

	Base Gas 11/29/2022	Base Non-Gas 12/30/2022	Base Rate 12/30/2022	PGA 8/29/2023	ACA 11/29/2022		TCRC 2/1/2016	CPA 12/30/2022	RNA 8/29/2023	Billing Rate 8/29/2023	
	[1]	[2]	[3=1+2]	[4]	[5]		[6]	[7]	[8]	[9 = sum 3 to 8]	
					1/	2/				1/	2/
<b>Residential Sales Service (RS) &amp; Metered Propane Service (MPS)</b>											
All Gas Consumed / Rate per Dth	\$11.814	\$6.492	\$18.306	(\$6.019)	(\$0.785)	(\$0.161)	\$0.000	\$0.072	\$0.532	\$12.106	\$12.730
Customer Charge		\$18.00	\$18.00							\$18.00	\$18.00
SAVE Rider		\$0.96	\$0.96							\$0.96	\$0.96
<b>Small General Service 1 (SGS-1) 0 - 208.9 Dth</b>											
All Gas Consumed / Rate per Dth	\$10.964	\$5.304	\$16.268	(\$5.943)	(\$1.211)	(\$0.152)	\$0.000	\$0.000	\$0.000	\$9.114	\$10.173
Customer Charge		\$30.31	\$30.31							\$30.31	\$30.31
SAVE Rider		\$1.08	\$1.08							\$1.08	\$1.08
<b>Small General Service 2 (SGS-2) 209.0 - 626.6 Dth</b>											
All Gas Consumed / Rate per Dth	\$10.964	\$2.879	\$13.843	(\$5.943)	(\$1.211)	(\$0.152)	\$0.000	\$0.000	\$0.000	\$6.689	\$7.748
Customer Charge		\$35.19	\$35.19							\$35.19	\$35.19
SAVE Rider		\$2.72	\$2.72							\$2.72	\$2.72
<b>Small General Service 3 (SGS-3) &gt; 626.6 Dth</b>											
All Gas Consumed / Rate per Dth	\$10.964	\$2.668	\$13.632	(\$5.943)	(\$1.211)	(\$0.152)	\$0.000	\$0.000	\$0.000	\$6.478	\$7.537
Customer Charge		\$58.68	\$58.68							\$58.68	\$58.68
SAVE Rider		\$9.12	\$9.12							\$9.12	\$9.12
<b>Unmetered Gas Light Service (UGLS)</b>											
First Standard Burner	\$23.024	\$11.138	\$34.162	(\$12.480)	(\$2.543)	(\$0.319)	\$0.000	N/A	N/A	\$19.139	\$21.363
Each Additional Burner	\$23.024	\$11.138	\$34.162	(\$12.480)	(\$2.543)	(\$0.319)	\$0.000	N/A	N/A	\$19.139	\$21.363

With the exception of Column 2, the above rates are effective with meter readings on and after the stated dates.

The above volumetric rates are reflected in Dekatherm ("Dth"). Therm ("Thm") rates can be derived by dividing the Dekatherm rates by 10.

1/ For customers that were not on Transportation Service in the last 12 months.

2/ For customers that were on Transportation Service in the last 12 months.

Per May 15, 2023 Final Order in Case PUR-2022-00036

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	Base Gas 11/29/2022	Base Non-Gas 12/30/2022	Base Rate 12/30/2022	PGA 8/29/2023	ACA 11/29/2022		TCRC 2/1/2016	CPA 12/30/2022	RNA 8/29/2023	Billing Rate 8/29/2023	
	[1]	[2]	[3=1+2]	[4]	[5]		[6]	[7]	[8]	[9 = sum 3 to 8]	
					1/	2/				1/	2/
<b>Residential Transportation Service (RTS)</b>											
All Gas Consumed / Rate per Dth	\$2.770	\$6.492	\$9.262	\$0.030	(\$0.161)	(\$0.785)	\$0.000	\$0.072	\$0.532	\$9.735	\$9.111
Customer Charge		\$18.00	\$18.00							\$18.00	\$18.00
SAVE Rider		\$0.96	\$0.96							\$0.96	\$0.96
<b>Small General Transportation Service 1 (SGTS-1) 0 - 208.9 Dth</b>											
All Gas Consumed / Rate per Dth	\$2.770	\$5.304	\$8.074	\$0.030	(\$0.152)	(\$1.211)	\$0.000	\$0.000	\$0.000	\$7.952	\$6.893
Customer Charge		\$30.31	\$30.31							\$30.31	\$30.31
SAVE Rider		\$1.08	\$1.08							\$1.08	\$1.08
<b>Small General Transportation Service 2 (SGTS-2) 209.0 - 626.6 Dth</b>											
All Gas Consumed / Rate per Dth	\$2.770	\$2.879	\$5.649	\$0.030	(\$0.152)	(\$1.211)	\$0.000	\$0.000	\$0.000	\$5.527	\$4.468
Customer Charge		\$35.19	\$35.19							\$35.19	\$35.19
SAVE Rider		\$2.72	\$2.72							\$2.72	\$2.72
<b>Small General Transportation Service 3 (SGTS-3) &gt; 626.6 Dth</b>											
All Gas Consumed / Rate per Dth	\$2.770	\$2.668	\$5.438	\$0.030	(\$0.152)	(\$1.211)	\$0.000	\$0.000	\$0.000	\$5.316	\$4.257
Customer Charge		\$58.68	\$58.68							\$58.68	\$58.68
SAVE Rider		\$9.12	\$9.12							\$9.12	\$9.12
<b>Unmetered Gas Light Transportation Service (UGLTS)</b>											
First Standard Burner	\$5.817	\$11.138	\$16.955	\$0.063	(\$0.319)	(\$2.543)	\$0.000	N/A	N/A	\$16.699	\$14.475
Each Additional Burner	\$5.817	\$11.138	\$16.955	\$0.063	(\$0.319)	(\$2.543)	\$0.000	N/A	N/A	\$16.699	\$14.475

With the exception of Column 2, the above rates are effective with meter readings on and after the stated dates.

The above volumetric rates are reflected in Dekatherm ("Dth"). Therm ("Thm") rates can be derived by dividing the Dekatherm rates by 10.

1/ For customers that were not on Sales Service in the last 12 months.

2/ For customers that were on Sales Service in the last 12 months.

Per May 15, 2023 Final Order in Case PUR-2022-00036

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	Base Gas 11/29/2022	Base Non-Gas 12/30/2022	Base Rate 12/30/2022	PGA 8/29/2023	ACA 11/29/2022	Billing Rate 8/29/2023
<b><u>Large General Service (LGS-1)</u></b>	[1]	[2]	[3=1+2]	[4]	[5]	[6=3+4+5]
<b>Firm Option:</b>						
<b>Monthly Demand Charge</b>	\$11.81	\$0.00	\$11.81	(\$0.04)	\$0.00	\$11.77
<b><u>Firm Option:</u></b>						
First 1,000 Dth	\$8.8470	\$1.6696	\$10.5166	(\$6.0380)	(\$0.6340)	\$3.8446
Next 4,000 Dth	\$8.8470	\$0.9467	\$9.7937	(\$6.0380)	(\$0.6340)	\$3.1217
Over 5,000 Dth	\$8.8470	\$0.4427	\$9.2897	(\$6.0380)	(\$0.6340)	\$2.6177
<b><u>Interruptible Option:</u></b>						
First 1,000 Dth	\$8.3910	\$1.6696	\$10.0606	(\$6.0710)	(\$0.6150)	\$3.3746
Next 4,000 Dth	\$8.3910	\$0.9467	\$9.3377	(\$6.0710)	(\$0.6150)	\$2.6517
Over 5,000 Dth	\$8.3910	\$0.4427	\$8.8337	(\$6.0710)	(\$0.6150)	\$2.1477
<b>Customer Charge</b>		\$719.39	\$719.39			\$719.39
<b>SAVE Rider</b>		\$87.71	\$87.71			\$87.71
<b><u>Standby Service (SS1)</u></b>						
<b>Monthly Demand Charge</b>	\$11.81	\$0.00	\$11.81	(\$0.04)	\$0.00	\$11.77
<b><u>Standby Option: 1/</u></b>						
First 1,000 Dth		\$1.6696	\$1.6696			\$1.6696
Next 4,000 Dth		\$0.9467	\$0.9467			\$0.9467
Over 5,000 Dth		\$0.4427	\$0.4427			\$0.4427
<b><u>Transportation Service (TS1)</u></b>						
First 1,000 Dth		\$1.6696	\$1.6696			\$1.6696
Next 4,000 Dth		\$0.9467	\$0.9467			\$0.9467
Over 5,000 Dth		\$0.4427	\$0.4427			\$0.4427
<b>Customer Charge</b>		\$719.39	\$719.39			\$719.39
<b>SAVE Rider</b>		\$87.71	\$87.71			\$87.71

With the exception of Column 2, the above rates are effective with meter readings on and after the stated dates.

1/ The Standby Service gas cost commodity charge for Rate Schedule TS-1 / TS-2 is the highest of (i) the Index price as published for the first of the month by PLATTS Inside FERC's Gas Market Report, under the heading "Market Center Spot Gas Prices" for Transco, Zone 6 non-NY or (ii) the Index price as published for the first of the month by PLATTS Inside FERC's Gas Market Report, under the heading "Market Center Spot Gas Prices" for Transco, Zone 5 delivered, pursuant to Tariff Sheet No. 122 in Case No. PUR-2018-00131.

Per May 15, 2023 Final Order in Case PUR-2022-00036

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	Base Gas 11/29/2022	Base Non-Gas 12/30/2022	Base Rate 12/30/2022	PGA 8/29/2023	ACA 11/29/2022	Billing Rate 8/29/2023
<b>Large General Service (LGS-2)</b>	[1]	[2]	[3=1+2]	[4]	[5]	[6=3+4+5]
<b>Firm Option:</b>						
Monthly Demand Charge	\$11.81	\$0.00	\$11.81	(\$0.04)	\$0.00	\$11.77
<b>Firm Option:</b>						
First 20,000 Dth	\$8.8470	\$0.5392	\$9.3862	(\$6.0380)	(\$0.6340)	\$2.7142
Next 80,000 Dth	\$8.8470	\$0.2998	\$9.1468	(\$6.0380)	(\$0.6340)	\$2.4748
Over 100,000 Dth	\$8.8470	\$0.2651	\$9.1121	(\$6.0380)	(\$0.6340)	\$2.4401
<b>Interruptible Option:</b>						
First 20,000 Dth	\$8.3910	\$0.5392	\$8.9302	(\$6.0710)	(\$0.6150)	\$2.2442
Next 80,000 Dth	\$8.3910	\$0.2998	\$8.6908	(\$6.0710)	(\$0.6150)	\$2.0048
Over 100,000 Dth	\$8.3910	\$0.2651	\$8.6561	(\$6.0710)	(\$0.6150)	\$1.9701
<b>Customer Charge</b>		\$3,618.47	\$3,618.47			\$3,618.47
<b>SAVE Rider</b>		\$500.00	\$500.00			\$500.00
<b>Standby Service (SS2)</b>						
Monthly Demand Charge	\$11.81	\$0.00	\$11.81	(\$0.04)	\$0.00	\$11.77
<b>Standby Option: 1/</b>						
First 20,000 Dth		\$0.5392	\$0.5392			\$0.5392
Next 80,000 Dth		\$0.2998	\$0.2998			\$0.2998
Over 100,000 Dth		\$0.2651	\$0.2651			\$0.2651
<b>Transportation Service (TS2)</b>						
First 20,000 Dth		\$0.5392	\$0.5392			\$0.5392
Next 80,000 Dth		\$0.2998	\$0.2998			\$0.2998
Over 100,000 Dth		\$0.2651	\$0.2651			\$0.2651
<b>Customer Charge</b>		\$3,618.47	\$3,618.47			\$3,618.47
<b>SAVE Rider</b>		\$500.00	\$500.00			\$500.00

With the exception of Column 2, the above rates are effective with meter readings on and after the stated dates.

1/ The Standby Service gas cost commodity charge for Rate Schedule TS-1 / TS-2 is the highest of (i) the Index price as published for the first of the month by PLATTS Inside FERC's Gas Market Report, under the heading "Market Center Spot Gas Prices" for Transco, Zone 6 non-NY or (ii) the Index price as published for the first of the month by PLATTS Inside FERC's Gas Market Report, under the heading "Market Center Spot Gas Prices" for Transco, Zone 5 delivered, pursuant to Tariff Sheet No. 122 in Case No. PUR-2018-00131.

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	Base Gas 11/29/2022	Base Non-Gas	Base Rate 11/29/2022	PGA 8/29/2023	ACA	Billing Rate 8/29/2023
	[1]	[2]	[3=1+2]	[4]	[5]	[6=3+4+5]
<u>Banking and Balancing Service</u>						
Transportation Service (TS1/TS2/LVTS/LVEDTS)						
<u>Non-firm</u>						
Tolerance Level:						
5.0%	\$0.0334	\$0.0000	\$0.0334	(\$0.0074)	\$0.0000	\$0.0260
4.0%	0.0283	0.0000	0.0283	(\$0.0065)	\$0.0000	0.0218
3.0%	0.0231	0.0000	0.0231	(\$0.0054)	\$0.0000	0.0177
2.0%	0.0179	0.0000	0.0179	(\$0.0043)	\$0.0000	0.0136
1.0%	0.0128	0.0000	0.0128	(\$0.0034)	\$0.0000	0.0094
0.5%	0.0102	0.0000	0.0102	(\$0.0028)	\$0.0000	0.0074
<u>Firm</u>						
Volumetric Rate						
Tolerance Level:						
5.0%	\$0.0451	\$0.0000	\$0.0451	(\$0.0063)	\$0.0000	\$0.0388
4.0%	0.0376	0.0000	0.0376	(\$0.0055)	0.0000	0.0321
3.0%	0.0301	0.0000	0.0301	(\$0.0047)	0.0000	0.0254
2.0%	0.0226	0.0000	0.0226	(\$0.0039)	0.0000	0.0187
1.0%	0.0151	0.0000	0.0151	(\$0.0031)	0.0000	0.0120
0.5%	0.0114	0.0000	0.0114	(\$0.0027)	0.0000	0.0087
Demand Rate	\$9.8925	\$0.0000	\$9.8925	\$0.4800	\$0.0000	\$10.3725

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