3 to 8]	
					1/	2/				1/	2/
Residential Sales Service (RS) & Metered Propane Service (MPS)											
All Gas Consumed / Rate per Dth	\$8.271	\$7.885	\$16.156	\$0.070	\$0.580	(\$0.141)	\$0.000	\$0.089	\$0.130	\$17.025	\$16.304
Customer Charge		\$20.00	\$20.00							\$20.00	\$20.00
SAVE Rider		\$3.47	\$3.47							\$3.47	\$3.47
Small General Service 1 (SGS-1) 0 - 208.9 Dth											
All Gas Consumed / Rate per Dth	\$6.967	\$7.166	\$14.133	\$0.063	(\$0.021)	(\$0.201)	\$0.000	\$0.000	\$0.000	\$14.175	\$13.995
Customer Charge		\$30.31	\$30.31							\$30.31	\$30.31
SAVE Rider		\$4.13	\$4.13							\$4.13	\$4.13
Small General Service 2 (SGS-2) 209.0 - 626.6 Dth											
All Gas Consumed / Rate per Dth	\$6.967	\$3.592	\$10.559	\$0.063	(\$0.021)	(\$0.201)	\$0.000	\$0.000	\$0.000	\$10.601	\$10.421
Customer Charge		\$35.19	\$35.19							\$35.19	\$35.19
SAVE Rider		\$8.59	\$8.59							\$8.59	\$8.59
Small General Service 3 (SGS-3) > 626.6 Dth											
All Gas Consumed / Rate per Dth	\$6.967	\$3.210	\$10.177	\$0.063	(\$0.021)	(\$0.201)	\$0.000	\$0.000	\$0.000	\$10.219	\$10.039
Customer Charge		\$58.68	\$58.68							\$58.68	\$58.68
SAVE Rider		\$37.26	\$37.26							\$37.26	\$37.26
Unmetered Gas Light Service (UGLS)											
First Standard Burner	\$14.631	\$15.049	\$29.680	\$0.132	(\$0.044)	(\$0.422)	\$0.000	N/A	N/A	\$29.768	\$29.390
Each Additional Burner	\$14.631	\$15.049	\$29.680	\$0.132	(\$0.044)	(\$0.422)	\$0.000	N/A	N/A	\$29.768	\$29.390

With the exception of Column 2, the above rates are effective with meter readings on and after the stated dates.

The above volumetric rates are reflected in Dekatherm ("Dth"). Therm ("Thm") rates can be derived by dividing the Dekatherm rates by 10.

1/ For customers that were not on Transportation Service in the last 12 months.

2/ For customers that were on Transportation Service in the last 12 months.

Per May 15, 2025 Final Order in Case PUR-2024-00030

ACCEPTED FOR FILING DECEMBER 22, 2025
PUBLIC UTILITY REGULATION
VIRGINIA STATE CORPORATION COMMISSION

Columbia Gas of Virginia, Inc.
Gas Tariff
Seventh Revised Volume No. 1

One Hundred Forty Seventh Revised Sheet No. 3A
Superseding One Hundred Forty Sixth Sheet No. 3A

	Base Gas 11/26/2025	Base Non-Gas 12/31/2025	Base Rate 12/31/2025	PGA 11/26/2025	ACA 11/26/2025		TCRC 2/1/2016	CPA 12/31/2025	RNA 12/31/2025	Billing Rate 12/31/2025	
	[1]	[2]	[3=1+2]	[4]	[5]		[6]	[7]	[8]	[9 = sum 3 to 8]	
					1/	2/				1/	2/
Residential Transportation Service (RTS)											
All Gas Consumed / Rate per Dth	\$3.334	\$7.885	\$11.219	\$0.017	(\$0.141)	\$0.580	\$0.000	\$0.089	\$0.130	\$11.314	\$12.035
Customer Charge		\$20.00	\$20.00							\$20.00	\$20.00
SAVE Rider		\$3.47	\$3.47							\$3.47	\$3.47
Small General Transportation Service 1 (SGTS-1) 0 - 208.9 Dth											
All Gas Consumed / Rate per Dth	\$3.334	\$7.166	\$10.500	\$0.017	(\$0.201)	(\$0.021)	\$0.000	\$0.000	\$0.000	\$10.316	\$10.496
Customer Charge		\$30.31	\$30.31							\$30.31	\$30.31
SAVE Rider		\$4.13	\$4.13							\$4.13	\$4.13
Small General Transportation Service 2 (SGTS-2) 209.0 - 626.6 Dth											
All Gas Consumed / Rate per Dth	\$3.334	\$3.592	\$6.926	\$0.017	(\$0.201)	(\$0.021)	\$0.000	\$0.000	\$0.000	\$6.742	\$6.922
Customer Charge		\$35.19	\$35.19							\$35.19	\$35.19
SAVE Rider		\$8.59	\$8.59							\$8.59	\$8.59
Small General Transportation Service 3 (SGTS-3) > 626.6 Dth											
All Gas Consumed / Rate per Dth	\$3.334	\$3.210	\$6.544	\$0.017	(\$0.201)	(\$0.021)	\$0.000	\$0.000	\$0.000	\$6.360	\$6.540
Customer Charge		\$58.68	\$58.68							\$58.68	\$58.68
SAVE Rider		\$37.26	\$37.26							\$37.26	\$37.26
Unmetered Gas Light Transportation Service (UGLTS)											
First Standard Burner	\$7.001	\$15.049	\$22.050	\$0.036	(\$0.422)	(\$0.044)	\$0.000	N/A	N/A	\$21.664	\$22.042
Each Additional Burner	\$7.001	\$15.049	\$22.050	\$0.036	(\$0.422)	(\$0.044)	\$0.000	N/A	N/A	\$21.664	\$22.042

With the exception of Column 2, the above rates are effective with meter readings on and after the stated dates.

The above volumetric rates are reflected in Dekatherm ("Dth"). Therm ("Thm") rates can be derived by dividing the Dekatherm rates by 10.

1/ For customers that were not on Sales Service in the last 12 months.

2/ For customers that were on Sales Service in the last 12 months.

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Columbia Gas of Virginia, Inc.
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Revised Seventy Third Sheet No. 4
Superseding Seventy Second Sheet No. 4

	Base Gas 11/26/2025	Base Non-Gas 12/31/2025	Base Rate 12/31/2025	PGA 11/26/2025	ACA 11/26/2025	Billing Rate 12/31/2025
<u>Large General Service (LGS-1)</u>	[1]	[2]	[3=1+2]	[4]	[5]	[6=3+4+5]
Firm Option:						
Monthly Demand Charge	\$14.33	\$0.00	\$14.33	\$0.00	\$0.00	\$14.33
<u>Firm Option:</u>						
First 1,000 Dth	\$4.4130	\$2.0192	\$6.4322	\$0.0270	\$0.3700	\$6.8292
Next 4,000 Dth	\$4.4130	\$1.1449	\$5.5579	\$0.0270	\$0.3700	\$5.9549
Over 5,000 Dth	\$4.4130	\$0.5352	\$4.9482	\$0.0270	\$0.3700	\$5.3452
<u>Interruptible Option:</u>						
First 1,000 Dth	\$3.9340	\$2.0192	\$5.9532	\$0.0270	\$0.4300	\$6.4102
Next 4,000 Dth	\$3.9340	\$1.1449	\$5.0789	\$0.0270	\$0.4300	\$5.5359
Over 5,000 Dth	\$3.9340	\$0.5352	\$4.4692	\$0.0270	\$0.4300	\$4.9262
Customer Charge		\$719.39	\$719.39			\$719.39
SAVE Rider		\$312.82	\$312.82			\$312.82
<u>Standby Service (SS1)</u>						
Monthly Demand Charge	\$14.33	\$0.00	\$14.33	\$0.00	\$0.00	\$14.33
<u>Standby Option: 1/</u>						
First 1,000 Dth		\$2.0192	\$2.0192			\$2.0192
Next 4,000 Dth		\$1.1449	\$1.1449			\$1.1449
Over 5,000 Dth		\$0.5352	\$0.5352			\$0.5352
<u>Transportation Service (TS1)</u>						
First 1,000 Dth		\$2.0192	\$2.0192			\$2.0192
Next 4,000 Dth		\$1.1449	\$1.1449			\$1.1449
Over 5,000 Dth		\$0.5352	\$0.5352			\$0.5352
Customer Charge		\$719.39	\$719.39			\$719.39
SAVE Rider		\$312.82	\$312.82			\$312.82

With the exception of Column 2, the above rates are effective with meter readings on and after the stated dates.

1/ The Standby Service gas cost commodity charge for Rate Schedule TS-1 / TS-2 is the highest of (i) the Index price as published for the first of the month by PLATTS Inside FERC's Gas Market Report, under the heading "Market Center Spot Gas Prices" for Transco, Zone 6 non-NY or (ii) the Index price as published for the first of the month by PLATTS Inside FERC's Gas Market Report, under the heading "Market Center Spot Gas Prices" for Transco, Zone 5 delivered, pursuant to Tariff Sheet No. 122 in Case No. PUR-2018-00131.

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VIRGINIA STATE CORPORATION COMMISSION

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Revised Seventy Third Sheet No. 4A
Superseding Seventy Second Sheet No. 4A

	Base Gas 11/26/2025	Base Non-Gas 12/31/2025	Base Rate 12/31/2025	PGA 11/26/2025	ACA 11/26/2025	Billing Rate 12/31/2025
<u>Large General Service (LGS-2)</u>	[1]	[2]	[3=1+2]	[4]	[5]	[6=3+4+5]
Firm Option:						
Monthly Demand Charge	\$14.33	\$0.00	\$14.33	\$0.00	\$0.00	\$14.33
<u>Firm Option:</u>						
First 20,000 Dth	\$4.4130	\$0.6505	\$5.0635	\$0.0270	\$0.3700	\$5.4605
Next 80,000 Dth	\$4.4130	\$0.3616	\$4.7746	\$0.0270	\$0.3700	\$5.1716
Over 100,000 Dth	\$4.4130	\$0.3198	\$4.7328	\$0.0270	\$0.3700	\$5.1298
<u>Interruptible Option:</u>						
First 20,000 Dth	\$3.9340	\$0.6505	\$4.5845	\$0.0270	\$0.4300	\$5.0415
Next 80,000 Dth	\$3.9340	\$0.3616	\$4.2956	\$0.0270	\$0.4300	\$4.7526
Over 100,000 Dth	\$3.9340	\$0.3198	\$4.2538	\$0.0270	\$0.4300	\$4.7108
Customer Charge		\$3,618.47	\$3,618.47			\$3,618.47
SAVE Rider		\$1,683.58	\$1,683.58			\$1,683.58
<u>Standby Service (SS2)</u>						
Monthly Demand Charge	\$14.33	\$0.00	\$14.33	\$0.00	\$0.00	\$14.33
<u>Standby Option: 1/</u>						
First 20,000 Dth		\$0.6505	\$0.6505			\$0.6505
Next 80,000 Dth		\$0.3616	\$0.3616			\$0.3616
Over 100,000 Dth		\$0.3198	\$0.3198			\$0.3198
<u>Transportation Service (TS2)</u>						
First 20,000 Dth		\$0.6505	\$0.6505			\$0.6505
Next 80,000 Dth		\$0.3616	\$0.3616			\$0.3616
Over 100,000 Dth		\$0.3198	\$0.3198			\$0.3198
Customer Charge		\$3,618.47	\$3,618.47			\$3,618.47
SAVE Rider		\$1,683.58	\$1,683.58			\$1,683.58

With the exception of Column 2, the above rates are effective with meter readings on and after the stated dates.

1/ The Standby Service gas cost commodity charge for Rate Schedule TS-1 / TS-2 is the highest of (i) the Index price as published for the first of the month by PLATTS Inside FERC's Gas Market Report, under the heading "Market Center Spot Gas Prices" for Transco, Zone 6 non-NY or (ii) the Index price as published for the first of the month by PLATTS Inside FERC's Gas Market Report, under the heading "Market Center Spot Gas Prices" for Transco, Zone 5 delivered, pursuant to Tariff Sheet No. 122 in Case No. PUR-2018-00131.

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