	Base Gas 11/26/2024	Base Non-Gas 12/31/2024	Base Rate 12/31/2024	PGA 8/28/2025	ACA 11/26/2024		TCRC 2/1/2016	CPA 12/31/2024	RNA 8/28/2025	Billing Rate 8/28/2025	
	[1]	[2]	[3=1+2]	[4]		[5]	[6]	[7]	[8]	[9 = sum	3 to 8]
					1/	2/				1/	2/
Residential Sales Service (RS) & Metered Propane Ser	rvice (MPS)										
All Gas Consumed / Rate per Dth	\$6.868	\$7.885	\$14.753	\$0.561	\$0.000	\$0.236	\$0.000	\$0.097	\$1.384	\$16.795	\$17.031
Customer Charge		\$20.00	\$20.00							\$20.00	\$20.00
SAVE Rider		\$1.84	\$1.84							\$1.84	\$1.84
Small General Service 1 (SGS-1) 0 - 208.9 Dth											
Sman General Service 1 (SGS-1) 0 - 200.7 Dtil											
All Gas Consumed / Rate per Dth	\$5.767	\$7.166	\$12.933	\$0.365	(\$0.973)	\$0.200	\$0.000	\$0.000	\$0.000	\$12.325	\$13.498
Customer Charge		\$30.31	\$30.31							\$30.31	\$30.31
SAVE Rider		\$2.14	\$2.14							\$2.14	\$2.14
Small General Service 2 (SGS-2) 209.0 - 626.6 Dth											
Sman General Service 2 (SGS-2) 209.0 - 020.0 Dtil											
All Gas Consumed / Rate per Dth	\$5.767	\$3.592	\$9.359	\$0.365	(\$0.973)	\$0.200	\$0.000	\$0.000	\$0.000	\$8.751	\$9.924
Customer Charge		\$35.19	\$35.19							\$35.19	\$35.19
SAVE Rider		\$4.49	\$4.49							\$4.49	\$4.49
Small General Service 3 (SGS-3) > 626.6 Dth											
All Gas Consumed / Rate per Dth	\$5.767	\$3.210	\$8.977	\$0.365	(\$0.973)	\$0.200	\$0.000	\$0.000	\$0.000	\$8.369	\$9.542
Customer Charge		\$58.68	\$58.68							\$58.68	\$58.68
SAVE Rider		\$18.61	\$18.61							\$18.61	\$18.61
Unmetered Gas Light Service (UGLS)											
Chimeter Cas Light Strict (UGES)											
First Standard Burner	\$12.111	\$15.049	\$27.160	\$0.766	(\$2.043)	\$0.420	\$0.000	N/A	N/A	\$25.883	\$28.346
Each Additional Burner	\$12.111	\$15.049	\$27.160	\$0.766	(\$2.043)	\$0.420	\$0.000	N/A	N/A	\$25.883	\$28.346

With the exception of Column 2, the above rates are effective with meter readings on and after the stated dates.

The above volumetric rates are reflected in Dekatherm ("Dth"). Therm ("Thm") rates can be derived by dividing the Dekatherm rates by 10.

Per May 15, 2025 Final Order in Case PUR-2024-00030

ACCEPTED FOR FILING
PUBLIC UTILITY REGULATION
STATE CORPORATION COMMISSION

August 21, 2025

^{1/}For customers that were <u>not</u> on Transportation Service in the last 12 months.

^{2/} For customers that were on Transportation Service in the last 12 months.

	Base Gas 11/26/2024	Base Non-Gas 12/31/2024	Base Rate 12/31/2024	PGA 8/28/2025	ACA 11/26/2024		TCRC 2/1/2016	CPA 12/31/2024	RNA 8/28/2025	Billing Rate 8/28/2025	
	[1]	[2]	[3=1+2]	[4]		[5]	[6]	[7]	[8]	[9 = sum	3 to 8]
					1/	2/				1/	2/
Residential Transportation Service (RTS)											
All Gas Consumed / Rate per Dth	\$2.959	\$7.885	\$10.844	\$0.429	\$0.236	\$0.000	\$0.000	\$0.097	\$1.384	\$12.990	\$12.754
Customer Charge		\$20.00	\$20.00							\$20.00	\$20.00
SAVE Rider		\$1.84	\$1.84							\$1.84	\$1.84
Small General Transportation Service 1 (SGTS-1) 0 - 2	08.9 Dth										
All Gas Consumed / Rate per Dth	\$2.959	\$7.166	\$10.125	\$0.429	\$0.200	(\$0.973)	\$0.000	\$0.000	\$0.000	\$10.754	\$9.581
Customer Charge		\$30.31	\$30.31							\$30.31	\$30.31
SAVE Rider		\$2.14	\$2.14							\$2.14	\$2.14
Small General Transportation Service 2 (SGTS-2) 209.	0 - 626.6 Dth										
All Gas Consumed / Rate per Dth	\$2.959	\$3.592	\$6.551	\$0.429	\$0.200	(\$0.973)	\$0.000	\$0.000	\$0.000	\$7.180	\$6.007
Customer Charge		\$35.19	\$35.19							\$35.19	\$35.19
SAVE Rider		\$4.49	\$4.49							\$4.49	\$4.49
Small General Transportation Service 3 (SGTS-3) > 62	6.6 Dth										
All Gas Consumed / Rate per Dth	\$2.959	\$3.210	\$6.169	\$0.429	\$0.200	(\$0.973)	\$0.000	\$0.000	\$0.000	\$6.798	\$5.625
Customer Charge		\$58.68	\$58.68							\$58.68	\$58.68
SAVE Rider		\$18.61	\$18.61							\$18.61	\$18.61
Unmetered Gas Light Transportation Service (UGLTS))										
First Standard Burner	\$6.214	\$15.049	\$21.263	\$0.901	\$0.420	(\$2.043)	\$0.000	N/A	N/A	\$22.584	\$20.121
Each Additional Burner	\$6.214	\$15.049	\$21.263	\$0.901	\$0.420	(\$2.043)	\$0.000	N/A	N/A	\$22.584	\$20.121

With the exception of Column 2, the above rates are effective with meter readings on and after the stated dates.

The above volumetric rates are reflected in Dekatherm ("Dth"). Therm ("Thm") rates can be derived by dividing the Dekatherm rates by 10.

Per May 15, 2025 Final Order in Case PUR-2024-00030

ACCEPTED FOR FILING
PUBLIC UTILITY REGULATION
STATE CORPORATION COMMISSION

August 21, 2025

^{1/} For customers that were not on Sales Service in the last 12 months.

^{2/} For customers that were on Sales Service in the last 12 months.

Columbia Gas of Virginia, Inc. Gas Tariff Seventh Revised Volume No. 1

Seventy First Revised Sheet No. 4 Superseding Seventieth Sheet No. 4

	Base Gas 11/26/2024	Base Non-Gas 12/31/2024	Base Rate 12/31/2024	PGA 8/28/2025	ACA 11/26/2024	Billing Rate 8/28/2025
Large General Service (LGS-1)	[1]	[2]	[3=1+2]	[4]	[5]	[6=3+4+5]
Firm Option:						
Monthly Demand Charge	\$12.32	\$0.00	\$12.32	\$2.14	\$0.00	\$14.46
Firm Option:						
First 1,000 Dth	\$3.5370	\$2.0192	\$5.5562	(\$0.0390)	(\$0.1690)	\$5.3482
Next 4,000 Dth	\$3.5370	\$1.1449	\$4.6819	(\$0.0390)	(\$0.1690)	\$4.4739
Over 5,000 Dth	\$3.5370	\$0.5352	\$4.0722	(\$0.0390)	(\$0.1690)	\$3.8642
Interruptible Option:						
First 1,000 Dth	\$3.0930	\$2.0192	\$5.1122	(\$0.0770)	(\$0.4550)	\$4.5802
Next 4,000 Dth	\$3.0930	\$1.1449	\$4.2379	(\$0.0770)	(\$0.4550)	\$3.7059
Over 5,000 Dth	\$3.0930	\$0.5352	\$3.6282	(\$0.0770)	(\$0.4550)	\$3.0962
Customer Charge		\$719.39	\$719.39			\$719.39
SAVE Rider		\$177.15	\$177.15			\$177.15
Standby Service (SS1)						
Monthly Demand Charge	\$12.32	\$0.00	\$12.32	\$2.14	\$0.00	\$14.46
Standby Option: 1/						
First 1,000 Dth		\$2.0192	\$2.0192			\$2.0192
Next 4,000 Dth		\$1.1449	\$1.1449			\$1.1449
Over 5,000 Dth		\$0.5352	\$0.5352			\$0.5352
Transportation Service (TS1)						
First 1,000 Dth		\$2.0192	\$2.0192			\$2.0192
Next 4,000 Dth		\$1.1449	\$1.1449			\$1.1449
Over 5,000 Dth		\$0.5352	\$0.5352			\$0.5352
Customer Charge		\$719.39	\$719.39			\$719.39
SAVE Rider		\$177.15	\$177.15			\$177.15

With the exception of Column 2, the above rates are effective with meter readings on and after the stated dates.

1/ The Standby Service gas cost commodity charge for Rate Schedule TS-1 / TS-2 is the highest of (i) the Index price as published for the first of the month by PLATTS Inside FERC's Gas Market Report, under the heading "Market Center Spot Gas Prices" for Transco, Zone 6 non-NY or (ii) the Index price as published for the first of the month by PLATTS Inside FERC's Gas Market Report, under the heading "Market Center Spot Gas Prices" for Transco, Zone 5 delivered, pursuant to Tariff Sheet No. 122 in Case No. PUR-2018-00131.

Per May 15, 2025 Final Order in Case PUR-2024-00030

ACCEPTED FOR FILING PUBLIC UTILITY REGULATION STATE CORPORATION COMMISSION August 21, 2025

Columbia Gas of Virginia, Inc. Gas Tariff Seventh Revised Volume No. 1

Seventy First Revised Sheet No. 4A Superseding Seventieth Sheet No. 4A

	Base Gas 11/26/2024	Base Non-Gas 12/31/2024	Base Rate 12/31/2024	PGA 8/28/2025	ACA 11/26/2024	Billing Rate 8/28/2025
Large General Service (LGS-2)	[1]	[2]	[3=1+2]	[4]	[5]	[6=3+4+5]
Firm Option:						
Monthly Demand Charge	\$12.32	\$0.00	\$12.32	\$2.14	\$0.00	\$14.46
Firm Option:						
First 20,000 Dth	\$3.5370	\$0.6505	\$4.1875	(\$0.0390)	(\$0.1690)	\$3.9795
Next 80,000 Dth	\$3.5370	\$0.3616	\$3.8986	(\$0.0390)	(\$0.1690)	\$3.6906
Over 100,000 Dth	\$3.5370	\$0.3198	\$3.8568	(\$0.0390)	(\$0.1690)	\$3.6488
Interruptible Option:						
First 20,000 Dth	\$3.0930	\$0.6505	\$3.7435	(\$0.0770)	(\$0.4550)	\$3.2115
Next 80,000 Dth	\$3.0930	\$0.3616	\$3.4546	(\$0.0770)	(\$0.4550)	\$2.9226
Over 100,000 Dth	\$3.0930	\$0.3198	\$3.4128	(\$0.0770)	(\$0.4550)	\$2.8808
Customer Charge		\$3,618.47	\$3,618.47			\$3,618.47
SAVE Rider		\$849.66	\$849.66			\$849.66
Standby Service (SS2)						
Monthly Demand Charge	\$12.32	\$0.00	\$12.32	\$2.14	\$0.00	\$14.46
Standby Option: 1/						
First 20,000 Dth		\$0.6505	\$0.6505			\$0.6505
Next 80,000 Dth		\$0.3616	\$0.3616			\$0.3616
Over 100,000 Dth		\$0.3198	\$0.3198			\$0.3198
Transportation Service (TS2)						
First 20,000 Dth		\$0.6505	\$0.6505			\$0.6505
Next 80,000 Dth		\$0.3616	\$0.3616			\$0.3616
Over 100,000 Dth		\$0.3198	\$0.3198			\$0.3198
Customer Charge		\$3,618.47	\$3,618.47			\$3,618.47
SAVE Rider		\$849.66	\$849.66			\$849.66

With the exception of Column 2, the above rates are effective with meter readings on and after the stated dates.

1/ The Standby Service gas cost commodity charge for Rate Schedule TS-1 / TS-2 is the highest of (i) the Index price as published for the first of the month by PLATTS Inside FERC's Gas Market Report, under the heading "Market Center Spot Gas Prices" for Transco, Zone 6 non-NY or (ii) the Index price as published for the first of the month by PLATTS Inside FERC's Gas Market Report, under the heading "Market Center Spot Gas Prices" for Transco, Zone 5 delivered, pursuant to Tariff Sheet No. 122 in Case No. PUR-2018-00131.

Per May 15, 2025 Final Order in Case PUR-2024-00030

ACCEPTED FOR FILING PUBLIC UTILITY REGULATION STATE CORPORATION COMMISSION August 21, 2025

	Base Gas 11/26/2024	Base Non-Gas	Base Rate 11/29/2024	PGA 8/28/2025	ACA	Billing Rate 8/28/2025
	[1]	[2]	[3=1+2]	[4]	[5]	[6=3+4+5]
Banking and Balancing Service						
Transportation Service (TS1/TS2/LVTS/LVEDTS)						
Non-firm						
Tolerance Level:						
5.0%	\$0.0276	\$0.0000	\$0.0276	\$0.0074	\$0.0000	\$0.0350
4.0%	0.0231	0.0000	0.0231	\$0.0065	\$0.0000	0.0296
3.0%	0.0187	0.0000	0.0187	\$0.0056	\$0.0000	0.0243
2.0%	0.0142	0.0000	0.0142	\$0.0048	\$0.0000	0.0190
1.0%	0.0097	0.0000	0.0097	\$0.0040	\$0.0000	0.0137
0.5%	0.0074	0.0000	0.0074	\$0.0036	\$0.0000	0.0110
<u>Firm</u>						
Volumetric Rate						
Tolerance Level:						
5.0%	\$0.0407	\$0.0000	\$0.0407	\$0.0109	\$0.0000	\$0.0516
4.0%	0.0336	0.0000	0.0336	\$0.0092	0.0000	0.0428
3.0%	0.0265	0.0000	0.0265	\$0.0077	0.0000	0.0342
2.0%	0.0194	0.0000	0.0194	\$0.0062	0.0000	0.0256
1.0%	0.0123	0.0000	0.0123	\$0.0047	0.0000	0.0170
0.5%	0.0087	0.0000	0.0087	\$0.0040	0.0000	0.0127
Demand Rate	\$10.8170	\$0.0000	\$10.8170	\$2.8328	\$0.0000	\$13.6498

ACCEPTED FOR FILING PUBLIC UTILITY REGULATION STATE CORPORATION COMMISSION

August 21, 2025