

**ACCEPTED FOR FILING DECEMBER 19, 2024**  
**PUBLIC UTILITY REGULATION**  
**VIRGINIA STATE CORPORATION COMMISSION**

Columbia Gas of Virginia, Inc.  
Gas Tariff  
Seventh Revised Volume No. 1

One Hundred Twenty Seventh Revised Sheet No. 3  
Superseding One Hundred Twenty Sixth Sheet No. 3

	Base Gas 11/26/2024	Base Non-Gas 12/31/2024	Base Rate 12/31/2024	PGA 11/26/2024	ACA 11/26/2024		TCRC 2/1/2016	CPA 12/31/2024	RNA 12/31/2024	Billing Rate 12/31/2024	
	[1]	[2]	[3=1+2]	[4]	[5]		[6]	[7]	[8]	[9 = sum 3 to 8]	
					1/	2/				1/	2/
<b>Residential Sales Service (RS) &amp; Metered Propane Service (MPS)</b>											
All Gas Consumed / Rate per Dth	\$6.868	\$7.974	\$14.842	\$0.041	\$0.000	\$0.236	\$0.000	\$0.097	\$0.088	\$15.068	\$15.304
<b>Customer Charge</b>		\$22.25	\$22.25							\$22.25	\$22.25
<b>SAVE Rider</b>		\$1.84	\$1.84							\$1.84	\$1.84
<b>Small General Service 1 (SGS-1) 0 - 208.9 Dth</b>											
All Gas Consumed / Rate per Dth	\$5.767	\$6.541	\$12.308	\$0.038	(\$0.973)	\$0.200	\$0.000	\$0.000	\$0.000	\$11.373	\$12.546
<b>Customer Charge</b>		\$37.25	\$37.25							\$37.25	\$37.25
<b>SAVE Rider</b>		\$2.14	\$2.14							\$2.14	\$2.14
<b>Small General Service 2 (SGS-2) 209.0 - 626.6 Dth</b>											
All Gas Consumed / Rate per Dth	\$5.767	\$3.547	\$9.314	\$0.038	(\$0.973)	\$0.200	\$0.000	\$0.000	\$0.000	\$8.379	\$9.552
<b>Customer Charge</b>		\$43.25	\$43.25							\$43.25	\$43.25
<b>SAVE Rider</b>		\$4.49	\$4.49							\$4.49	\$4.49
<b>Small General Service 3 (SGS-3) &gt; 626.6 Dth</b>											
All Gas Consumed / Rate per Dth	\$5.767	\$3.225	\$8.992	\$0.038	(\$0.973)	\$0.200	\$0.000	\$0.000	\$0.000	\$8.057	\$9.230
<b>Customer Charge</b>		\$71.00	\$71.00							\$71.00	\$71.00
<b>SAVE Rider</b>		\$18.61	\$18.61							\$18.61	\$18.61
<b>Unmetered Gas Light Service (UGLS)</b>											
First Standard Burner	\$12.111	\$13.736	\$25.847	\$0.080	(\$2.043)	\$0.420	\$0.000	N/A	N/A	\$23.884	\$26.347
Each Additional Burner	\$12.111	\$13.736	\$25.847	\$0.080	(\$2.043)	\$0.420	\$0.000	N/A	N/A	\$23.884	\$26.347

With the exception of Column 2, the above rates are effective with meter readings on and after the stated dates.

The above volumetric rates are reflected in Dekatherm ("Dth"). Therm ("Thm") rates can be derived by dividing the Dekatherm rates by 10.

1/ For customers that were not on Transportation Service in the last 12 months.

2/ For customers that were on Transportation Service in the last 12 months.

INTERIM RATES, SUBJECT TO REFUND

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One Hundred Twenty Seventh Revised Sheet No. 3A  
Superseding One Hundred Twenty Sixth Sheet No. 3A

	Base Gas 11/26/2024	Base Non-Gas 12/31/2024	Base Rate 12/31/2024	PGA 11/26/2024	ACA 11/26/2024		TCRC 2/1/2016	CPA 12/31/2024	RNA 12/31/2024	Billing Rate 12/31/2024	
	[1]	[2]	[3=1+2]	[4]	[5]		[6]	[7]	[8]	[9 = sum 3 to 8]	
					1/	2/				1/	2/
<b>Residential Transportation Service (RTS)</b>											
All Gas Consumed / Rate per Dth	\$2.959	\$7.974	\$10.933	\$0.008	\$0.236	\$0.000	\$0.000	\$0.097	\$0.088	\$11.362	\$11.126
<b>Customer Charge</b>		\$22.25	\$22.25							\$22.25	\$22.25
<b>SAVE Rider</b>		\$1.84	\$1.84							\$1.84	\$1.84
<b>Small General Transportation Service 1 (SGTS-1) 0 - 208.9 Dth</b>											
All Gas Consumed / Rate per Dth	\$2.959	\$6.541	\$9.500	\$0.008	\$0.200	(\$0.973)	\$0.000	\$0.000	\$0.000	\$9.708	\$8.535
<b>Customer Charge</b>		\$37.25	\$37.25							\$37.25	\$37.25
<b>SAVE Rider</b>		\$2.14	\$2.14							\$2.14	\$2.14
<b>Small General Transportation Service 2 (SGTS-2) 209.0 - 626.6 Dth</b>											
All Gas Consumed / Rate per Dth	\$2.959	\$3.547	\$6.506	\$0.008	\$0.200	(\$0.973)	\$0.000	\$0.000	\$0.000	\$6.714	\$5.541
<b>Customer Charge</b>		\$43.25	\$43.25							\$43.25	\$43.25
<b>SAVE Rider</b>		\$4.49	\$4.49							\$4.49	\$4.49
<b>Small General Transportation Service 3 (SGTS-3) &gt; 626.6 Dth</b>											
All Gas Consumed / Rate per Dth	\$2.959	\$3.225	\$6.184	\$0.008	\$0.200	(\$0.973)	\$0.000	\$0.000	\$0.000	\$6.392	\$5.219
<b>Customer Charge</b>		\$71.00	\$71.00							\$71.00	\$71.00
<b>SAVE Rider</b>		\$18.61	\$18.61							\$18.61	\$18.61
<b>Unmetered Gas Light Transportation Service (UGLTS)</b>											
First Standard Burner	\$6.214	\$13.736	\$19.950	\$0.017	\$0.420	(\$2.043)	\$0.000	N/A	N/A	\$20.387	\$17.924
Each Additional Burner	\$6.214	\$13.736	\$19.950	\$0.017	\$0.420	(\$2.043)	\$0.000	N/A	N/A	\$20.387	\$17.924

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The above volumetric rates are reflected in Dekatherm ("Dth"). Therm ("Thm") rates can be derived by dividing the Dekatherm rates by 10.

1/ For customers that were not on Sales Service in the last 12 months.

2/ For customers that were on Sales Service in the last 12 months.

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<b><u>Large General Service (LGS-1)</u></b>	[1]	[2]	[3=1+2]	[4]	[5]	[6=3+4+5]
<b>Firm Option:</b>						
<b>Monthly Demand Charge</b>	\$12.32	\$0.00	\$12.32	\$0.00	\$0.00	\$12.32
<b><u>Firm Option:</u></b>						
First 1,000 Dth	\$3.5370	\$2.0554	\$5.5924	\$0.0220	(\$0.1690)	\$5.4454
Next 4,000 Dth	\$3.5370	\$1.1655	\$4.7025	\$0.0220	(\$0.1690)	\$4.5555
Over 5,000 Dth	\$3.5370	\$0.5451	\$4.0821	\$0.0220	(\$0.1690)	\$3.9351
<b><u>Interruptible Option:</u></b>						
First 1,000 Dth	\$3.0930	\$2.0554	\$5.1484	\$0.0220	(\$0.4550)	\$4.7154
Next 4,000 Dth	\$3.0930	\$1.1655	\$4.2585	\$0.0220	(\$0.4550)	\$3.8255
Over 5,000 Dth	\$3.0930	\$0.5451	\$3.6381	\$0.0220	(\$0.4550)	\$3.2051
<b>Customer Charge</b>		\$885.50	\$885.50			\$885.50
<b>SAVE Rider</b>		\$177.15	\$177.15			\$177.15
<b><u>Standby Service (SS1)</u></b>						
<b>Monthly Demand Charge</b>	\$12.32	\$0.00	\$12.32	\$0.00	\$0.00	\$12.32
<b><u>Standby Option: 1/</u></b>						
First 1,000 Dth		\$2.0554	\$2.0554			\$2.0554
Next 4,000 Dth		\$1.1655	\$1.1655			\$1.1655
Over 5,000 Dth		\$0.5451	\$0.5451			\$0.5451
<b><u>Transportation Service (TS1)</u></b>						
First 1,000 Dth		\$2.0554	\$2.0554			\$2.0554
Next 4,000 Dth		\$1.1655	\$1.1655			\$1.1655
Over 5,000 Dth		\$0.5451	\$0.5451			\$0.5451
<b>Customer Charge</b>		\$885.50	\$885.50			\$885.50
<b>SAVE Rider</b>		\$177.15	\$177.15			\$177.15

With the exception of Column 2, the above rates are effective with meter readings on and after the stated dates.

1/ The Standby Service gas cost commodity charge for Rate Schedule TS-1 / TS-2 is the highest of (i) the Index price as published for the first of the month by PLATTS Inside FERC's Gas Market Report, under the heading "Market Center Spot Gas Prices" for Transco, Zone 6 non-NY or (ii) the Index price as published for the first of the month by PLATTS Inside FERC's Gas Market Report, under the heading "Market Center Spot Gas Prices" for Transco, Zone 5 delivered, pursuant to Tariff Sheet No. 122 in Case No. PUR-2018-00131.

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<b><u>Large General Service (LGS-2)</u></b>	[1]	[2]	[3=1+2]	[4]	[5]	[6=3+4+5]
<b>Firm Option:</b>						
<b>Monthly Demand Charge</b>	\$12.32	\$0.00	\$12.32	\$0.00	\$0.00	\$12.32
<b><u>Firm Option:</u></b>						
First 20,000 Dth	\$3.5370	\$0.6950	\$4.2320	\$0.0220	(\$0.1690)	\$4.0850
Next 80,000 Dth	\$3.5370	\$0.3864	\$3.9234	\$0.0220	(\$0.1690)	\$3.7764
Over 100,000 Dth	\$3.5370	\$0.3418	\$3.8788	\$0.0220	(\$0.1690)	\$3.7318
<b><u>Interruptible Option:</u></b>						
First 20,000 Dth	\$3.0930	\$0.6950	\$3.7880	\$0.0220	(\$0.4550)	\$3.3550
Next 80,000 Dth	\$3.0930	\$0.3864	\$3.4794	\$0.0220	(\$0.4550)	\$3.0464
Over 100,000 Dth	\$3.0930	\$0.3418	\$3.4348	\$0.0220	(\$0.4550)	\$3.0018
<b>Customer Charge</b>		\$4,663.50	\$4,663.50			\$4,663.50
<b>SAVE Rider</b>		\$849.66	\$849.66			\$849.66
<b><u>Standby Service (SS2)</u></b>						
<b>Monthly Demand Charge</b>	\$12.32	\$0.00	\$12.32	\$0.00	\$0.00	\$12.32
<b><u>Standby Option: 1/</u></b>						
First 20,000 Dth		\$0.6950	\$0.6950			\$0.6950
Next 80,000 Dth		\$0.3864	\$0.3864			\$0.3864
Over 100,000 Dth		\$0.3418	\$0.3418			\$0.3418
<b><u>Transportation Service (TS2)</u></b>						
First 20,000 Dth		\$0.6950	\$0.6950			\$0.6950
Next 80,000 Dth		\$0.3864	\$0.3864			\$0.3864
Over 100,000 Dth		\$0.3418	\$0.3418			\$0.3418
<b>Customer Charge</b>		\$4,663.50	\$4,663.50			\$4,663.50
<b>SAVE Rider</b>		\$849.66	\$849.66			\$849.66

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INTERIM RATES, SUBJECT TO REFUND

GENERAL TERMS AND CONDITIONS  
ALL RATE SCHEDULES  
(continued)

The usage reduction targets for the CARE Plan are based upon the savings attributed to all participants in the CARE Program measured from the year of installation to year  $t$  as follows:

2025:	109,014 Dth
2026:	225,882 Dth
2027:	341,481 Dth

The rate for all subsequent years (2028 and beyond) will equal the rate determined in 2027.

- (e) The natural gas savings is calculated for all measures participating in the CARE Program from the month of installation through year  $t$ , within the measure's deemed operational lifetime. Natural gas savings attributed to the measure's first year and last year will be pro-rated to account for the level of natural gas savings achieved in that year based upon the month of the measure's installation and the measure's deemed operational lifetime; respectively.

Measure impacts will be based upon the Company's annual measurement and verification report (M&V Report) conducted in each of the three CARE Plan program years. The impacts documented in the annual M&V Report will continue to be applied in years subsequent to the three year CARE program period. M&V activities will not be conducted after the third CARE Program year.

- (f) The annual Care Program Cost allotment ( $C_{pa,alloc,t}$ ) is calculated by amortizing the recovered program costs in each program year pursuant to Section 12.4 over a 15-year period. The calculation is as follows:

Program Year ( $t$ )	Equation
1	$C_{pa,alloc,t} = \frac{C_{pa,1}}{15}$
2	$C_{pa,alloc,t} = \frac{C_{pa,1}}{15} + \frac{C_{pa,2}}{15}$
3-15	$C_{pa,alloc,t} = \frac{C_{pa,1}}{15} + \frac{C_{pa,2}}{15} + \frac{C_{pa,3}}{15}$
16	$C_{pa,alloc,t} = \frac{C_{pa,2}}{15} + \frac{C_{pa,3}}{15}$
17	$C_{pa,alloc,t} = \frac{C_{pa,3}}{15}$

Where :

$C_{pa,t}$  = the program costs recovered in CARE Program year ( $t$ ) pursuant to Section 12.4 (\$)