

	Base Gas 11/26/2025	Base Non-Gas 12/31/2025	Base Rate 12/31/2025	PGA 8/27/2026	ACA 11/26/2025		TCRC 2/1/2016	CPA 12/31/2025	RNA 8/27/2026	Billing Rate 8/27/2026	
	[1]	[2]	[3=1+2]	[4]	[5]		[6]	[7]	[8]	[9 = sum 3 to 8]	
					1/	2/				1/	2/
Residential Sales Service (RS) & Metered Propane Service (MPS)											
All Gas Consumed / Rate per Dth	\$8.271	\$7.885	\$16.156	(\$1.361)	\$0.580	(\$0.141)	\$0.000	\$0.089	(\$0.050)	\$15.414	\$14.693
Customer Charge		\$20.00	\$20.00							\$20.00	\$20.00
SAVE Rider		\$3.47	\$3.47							\$3.47	\$3.47
Small General Service 1 (SGS-1) 0 - 208.9 Dth											
All Gas Consumed / Rate per Dth	\$6.967	\$7.166	\$14.133	(\$1.430)	(\$0.021)	(\$0.201)	\$0.000	\$0.000	\$0.000	\$12.682	\$12.502
Customer Charge		\$30.31	\$30.31							\$30.31	\$30.31
SAVE Rider		\$4.13	\$4.13							\$4.13	\$4.13
Small General Service 2 (SGS-2) 209.0 - 626.6 Dth											
All Gas Consumed / Rate per Dth	\$6.967	\$3.592	\$10.559	(\$1.430)	(\$0.021)	(\$0.201)	\$0.000	\$0.000	\$0.000	\$9.108	\$8.928
Customer Charge		\$35.19	\$35.19							\$35.19	\$35.19
SAVE Rider		\$8.59	\$8.59							\$8.59	\$8.59
Small General Service 3 (SGS-3) > 626.6 Dth											
All Gas Consumed / Rate per Dth	\$6.967	\$3.210	\$10.177	(\$1.430)	(\$0.021)	(\$0.201)	\$0.000	\$0.000	\$0.000	\$8.726	\$8.546
Customer Charge		\$58.68	\$58.68							\$58.68	\$58.68
SAVE Rider		\$37.26	\$37.26							\$37.26	\$37.26
Unmetered Gas Light Service (UGLS)											
First Standard Burner	\$14.631	\$15.049	\$29.680	(\$3.003)	(\$0.044)	(\$0.422)	\$0.000	N/A	N/A	\$26.633	\$26.255
Each Additional Burner	\$14.631	\$15.049	\$29.680	(\$3.003)	(\$0.044)	(\$0.422)	\$0.000	N/A	N/A	\$26.633	\$26.255

With the exception of Column 2, the above rates are effective with meter readings on and after the stated dates.

The above volumetric rates are reflected in Dekatherm ("Dth"). Therm ("Thm") rates can be derived by dividing the Dekatherm rates by 10.

1/ For customers that were not on Transportation Service in the last 12 months.

2/ For customers that were on Transportation Service in the last 12 months.

Per May 15, 2025 Final Order in Case PUR-2024-00030

ACCEPTED FOR FILING
PUBLIC UTILITY REGULATION
STATE CORPORATION COMMISSION
AUGUST 21, 2026

Columbia Gas of Virginia, Inc.
Gas Tariff
Seventh Revised Volume No. 1

One Hundred Fifty Fifth Revised Sheet No. 3A
Superseding One Hundred Fifty Fourth Sheet No. 3A

	Base Gas 11/26/2025	Base Non-Gas 12/31/2025	Base Rate 12/31/2025	PGA 8/27/2026	ACA 11/26/2025		TCRC 2/1/2016	CPA 12/31/2025	RNA 8/27/2026	Billing Rate 8/27/2026	
	[1]	[2]	[3=1+2]	[4]	[5]		[6]	[7]	[8]	[9 = sum 3 to 8]	
					1/	2/				1/	2/
Residential Transportation Service (RTS)											
All Gas Consumed / Rate per Dth	\$3.334	\$7.885	\$11.219	(\$0.023)	(\$0.141)	\$0.580	\$0.000	\$0.089	(\$0.050)	\$11.094	\$11.815
Customer Charge		\$20.00	\$20.00							\$20.00	\$20.00
SAVE Rider		\$3.47	\$3.47							\$3.47	\$3.47
Small General Transportation Service 1 (SGTS-1) 0 - 208.9 Dth											
All Gas Consumed / Rate per Dth	\$3.334	\$7.166	\$10.500	(\$0.023)	(\$0.201)	(\$0.021)	\$0.000	\$0.000	\$0.000	\$10.276	\$10.456
Customer Charge		\$30.31	\$30.31							\$30.31	\$30.31
SAVE Rider		\$4.13	\$4.13							\$4.13	\$4.13
Small General Transportation Service 2 (SGTS-2) 209.0 - 626.6 Dth											
All Gas Consumed / Rate per Dth	\$3.334	\$3.592	\$6.926	(\$0.023)	(\$0.201)	(\$0.021)	\$0.000	\$0.000	\$0.000	\$6.702	\$6.882
Customer Charge		\$35.19	\$35.19							\$35.19	\$35.19
SAVE Rider		\$8.59	\$8.59							\$8.59	\$8.59
Small General Transportation Service 3 (SGTS-3) > 626.6 Dth											
All Gas Consumed / Rate per Dth	\$3.334	\$3.210	\$6.544	(\$0.023)	(\$0.201)	(\$0.021)	\$0.000	\$0.000	\$0.000	\$6.320	\$6.500
Customer Charge		\$58.68	\$58.68							\$58.68	\$58.68
SAVE Rider		\$37.26	\$37.26							\$37.26	\$37.26
Unmetered Gas Light Transportation Service (UGLTS)											
First Standard Burner	\$7.001	\$15.049	\$22.050	(\$0.048)	(\$0.422)	(\$0.044)	\$0.000	N/A	N/A	\$21.580	\$21.958
Each Additional Burner	\$7.001	\$15.049	\$22.050	(\$0.048)	(\$0.422)	(\$0.044)	\$0.000	N/A	N/A	\$21.580	\$21.958

With the exception of Column 2, the above rates are effective with meter readings on and after the stated dates.

The above volumetric rates are reflected in Dekatherm ("Dth"). Therm ("Thm") rates can be derived by dividing the Dekatherm rates by 10.

1/ For customers that were not on Sales Service in the last 12 months.

2/ For customers that were on Sales Service in the last 12 months.

Per May 15, 2025 Final Order in Case PUR-2024-00030

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PUBLIC UTILITY REGULATION
STATE CORPORATION COMMISSION
AUGUST 21, 2026

Columbia Gas of Virginia, Inc.
Gas Tariff
Seventh Revised Volume No. 1

Seventy Sixth Revised Sheet No. 4
Superseding Seventy Fifth Sheet No. 4

	Base Gas 11/26/2025	Base Non-Gas 12/31/2025	Base Rate 12/31/2025	PGA 8/27/2026	ACA 11/26/2025	Billing Rate 8/27/2026
<u>Large General Service (LGS-1)</u>	[1]	[2]	[3=1+2]	[4]	[5]	[6=3+4+5]
Firm Option:						
Monthly Demand Charge	\$14.33	\$0.00	\$14.33	\$0.01	\$0.00	\$14.34
<u>Firm Option:</u>						
First 1,000 Dth	\$4.4130	\$2.0192	\$6.4322	(\$1.3970)	\$0.3700	\$5.4052
Next 4,000 Dth	\$4.4130	\$1.1449	\$5.5579	(\$1.3970)	\$0.3700	\$4.5309
Over 5,000 Dth	\$4.4130	\$0.5352	\$4.9482	(\$1.3970)	\$0.3700	\$3.9212
<u>Interruptible Option:</u>						
First 1,000 Dth	\$3.9340	\$2.0192	\$5.9532	(\$1.4030)	\$0.4300	\$4.9802
Next 4,000 Dth	\$3.9340	\$1.1449	\$5.0789	(\$1.4030)	\$0.4300	\$4.1059
Over 5,000 Dth	\$3.9340	\$0.5352	\$4.4692	(\$1.4030)	\$0.4300	\$3.4962
Customer Charge		\$719.39	\$719.39			\$719.39
SAVE Rider		\$312.82	\$312.82			\$312.82
<u>Standby Service (SS1)</u>						
Monthly Demand Charge	\$14.33	\$0.00	\$14.33	\$0.01	\$0.00	\$14.34
<u>Standby Option: 1/</u>						
First 1,000 Dth		\$2.0192	\$2.0192			\$2.0192
Next 4,000 Dth		\$1.1449	\$1.1449			\$1.1449
Over 5,000 Dth		\$0.5352	\$0.5352			\$0.5352
<u>Transportation Service (TS1)</u>						
First 1,000 Dth		\$2.0192	\$2.0192			\$2.0192
Next 4,000 Dth		\$1.1449	\$1.1449			\$1.1449
Over 5,000 Dth		\$0.5352	\$0.5352			\$0.5352
Customer Charge		\$719.39	\$719.39			\$719.39
SAVE Rider		\$312.82	\$312.82			\$312.82

With the exception of Column 2, the above rates are effective with meter readings on and after the stated dates.

1/ The Standby Service gas cost commodity charge for Rate Schedule TS-1 / TS-2 is the highest of (i) the Index price as published for the first of the month by PLATTS Inside FERC's Gas Market Report, under the heading "Market Center Spot Gas Prices" for Transco, Zone 6 non-NY or (ii) the Index price as published for the first of the month by PLATTS Inside FERC's Gas Market Report, under the heading "Market Center Spot Gas Prices" for Transco, Zone 5 delivered, pursuant to Tariff Sheet No. 122 in Case No. PUR-2018-00131.

Per May 15, 2025 Final Order in Case PUR-2024-00030

	Base Gas 11/26/2025	Base Non-Gas 12/31/2025	Base Rate 12/31/2025	PGA 8/27/2026	ACA 11/26/2025	Billing Rate 8/27/2026
<u>Large General Service (LGS-2)</u>	[1]	[2]	[3=1+2]	[4]	[5]	[6=3+4+5]
Firm Option:						
Monthly Demand Charge	\$14.33	\$0.00	\$14.33	\$0.01	\$0.00	\$14.34
<u>Firm Option:</u>						
First 20,000 Dth	\$4.4130	\$0.6505	\$5.0635	(\$1.3970)	\$0.3700	\$4.0365
Next 80,000 Dth	\$4.4130	\$0.3616	\$4.7746	(\$1.3970)	\$0.3700	\$3.7476
Over 100,000 Dth	\$4.4130	\$0.3198	\$4.7328	(\$1.3970)	\$0.3700	\$3.7058
<u>Interruptible Option:</u>						
First 20,000 Dth	\$3.9340	\$0.6505	\$4.5845	(\$1.4030)	\$0.4300	\$3.6115
Next 80,000 Dth	\$3.9340	\$0.3616	\$4.2956	(\$1.4030)	\$0.4300	\$3.3226
Over 100,000 Dth	\$3.9340	\$0.3198	\$4.2538	(\$1.4030)	\$0.4300	\$3.2808
Customer Charge		\$3,618.47	\$3,618.47			\$3,618.47
SAVE Rider		\$1,683.58	\$1,683.58			\$1,683.58
<u>Standby Service (SS2)</u>						
Monthly Demand Charge	\$14.33	\$0.00	\$14.33	\$0.01	\$0.00	\$14.34
<u>Standby Option: 1/</u>						
First 20,000 Dth		\$0.6505	\$0.6505			\$0.6505
Next 80,000 Dth		\$0.3616	\$0.3616			\$0.3616
Over 100,000 Dth		\$0.3198	\$0.3198			\$0.3198
<u>Transportation Service (TS2)</u>						
First 20,000 Dth		\$0.6505	\$0.6505			\$0.6505
Next 80,000 Dth		\$0.3616	\$0.3616			\$0.3616
Over 100,000 Dth		\$0.3198	\$0.3198			\$0.3198
Customer Charge		\$3,618.47	\$3,618.47			\$3,618.47
SAVE Rider		\$1,683.58	\$1,683.58			\$1,683.58

With the exception of Column 2, the above rates are effective with meter readings on and after the stated dates.

1/ The Standby Service gas cost commodity charge for Rate Schedule TS-1 / TS-2 is the highest of (i) the Index price as published for the first of the month by PLATTS Inside FERC's Gas Market Report, under the heading "Market Center Spot Gas Prices" for Transco, Zone 6 non-NY or (ii) the Index price as published for the first of the month by PLATTS Inside FERC's Gas Market Report, under the heading "Market Center Spot Gas Prices" for Transco, Zone 5 delivered, pursuant to Tariff Sheet No. 122 in Case No. PUR-2018-00131.

**ACCEPTED FOR FILING
PUBLIC UTILITY REGULATION
STATE CORPORATION COMMISSION
AUGUST 21, 2026**

	Base Gas 11/26/2025	Base Non-Gas	Base Rate 11/26/2025	PGA 8/27/2026	ACA	Billing Rate 8/27/2026
	[1]	[2]	[3=1+2]	[4]	[5]	[6=3+4+5]
<u>Banking and Balancing Service</u>						
Transportation Service (TS1/TS2/LVTS/LVEDTS)						
<u>Non-firm</u>						
Tolerance Level:						
5.0%	\$0.0363	\$0.0000	\$0.0363	(\$0.0012)	\$0.0000	\$0.0351
4.0%	\$0.0306	\$0.0000	\$0.0306	(\$0.0008)	\$0.0000	\$0.0298
3.0%	\$0.0251	\$0.0000	\$0.0251	(\$0.0006)	\$0.0000	\$0.0245
2.0%	\$0.0196	\$0.0000	\$0.0196	(\$0.0004)	\$0.0000	\$0.0192
1.0%	\$0.0139	\$0.0000	\$0.0139	\$0.0001	\$0.0000	\$0.0140
0.5%	\$0.0112	\$0.0000	\$0.0112	\$0.0002	\$0.0000	\$0.0114
<u>Firm</u>						
Volumetric Rate						
Tolerance Level:						
5.0%	\$0.0529	\$0.0000	\$0.0529	(\$0.0010)	\$0.0000	\$0.0519
4.0%	\$0.0438	\$0.0000	\$0.0438	(\$0.0005)	\$0.0000	\$0.0433
3.0%	\$0.0350	\$0.0000	\$0.0350	(\$0.0004)	\$0.0000	\$0.0346
2.0%	\$0.0262	\$0.0000	\$0.0262	(\$0.0003)	\$0.0000	\$0.0259
1.0%	\$0.0172	\$0.0000	\$0.0172	\$0.0002	\$0.0000	\$0.0174
0.5%	\$0.0129	\$0.0000	\$0.0129	\$0.0002	\$0.0000	\$0.0131
Demand Rate	\$13.6498	\$0.0000	\$13.6498	\$0.2142	\$0.0000	\$13.8640

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