

Columbia Gas of Pennsylvania, Inc.

Rate Summary								
Rate per thm								
Residential Rate Schedules	Distribution Charge	Gas Supply Charge 1/	Gas Cost Adjustment	Pass-Through Charge 2/	State Tax Adjustment Surcharge 3/	Distribution System Improvement Charge (DSIC) 4/	Federal Tax Adjustment Credit (FTAC) 5/	Total Effective Rate
<u>Rate RSS - Residential Sales Service</u>								
Customer Charge	\$ 16.75				0.00	0.00	0.00	16.75
Usage Charge	\$ 0.72962	0.31808	0.00740	0.37397	0.00000	0.00000	0.00000	1.42907
<u>Rate RDS - Residential Distribution Service</u>								
Customer Charge	\$ 16.75				0.00	0.00	0.00	16.75
Usage Charge:								
Customers Electing CHOICE	\$ 0.72962	-	-	0.33827	0.00000	0.00000	0.00000	1.06789

1/ Please see Page No. 21a for rate components.

2/ Please see Page No. 21b for rate components.

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4/ The DSIC percentage is reflected on Page No. 21 and is applied to the Customer Charge and the Distribution Charge.

5/ The FTAC percentage is reflected on Page No. 20 and is applied to the Customer Charge and the Distribution Charge.

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Mark Kempic - President

Columbia Gas of Pennsylvania, Inc.

Rate Summary								
Rate per thm								
Commercial / Industrial Rate Schedules =<= 64,400 therms - 12 Months Ending October	Distribution Charge	Gas Supply Charge	Gas Cost Adjustment	Pass-through Charge	State Tax Adjustment Surcharge	Distribution System Improvement Charge (DSIC)	Federal Tax Adjustment Credit (FTAC)	Total Effective Rate
		1/		2/	3/	4/	5/	
<u>Rate SGSS - Small General Sales Service</u>								
Customer Charge:								
Annual Throughput <= 6,440 thm	\$ 26.00				0.00	0.00	0.00	26.00
Annual Throughput > 6,440 thm and <= 64,400 thm	\$ 55.00				0.00	0.00	0.00	55.00
Usage Charge								
Annual Throughput <= 6,440 thm	\$ 0.53932	0.31475	0.00740	0.25174	0.00000	0.00000	0.00000	1.11321
Annual Throughput > 6,440 thm and <= 64,400 thm	\$ 0.45596	0.31475	0.00740	0.25174	0.00000	0.00000	0.00000	1.02985
<u>Rate SCD - Small Commercial Distribution</u>								
Customer Charge:								
Annual Throughput <= 6,440 thm	\$ 26.00				0.00	0.00	0.00	26.00
Annual Throughput > 6,440 thm and <= 64,400 thm	\$ 55.00				0.00	0.00	0.00	55.00
Usage Charge: Customers Electing CHOICE								
Annual Throughput <=6,440 thm	\$ 0.53932	-	-	0.21604	0.00000	0.00000	0.00000	0.75536
Annual Throughput >6,440 and <=64,400 thm	\$ 0.45596	-	-	0.21604	0.00000	0.00000	0.00000	0.67200
<u>Rate SGDS - Small General Distribution Service</u>								
Customer Charge:								
Annual Throughput <= 6,440 thm	\$ 26.00				0.00	0.00	0.00	26.00
Annual Throughput > 6,440 thm and <= 64,400 thm	\$ 55.00				0.00	0.00	0.00	55.00
Usage Charge - Priority One								
Annual Throughput <= 6,440 thm	\$ 0.52848	-	-	0.25174	0.00000	0.00000	0.00000	0.78022 6/
Annual Throughput > 6,440 thm and <= 64,400 thm	\$ 0.44514	-	-	0.25174	0.00000	0.00000	0.00000	0.69688 6/
Usage Charge - Non-Priority One								
Annual Throughput <= 6,440 thm	\$ 0.52848	-	-	0.00010	0.00000	0.00000	0.00000	0.52858 6/
Annual Throughput > 6,440 and <= 64,400 thm	\$ 0.44514	-	-	0.00010	0.00000	0.00000	0.00000	0.44524 6/

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 6/ Plus Rider EBS Option 1 or 2 - See Page 21.

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Columbia Gas of Pennsylvania, Inc.

Canceling One Hundred Thirty-fifth and One Hundred Thirty-seventh Revised Page No. 18

Rate Summary								
Rate per thm								
Commercial / Industrial Rate Schedules > 64,400 thms - 12 Months Ending October	Distribution Charge	Gas Supply Charge 1/	Gas Cost Adjustment	Pass-through Charge 2/	State Tax Adjustment Surcharge 3/	Distribution System Improvement Charge (DSIC) 4/	Federal Tax Adjustment Credit (FTAC) 5/	Total Effective Rate
Rate LGSS - Large General Sales Service								
Customer Charge:								
Annual Throughput > 64,400 thm and <= 110,000 thm	\$ 265.00				0.00	0.00	0.00	265.00
Annual Throughput > 110,000 thm and <= 540,000 thm	\$ 874.00				0.00	0.00	0.00	874.00
Annual Throughput > 540,000 thm and <= 1,074,000 thm	\$ 2,247.00				0.00	0.00	0.00	2,247.00
Annual Throughput > 1,074,000 thm and <= 3,400,000 thm	\$ 3,495.00				0.00	0.00	0.00	3,495.00
Annual Throughput > 3,400,000 thm and <= 7,500,000 thm	\$ 6,740.00				0.00	0.00	0.00	6,740.00
Annual Throughput > 7,500,000 thm	\$ 9,985.00				0.00	0.00	0.00	9,985.00
Usage Charge:								
Annual Throughput > 64,400 thm and <= 110,000 thm	\$ 0.32666	0.31390	0.00740	0.25164	0.00000	0.00000	0.00000	0.89960
Annual Throughput > 110,000 thm and <= 540,000 thm	\$ 0.30541	0.31390	0.00740	0.25164	0.00000	0.00000	0.00000	0.87835
Annual Throughput > 540,000 thm and <= 1,074,000 thm	\$ 0.17627	0.31390	0.00740	0.25164	0.00000	0.00000	0.00000	0.74921
Annual Throughput > 1,074,000 thm and <= 3,400,000 thm	\$ 0.15636	0.31390	0.00740	0.25164	0.00000	0.00000	0.00000	0.72930
Annual Throughput > 3,400,000 thm and <= 7,500,000 thm	\$ 0.14032	0.31390	0.00740	0.25164	0.00000	0.00000	0.00000	0.71326
Annual Throughput > 7,500,000 thm	\$ 0.08349	0.31390	0.00740	0.25164	0.00000	0.00000	0.00000	0.65643
Rate SDS - Small Distribution Service								
Customer Charge:								
Annual Throughput > 64,400 thm and <= 110,000 thm	\$ 265.00				0.00	0.00	0.00	265.00
Annual Throughput > 110,000 thm and <= 540,000 thm	\$ 874.00				0.00	0.00	0.00	874.00
Usage Charge:								
Annual Throughput > 64,400 thm and <= 110,000 thm	\$ 0.32666	-	-	-	0.00000	0.00000	0.00000	0.32666 6/
Annual Throughput > 110,000 thm and <= 540,000 thm	\$ 0.30541	-	-	-	0.00000	0.00000	0.00000	0.30541 6/
Rate LDS - Large Distribution Service								
Customer Charge:								
Annual Throughput > 540,000 thm and <= 1,074,000 thm	\$ 2,247.00				0.00	0.00	0.00	2,247.00
Annual Throughput > 1,074,000 thm and <= 3,400,000 thm	\$ 3,495.00				0.00	0.00	0.00	3,495.00
Annual Throughput > 3,400,000 thm and <= 7,500,000 thm	\$ 6,740.00				0.00	0.00	0.00	6,740.00
Annual Throughput > 7,500,000 thm	\$ 9,985.00				0.00	0.00	0.00	9,985.00
Usage Charge:								
Annual Throughput > 540,000 thm and <= 1,074,000 thm	\$ 0.17627	-	-	-	0.00000	0.00000	0.00000	0.17627 6/
Annual Throughput > 1,074,000 thm and <= 3,400,000 thm	\$ 0.15636	-	-	-	0.00000	0.00000	0.00000	0.15636 6/
Annual Throughput > 3,400,000 thm and <= 7,500,000 thm	\$ 0.14032	-	-	-	0.00000	0.00000	0.00000	0.14032 6/
Annual Throughput > 7,500,000 thm	\$ 0.08349	-	-	-	0.00000	0.00000	0.00000	0.08349 6/

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6/ Plus Rider EBS Option 1 or 2 - See Page 21.

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Mark Kempic - President

Columbia Gas of Pennsylvania, Inc.

Rate Summary									
Rate per thm									
Main Line Service Rate Schedules Commercial / Industrial	Distribution Charge	Gas Supply Charge 1/	Gas Cost Adjustment	Pass-through Charge 2/	State Tax Adjustment Surcharge 3/	Distribution System Improvement Charge (DSIC) 4/	Federal Tax Adjustment Credit (FTAC) 5/	Total Effective Rate	
<u>Rate MLSS - Main Line Sales Service</u>									
Customer Charge:									
Annual Throughput > 274,000 thm and <= 540,000 thm	\$ 469.34				0.00	0.00	0.00	469.34	
Annual Throughput > 540,000 thm and <= 1,074,000 thm	\$ 1,149.00				0.00	0.00	0.00	1,149.00	
Annual Throughput > 1,074,000 thm and <= 3,400,000 thm	\$ 2,050.00				0.00	0.00	0.00	2,050.00	
Annual Throughput > 3,400,000 thm and <= 7,500,000 thm	\$ 4,096.00				0.00	0.00	0.00	4,096.00	
Annual Throughput > 7,500,000 thm	\$ 7,322.00				0.00	0.00	0.00	7,322.00	
Usage Charge:									
MLS Class I Annual Throughput > 274,000 thm	\$ 0.00937	0.31390	0.00740	0.25164	0.00000	0.00000	0.00000	0.58231	
MLS Class II:									
Annual Throughput > 2,146,000 thm and <= 3,400,000 thm	\$ 0.04479	0.31390	0.00740	0.25164	0.00000	0.00000	0.00000	0.61773	
Annual Throughput > 3,400,000 thm and <= 7,500,000 thm	\$ 0.03874	0.31390	0.00740	0.25164	0.00000	0.00000	0.00000	0.61168	
Annual Throughput > 7,500,000 thm	\$ 0.03355	0.31390	0.00740	0.25164	0.00000	0.00000	0.00000	0.60649	
<u>Rate MLDS - Main Line Distribution Service</u>									
Customer Charge:									
Annual Throughput > 274,000 thm and <= 540,000 thm	\$ 469.34				0.00	0.00	0.00	469.34	
Annual Throughput > 540,000 thm and <= 1,074,000 thm	\$ 1,149.00				0.00	0.00	0.00	1,149.00	
Annual Throughput > 1,074,000 thm and <= 3,400,000 thm	\$ 2,050.00				0.00	0.00	0.00	2,050.00	
Annual Throughput > 3,400,000 thm and <= 7,500,000 thm	\$ 4,096.00				0.00	0.00	0.00	4,096.00	
Annual Throughput > 7,500,000 thm	\$ 7,322.00				0.00	0.00	0.00	7,322.00	
Usage Charge:									
MLS Class I Annual Throughput > 274,000 thm	\$ 0.00937	-	-	-	0.00000	0.00000	0.00000	0.00937 6/	
MLS Class II:									
Annual Throughput > 2,146,000 thm and <= 3,400,000 thm	\$ 0.04479	-	-	-	0.00000	0.00000	0.00000	0.04479 6/	
Annual Throughput > 3,400,000 thm and <= 7,500,000 thm	\$ 0.03874	-	-	-	0.00000	0.00000	0.00000	0.03874 6/	
Annual Throughput > 7,500,000 thm	\$ 0.03355	-	-	-	0.00000	0.00000	0.00000	0.03355 6/	

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Canceling One Hundred Twenty-third and One Hundred Twenty-fifth Revised Page No. 20

Other Rates Summary		
Rate per thm		
Description	Rate \$/ thm	Applicable Rate Schedules
Penalty Credit/Pipeline Refund Passback - Non-Residential	\$ (0.00088) ^{1/}	SGSS/SGDS-P1/SCD/LGSS/MLSS
Price to Compare for Residential Gas Supply	\$ 0.36118 ^{2/}	RSS
Price to Compare for Commercial Gas Supply	\$ 0.35785 ^{2/}	SGSS (< = 64,400 thms)
State Tax Adjustment Surcharge Percentage	0.000%	Customer and Distribution Charges on all rates
Federal Tax Adjustment Credit (FTAC)	0.000%	Customer and Distribution Charges on all rates
Rate SS - Standby Service	\$ 1.37529	Per therm based on a customer's Maximum Daily Firm Requirement. See Pages 134 - 136 herein for detail.

1/ Includes Penalty Credit and Pipeline Refund passback rate of (\$0.00004) effective October 2021-September 2022 and Penalty Credit and Pipeline Refund passback rate of (\$0.00084) effective January 2021-December 2021.
 2/ Please see Page No. 21c for rate components.

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Rider Summary

Riders	Rate	Applicable Rate Schedules
Customer Choice - Rider CC	\$ 0.00010 /thm	RSS/RDS/SGSS/SGDS/SCD/DGDS
Universal Service Plan - Rider USP	\$ 0.12135 /thm	RSS/RDS
Distribution System Improvement Charge - Rider DSIC	0.00%	This percentage is applied to the Distribution Charge and the Customer Charge. See Pages 177-180 for Rider DSIC details.
Elective Balancing Service - Rider EBS:		
Option 1 - Small Customer	\$ 0.01267 /thm	SGDS/SDS
Option 1 - Large Customer	\$ 0.00662 /thm	LDS/MLDS
Option 2 - Small Customer	\$ 0.00697 /thm	SGDS/SDS
Option 2 - Large Customer	\$ 0.00226 /thm	LDS/MLDS
Gas Procurement Charge - Rider GPC	\$ 0.00102 /thm	RSS/SGSS/LGSS/MLSS
Merchant Function Charge - Rider MFC	\$ 0.00418 /thm	RSS
Merchant Function Charge - Rider MFC	\$ 0.00085 /thm	SGSS
Purchased Gas Cost - Rider PGC	Pg. 21a & 21b	Rate Schedules specified on Page 21a & 21b

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Gas Supply Charge Summary				
Rate per thm				
Rate Schedule	PGCC	Rider GPC	Rider MFC	Total Gas Supply Charge
Rate CAP - Customer Assistance Plan	\$ 0.31288	0.00102	0.00418	0.31808
Rate RSS - Residential Sales Service	\$ 0.31288	0.00102	0.00418	0.31808
Rate SGSS - Small General Sales Service	\$ 0.31288	0.00102	0.00085	0.31475
Rate LGSS - Large General Sales Service	\$ 0.31288	0.00102	-	0.31390
Rate MLSS - Main Line Sales Service	\$ 0.31288	0.00102	-	0.31390

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Columbia Gas of Pennsylvania, Inc.

Pass-through Charge Summary							
Rate per thm							
Rate Schedule	PGDC	PGDC "E" Factor	Capacity Assignment Factor	Pipeline Refund/ Penalty Credits	Rider CC	Rider USP	Total Pass- through
Rate CAP - Customer Assistance Plan	\$ 0.23525	0.01727	-	-	-	-	0.25252
Rate RSS - Residential Sales Service	\$ 0.23525	0.01727	-	-	0.00010	0.12135	0.37397
Rate SGSS - Small General Sales Service	\$ 0.23525	0.01727	-	(0.00088)	0.00010	-	0.25174
Rate LGSS - Large General Sales Service	\$ 0.23525	0.01727	-	(0.00088)	-	-	0.25164
Rate MLSS - Main Line Sales Service	\$ 0.23525	0.01727	-	(0.00088)	-	-	0.25164
Rate RDS - Residential Distribution Service	\$ 0.23525	0.01727	(0.03570)	-	0.00010	0.12135	0.33827
Rate SCD - Small Commercial Distribution (Choice)	\$ 0.23525	0.01727	(0.03570)	(0.00088)	0.00010	-	0.21604
Rate SGDS - Small General Distribution Service							
Priority One (P1)	\$ 0.23525	0.01727	-	(0.00088)	0.00010	-	0.25174
Non-Priority One (NP1)	-	-	-	-	0.00010	-	0.00010
Rate SDS - Small Distribution Service	\$ -	-	-	-	-	-	-
Rate LDS - Large Distribution Service	\$ -	-	-	-	-	-	-
Rate MLDS - Main Line Distribution Service	\$ -	-	-	-	-	-	-

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Price-to-Compare (PTC) Summary						
Rate per thm						
Customer Class	PGCC	Gas Cost Adjustment	Capacity Assignment Factor	Rider GPC	Rider MFC	Total Price-to- Compare
Residential	\$ 0.31288	0.00740	0.03570	0.00102	0.00418	0.36118
Commercial < = 64,400 thm/year	\$ 0.31288	0.00740	0.03570	0.00102	0.00085	0.35785

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