

	Base Gas 11/29/2023	Base Non-Gas 1/2/2024	Base Rate 1/2/2024	PGA 8/28/2024	ACA 11/29/2023		TCRC 2/1/2016	CPA 1/2/2024	RNA 8/28/2024	Billing Rate 8/28/2024	
	[1]	[2]	[3=1+2]	[4]	[5]		[6]	[7]	[8]	[9 = sum 3 to 8]	
					1/	2/				1/	2/
<b>Residential Sales Service (RS) &amp; Metered Propane Service (MPS)</b>											
All Gas Consumed / Rate per Dth	\$7.026	\$6.492	\$13.518	(\$1.482)	(\$1.273)	\$0.055	\$0.000	\$0.071	\$1.534	\$12.368	\$13.696
<b>Customer Charge</b>		\$18.00	\$18.00							\$18.00	\$18.00
<b>SAVE Rider</b>		\$2.73	\$2.73							\$2.73	\$2.73
<b>Small General Service 1 (SGS-1) 0 - 208.9 Dth</b>											
All Gas Consumed / Rate per Dth	\$6.176	\$5.304	\$11.480	(\$1.563)	(\$1.564)	\$0.054	\$0.000	\$0.000	\$0.000	\$8.353	\$9.971
<b>Customer Charge</b>		\$30.31	\$30.31							\$30.31	\$30.31
<b>SAVE Rider</b>		\$2.98	\$2.98							\$2.98	\$2.98
<b>Small General Service 2 (SGS-2) 209.0 - 626.6 Dth</b>											
All Gas Consumed / Rate per Dth	\$6.176	\$2.879	\$9.055	(\$1.563)	(\$1.564)	\$0.054	\$0.000	\$0.000	\$0.000	\$5.928	\$7.546
<b>Customer Charge</b>		\$35.19	\$35.19							\$35.19	\$35.19
<b>SAVE Rider</b>		\$6.99	\$6.99							\$6.99	\$6.99
<b>Small General Service 3 (SGS-3) &gt; 626.6 Dth</b>											
All Gas Consumed / Rate per Dth	\$6.176	\$2.668	\$8.844	(\$1.563)	(\$1.564)	\$0.054	\$0.000	\$0.000	\$0.000	\$5.717	\$7.335
<b>Customer Charge</b>		\$58.68	\$58.68							\$58.68	\$58.68
<b>SAVE Rider</b>		\$29.47	\$29.47							\$29.47	\$29.47
<b>Unmetered Gas Light Service (UGLS)</b>											
First Standard Burner	\$12.970	\$11.138	\$24.108	(\$3.282)	(\$3.284)	\$0.113	\$0.000	N/A	N/A	\$17.542	\$20.939
Each Additional Burner	\$12.970	\$11.138	\$24.108	(\$3.282)	(\$3.284)	\$0.113	\$0.000	N/A	N/A	\$17.542	\$20.939

With the exception of Column 2, the above rates are effective with meter readings on and after the stated dates  
The above volumetric rates are reflected in Dekatherm ("Dth"). Therm ("Thm") rates can be derived by dividing the Dekatherm rates by 10  
1/ For customers that were not on Transportation Service in the last 12 months.  
2/ For customers that were on Transportation Service in the last 12 months

Per May 15, 2023 Final Order in Case PUR-2022-00036

ACCEPTED FOR FILING  
PUBLIC UTILITY REGULATION  
STATE CORPORATION COMMISSION

August 21, 2024

Columbia Gas of Virginia, Inc.  
Gas Tariff  
Seventh Revised Volume No. 1

One Hundred Twenty Third Revised Sheet No. 3A  
Superseding One Hundred Twenty Second Sheet No. 3A

	Base Gas 11/29/2023	Base Non-Gas 1/2/2024	Base Rate 1/2/2024	PGA 8/28/2024	ACA 11/29/2023		TCRC 2/1/2016	CPA 1/2/2024	RNA 8/28/2024	Billing Rate 8/28/2024	
	[1]	[2]	[3=1+2]	[4]	[5]		[6]	[7]	[8]	[9 = sum 3 to 8]	
					1/	2/				1/	2/
<b>Residential Transportation Service (RTS)</b>											
All Gas Consumed / Rate per Dth	\$2.754	\$6.492	\$9.246	\$0.237	\$0.055	(\$1.273)	\$0.000	\$0.071	\$1.534	\$11.143	\$9.815
<b>Customer Charge</b>		\$18.00	\$18.00							\$18.00	\$18.00
<b>SAVE Rider</b>		\$2.73	\$2.73							\$2.73	\$2.73
<b>Small General Transportation Service 1 (SGTS-1) 0 - 208.9 Dth</b>											
All Gas Consumed / Rate per Dth	\$2.754	\$5.304	\$8.058	\$0.237	\$0.054	(\$1.564)	\$0.000	\$0.000	\$0.000	\$8.349	\$6.731
<b>Customer Charge</b>		\$30.31	\$30.31							\$30.31	\$30.31
<b>SAVE Rider</b>		\$2.98	\$2.98							\$2.98	\$2.98
<b>Small General Transportation Service 2 (SGTS-2) 209.0 - 626.6 Dth</b>											
All Gas Consumed / Rate per Dth	\$2.754	\$2.879	\$5.633	\$0.237	\$0.054	(\$1.564)	\$0.000	\$0.000	\$0.000	\$5.924	\$4.306
<b>Customer Charge</b>		\$35.19	\$35.19							\$35.19	\$35.19
<b>SAVE Rider</b>		\$6.99	\$6.99							\$6.99	\$6.99
<b>Small General Transportation Service 3 (SGTS-3) &gt; 626.6 Dth</b>											
All Gas Consumed / Rate per Dth	\$2.754	\$2.668	\$5.422	\$0.237	\$0.054	(\$1.564)	\$0.000	\$0.000	\$0.000	\$5.713	\$4.095
<b>Customer Charge</b>		\$58.68	\$58.68							\$58.68	\$58.68
<b>SAVE Rider</b>		\$29.47	\$29.47							\$29.47	\$29.47
<b>Unmetered Gas Light Transportation Service (UGLTS)</b>											
First Standard Burner	\$5.783	\$11.138	\$16.921	\$0.498	\$0.113	(\$3.284)	\$0.000	N/A	N/A	\$17.532	\$14.135
Each Additional Burner	\$5.783	\$11.138	\$16.921	\$0.498	\$0.113	(\$3.284)	\$0.000	N/A	N/A	\$17.532	\$14.135

With the exception of Column 2, the above rates are effective with meter readings on and after the stated dates  
The above volumetric rates are reflected in Dekatherm ("Dth"). Therm ("Thm") rates can be derived by dividing the Dekatherm rates by 10  
1/ For customers that were not on Sales Service in the last 12 months.  
2/ For customers that were on Sales Service in the last 12 months.

Per May 15, 2023 Final Order in Case PUR-2022-00036

ACCEPTED FOR FILING  
PUBLIC UTILITY REGULATION  
STATE CORPORATION COMMISSION

August 21, 2024

Columbia Gas of Virginia, Inc.  
Gas Tariff  
Seventh Revised Volume No. 1

Sixty First Revised Sheet No. 4  
Superseding Sixtieth Sheet No. 4

	Base Gas 11/29/2023	Base Non-Gas 1/2/2024	Base Rate 1/2/2024	PGA 8/28/2024	ACA 11/29/2023	Billing Rate 8/28/2024
<b><u>Large General Service (LGS-1)</u></b>	<b>[1]</b>	<b>[2]</b>	<b>[3=1+2]</b>	<b>[4]</b>	<b>[5]</b>	<b>[6=3+4+5]</b>
<b>Firm Option:</b>						
<b>Monthly Demand Charge</b>	\$11.80	\$0.00	\$11.80	\$0.55	\$0.00	\$12.35
<b><u>Firm Option:</u></b>						
First 1,000 Dth	\$4.0710	\$1.6696	\$5.7406	(\$1.8300)	(\$0.7290)	\$3.1816
Next 4,000 Dth	\$4.0710	\$0.9467	\$5.0177	(\$1.8300)	(\$0.7290)	\$2.4587
Over 5,000 Dth	\$4.0710	\$0.4427	\$4.5137	(\$1.8300)	(\$0.7290)	\$1.9547
<b><u>Interruptible Option:</u></b>						
First 1,000 Dth	\$3.5930	\$1.6696	\$5.2626	(\$1.8020)	(\$0.8250)	\$2.6356
Next 4,000 Dth	\$3.5930	\$0.9467	\$4.5397	(\$1.8020)	(\$0.8250)	\$1.9127
Over 5,000 Dth	\$3.5930	\$0.4427	\$4.0357	(\$1.8020)	(\$0.8250)	\$1.4087
<b>Customer Charge</b>		\$719.39	\$719.39			\$719.39
<b>SAVE Rider</b>		\$258.41	\$258.41			\$258.41
<b><u>Standby Service (SS1)</u></b>						
<b>Monthly Demand Charge</b>	\$11.80	\$0.00	\$11.80	\$0.55	\$0.00	\$12.35
<b><u>Standby Option: 1/</u></b>						
First 1,000 Dth		\$1.6696	\$1.6696			\$1.6696
Next 4,000 Dth		\$0.9467	\$0.9467			\$0.9467
Over 5,000 Dth		\$0.4427	\$0.4427			\$0.4427
<b><u>Transportation Service (TS1)</u></b>						
First 1,000 Dth		\$1.6696	\$1.6696			\$1.6696
Next 4,000 Dth		\$0.9467	\$0.9467			\$0.9467
Over 5,000 Dth		\$0.4427	\$0.4427			\$0.4427
<b>Customer Charge</b>		\$719.39	\$719.39			\$719.39
<b>SAVE Rider</b>		\$258.41	\$258.41			\$258.41

With the exception of Column 2, the above rates are effective with meter readings on and after the stated dates

1/ The Standby Service gas cost commodity charge for Rate Schedule TS-1 / TS-2 is the highest of (i) the Index price as published for the first of the month by PLATTS Inside FERC's Gas Market Report, under the heading "Market Center Spot Gas Prices" for Transco, Zone 6 non-NY or (ii) the Index price as published for the first of the month by PLATTS Inside FERC's Gas Market Report, under the heading "Market Center Spot Gas Prices" for Transco, Zone 5 delivered, pursuant to Tariff Sheet No. 122 in Case No. PUR-2018-00131.

Per May 15, 2023 Final Order in Case PUR-2022-00036

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PUBLIC UTILITY REGULATION  
STATE CORPORATION COMMISSION

August 21, 2024

Columbia Gas of Virginia, Inc.  
Gas Tariff  
Seventh Revised Volume No. 1

Sixty First Revised Sheet No. 4A  
Superseding Sixtieth Sheet No. 4A

	Base Gas 11/29/2023	Base Non-Gas 1/2/2024	Base Rate 1/2/2024	PGA 8/28/2024	ACA 11/29/2023	Billing Rate 8/28/2024
<b>Large General Service (LGS-2)</b>	[1]	[2]	[3=1+2]	[4]	[5]	[6=3+4+5]
<b>Firm Option:</b>						
<b>Monthly Demand Charge</b>	\$11.80	\$0.00	\$11.80	\$0.55	\$0.00	\$12.35
<b>Firm Option:</b>						
First 20,000 Dth	\$4.0710	\$0.5392	\$4.6102	(\$1.8300)	(\$0.7290)	\$2.0512
Next 80,000 Dth	\$4.0710	\$0.2998	\$4.3708	(\$1.8300)	(\$0.7290)	\$1.8118
Over 100,000 Dth	\$4.0710	\$0.2651	\$4.3361	(\$1.8300)	(\$0.7290)	\$1.7771
<b>Interruptible Option:</b>						
First 20,000 Dth	\$3.5930	\$0.5392	\$4.1322	(\$1.8020)	(\$0.8250)	\$1.5052
Next 80,000 Dth	\$3.5930	\$0.2998	\$3.8928	(\$1.8020)	(\$0.8250)	\$1.2658
Over 100,000 Dth	\$3.5930	\$0.2651	\$3.8581	(\$1.8020)	(\$0.8250)	\$1.2311
<b>Customer Charge</b>		\$3,618.47	\$3,618.47			\$3,618.47
<b>SAVE Rider</b>		\$1,379.09	\$1,379.09			\$1,379.09
<b>Standby Service (SS2)</b>						
<b>Monthly Demand Charge</b>	\$11.80	\$0.00	\$11.80	\$0.55	\$0.00	\$12.35
<b>Standby Option: 1/</b>						
First 20,000 Dth		\$0.5392	\$0.5392			\$0.5392
Next 80,000 Dth		\$0.2998	\$0.2998			\$0.2998
Over 100,000 Dth		\$0.2651	\$0.2651			\$0.2651
<b>Transportation Service (TS2)</b>						
First 20,000 Dth		\$0.5392	\$0.5392			\$0.5392
Next 80,000 Dth		\$0.2998	\$0.2998			\$0.2998
Over 100,000 Dth		\$0.2651	\$0.2651			\$0.2651
<b>Customer Charge</b>		\$3,618.47	\$3,618.47			\$3,618.47
<b>SAVE Rider</b>		\$1,379.09	\$1,379.09			\$1,379.09

With the exception of Column 2, the above rates are effective with meter readings on and after the stated dates

1/ The Standby Service gas cost commodity charge for Rate Schedule TS-1 / TS-2 is the highest of (i) the Index price as published for the first of the month by PLATTS Inside FERC's Gas Market Report, under the heading "Market Center Spot Gas Prices" for Transco, Zone 6 non-NY or (ii) the Index price as published for the first of the month by PLATTS Inside FERC's Gas Market Report, under the heading "Market Center Spot Gas Prices" for Transco, Zone 5 delivered, pursuant to Tariff Sheet No. 122 in Case No. PUR-2018-00131.

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August 21, 2024

	Base Gas 11/29/2023	Base Non-Gas	Base Rate 11/29/2023	PGA 8/28/2024	ACA	Billing Rate 8/28/2024
	[1]	[2]	[3=1+2]	[4]	[5]	[6=3+4+5]
<b><u>Banking and Balancing Service</u></b>						
<b>Transportation Service (TS1/TS2/LVTS/LVEDTS)</b>						
<b><u>Non-firm</u></b>						
<b>Tolerance Level:</b>						
5.0%	\$0.0279	\$0.0000	\$0.0279	(\$0.0022)	\$0.0000	\$0.0257
4.0%	0.0233	0.0000	0.0233	(\$0.0017)	\$0.0000	0.0216
3.0%	0.0188	0.0000	0.0188	(\$0.0013)	\$0.0000	0.0175
2.0%	0.0143	0.0000	0.0143	(\$0.0009)	\$0.0000	0.0134
1.0%	0.0098	0.0000	0.0098	(\$0.0005)	\$0.0000	0.0093
0.5%	0.0076	0.0000	0.0076	(\$0.0004)	\$0.0000	0.0072
<b><u>Firm</u></b>						
<b>Volumetric Rate</b>						
<b>Tolerance Level:</b>						
5.0%	\$0.0407	\$0.0000	\$0.0407	(\$0.0019)	\$0.0000	\$0.0388
4.0%	0.0336	0.0000	0.0336	(\$0.0015)	0.0000	0.0321
3.0%	0.0265	0.0000	0.0265	(\$0.0012)	0.0000	0.0253
2.0%	0.0194	0.0000	0.0194	(\$0.0008)	0.0000	0.0186
1.0%	0.0124	0.0000	0.0124	(\$0.0005)	0.0000	0.0119
0.5%	0.0089	0.0000	0.0089	(\$0.0004)	0.0000	0.0085
<b>Demand Rate</b>	\$10.3725	\$0.0000	\$10.3725	\$0.4730	\$0.0000	\$10.8455

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