

Columbia Gas of Pennsylvania, Inc.

<b>Rate Summary</b>								
Rate per thm								
Residential Rate Schedules	Distribution Charge	Gas Supply Charge 1/	Gas Cost Adjustment	Pass-Through Charge 2/	State Tax Adjustment Surcharge 3/	Distribution System Improvement Charge (DSIC) 4/	Federal Tax Adjustment Credit (FTAC) 5/	Total Effective Rate
<b><u>Rate RSS - Residential Sales Service</u></b>								
Customer Charge	\$ 16.75				0.00	0.02	0.00	16.77
Usage Charge	\$ 0.72962	0.18017	(0.01426)	0.31962	0.00000	0.00073	0.00000	1.21588
<b><u>Rate RDS - Residential Distribution Service</u></b>								
Customer Charge	\$ 16.75				0.00	0.02	0.00	16.77
Usage Charge:								
Customers Electing CHOICE	\$ 0.72962	-	-	0.28899	0.00000	0.00073	0.00000	1.01934

1/ Please see Page No. 21a for rate components.

2/ Please see Page No. 21b for rate components.

3/ The STAS percentage is reflected on Page No. 20 and is applied to the Customer Charge and the Distribution Charge.

4/ The DSIC percentage is reflected on Page No. 21 and is applied to the Customer Charge and the Distribution Charge.

5/ The FTAC percentage is reflected on Page No. 20 and is applied to the Customer Charge and the Distribution Charge.

Issued: June 25, 2021

Effective: July 1, 2021

Mark Kempic - President

Columbia Gas of Pennsylvania, Inc.

<b>Rate Summary</b>								
Rate per thm								
Commercial / Industrial Rate Schedules =<= 64,400 therms - 12 Months Ending October	Distribution Charge	Gas Supply Charge	Gas Cost Adjustment	Pass-through Charge	State Tax Adjustment Surcharge	Distribution System Improvement Charge (DSIC)	Federal Tax Adjustment Credit (FTAC)	Total Effective Rate
		1/		2/	3/	4/	5/	
<b><u>Rate SGSS - Small General Sales Service</u></b>								
Customer Charge:								
Annual Throughput <= 6,440 thm	\$ 26.00				0.00	0.03	0.00	26.03
Annual Throughput > 6,440 thm and <= 64,400 thm	\$ 55.00				0.00	0.06	0.00	55.06
Usage Charge								
Annual Throughput <= 6,440 thm	\$ 0.53932	0.17829	(0.01426)	0.22187	0.00000	0.00054	0.00000	0.92576
Annual Throughput > 6,440 thm and <= 64,400 thm	\$ 0.45596	0.17829	(0.01426)	0.22187	0.00000	0.00046	0.00000	0.84232
<b><u>Rate SCD - Small Commercial Distribution</u></b>								
Customer Charge:								
Annual Throughput <= 6,440 thm	\$ 26.00				0.00	0.03	0.00	26.03
Annual Throughput > 6,440 thm and <= 64,400 thm	\$ 55.00				0.00	0.06	0.00	55.06
Usage Charge: Customers Electing CHOICE								
Annual Throughput <=6,440 thm	\$ 0.53932	-	-	0.19124	0.00000	0.00054	0.00000	0.73110
Annual Throughput >6,440 and <=64,400 thm	\$ 0.45596	-	-	0.19124	0.00000	0.00046	0.00000	0.64766
<b><u>Rate SGDS - Small General Distribution Service</u></b>								
Customer Charge:								
Annual Throughput <= 6,440 thm	\$ 26.00				0.00	0.03	0.00	26.03
Annual Throughput > 6,440 thm and <= 64,400 thm	\$ 55.00				0.00	0.06	0.00	55.06
Usage Charge - Priority One								
Annual Throughput <= 6,440 thm	\$ 0.52848	-	-	0.22187	0.00000	0.00053	0.00000	0.75088 6/
Annual Throughput > 6,440 thm and <= 64,400 thm	\$ 0.44514	-	-	0.22187	0.00000	0.00045	0.00000	0.66746 6/
Usage Charge - Non-Priority One								
Annual Throughput <= 6,440 thm	\$ 0.52848	-	-	0.00010	0.00000	0.00053	0.00000	0.52911 6/
Annual Throughput > 6,440 and <= 64,400 thm	\$ 0.44514	-	-	0.00010	0.00000	0.00045	0.00000	0.44569 6/

1/ Please see Page No. 21a for rate components.

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4/ The DSIC percentage is reflected on Page No. 21 and is applied to the Customer Charge and the Distribution Charge.

5/ The FTAC percentage is reflected on Page No. 20 and is applied to the Customer Charge and the Distribution Charge.

6/ Plus Rider EBS Option 1 or 2 - See Page 21.

Issued: June 21, 2021

Mark Kempic - President

Effective: July 1, 2021

Columbia Gas of Pennsylvania, Inc.

<b>Rate Summary</b>								
Rate per thm								
Commercial / Industrial Rate Schedules > 64,400 therms - 12 Months Ending October	Distribution Charge	Gas Supply Charge 1/	Gas Cost Adjustment	Pass-through Charge 2/	State Tax Adjustment Surcharge 3/	Distribution System Improvement Charge (DSIC) 4/	Federal Tax Adjustment Credit (FTAC) 5/	Total Effective Rate
<b>Rate LGSS - Large General Sales Service</b>								
Customer Charge:								
Annual Throughput > 64,400 thm and <= 110,000 thm	\$ 265.00				0.00	0.27	0.00	265.27
Annual Throughput > 110,000 thm and <= 540,000 thm	\$ 874.00				0.00	0.87	0.00	874.87
Annual Throughput > 540,000 thm and <= 1,074,000 thm	\$ 2,247.00				0.00	2.25	0.00	2,249.25
Annual Throughput > 1,074,000 thm and <= 3,400,000 thm	\$ 3,495.00				0.00	3.50	0.00	3,498.50
Annual Throughput > 3,400,000 thm and <= 7,500,000 thm	\$ 6,740.00				0.00	6.74	0.00	6,746.74
Annual Throughput > 7,500,000 thm	\$ 9,985.00				0.00	9.99	0.00	9,994.99
Usage Charge:								
Annual Throughput > 64,400 thm and <= 110,000 thm	\$ 0.32666	0.17781	(0.01426)	0.22177	0.00000	0.00033	0.00000	0.71231
Annual Throughput > 110,000 thm and <= 540,000 thm	\$ 0.30541	0.17781	(0.01426)	0.22177	0.00000	0.00031	0.00000	0.69104
Annual Throughput > 540,000 thm and <= 1,074,000 thm	\$ 0.17627	0.17781	(0.01426)	0.22177	0.00000	0.00018	0.00000	0.56177
Annual Throughput > 1,074,000 thm and <= 3,400,000 thm	\$ 0.15636	0.17781	(0.01426)	0.22177	0.00000	0.00016	0.00000	0.54184
Annual Throughput > 3,400,000 thm and <= 7,500,000 thm	\$ 0.14032	0.17781	(0.01426)	0.22177	0.00000	0.00014	0.00000	0.52578
Annual Throughput > 7,500,000 thm	\$ 0.08349	0.17781	(0.01426)	0.22177	0.00000	0.00008	0.00000	0.46889
<b>Rate SDS - Small Distribution Service</b>								
Customer Charge:								
Annual Throughput > 64,400 thm and <= 110,000 thm	\$ 265.00				0.00	0.27	0.00	265.27
Annual Throughput > 110,000 thm and <= 540,000 thm	\$ 874.00				0.00	0.87	0.00	874.87
Usage Charge:								
Annual Throughput > 64,400 thm and <= 110,000 thm	\$ 0.32666	-	-	-	0.00000	0.00033	0.00000	0.32699 6/
Annual Throughput > 110,000 thm and <= 540,000 thm	\$ 0.30541	-	-	-	0.00000	0.00031	0.00000	0.30572 6/
<b>Rate LDS - Large Distribution Service</b>								
Customer Charge:								
Annual Throughput > 540,000 thm and <= 1,074,000 thm	\$ 2,247.00				0.00	2.25	0.00	2,249.25
Annual Throughput > 1,074,000 thm and <= 3,400,000 thm	\$ 3,495.00				0.00	3.50	0.00	3,498.50
Annual Throughput > 3,400,000 thm and <= 7,500,000 thm	\$ 6,740.00				0.00	6.74	0.00	6,746.74
Annual Throughput > 7,500,000 thm	\$ 9,985.00				0.00	9.99	0.00	9,994.99
Usage Charge:								
Annual Throughput > 540,000 thm and <= 1,074,000 thm	\$ 0.17627	-	-	-	0.00000	0.00018	0.00000	0.17645 6/
Annual Throughput > 1,074,000 thm and <= 3,400,000 thm	\$ 0.15636	-	-	-	0.00000	0.00016	0.00000	0.15652 6/
Annual Throughput > 3,400,000 thm and <= 7,500,000 thm	\$ 0.14032	-	-	-	0.00000	0.00014	0.00000	0.14046 6/
Annual Throughput > 7,500,000 thm	\$ 0.08349	-	-	-	0.00000	0.00008	0.00000	0.08357 6/

1/ Please see Page No. 21a for rate components.  
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 4/ The DSIC percentage is reflected on Page No. 21 and is applied to the Customer Charge and the Distribution Charge.  
 5/ The FTAC percentage is reflected on Page No. 20 and is applied to the Customer Charge and the Distribution Charge.  
 6/ Plus Rider EBS Option 1 or 2 - See Page 21.

Issued: June 21, 2021

Mark Kempic - President

Effective: July 1, 2021

Columbia Gas of Pennsylvania, Inc.

<b>Rate Summary</b>										
Rate per thm										
Main Line Service Rate Schedules Commercial / Industrial	Distribution Charge	Gas Supply Charge 1/	Gas Cost Adjustment	Pass-through Charge 2/	State Tax Adjustment Surcharge 3/	Distribution System Improvement Charge (DSIC) 4/	Federal Tax Adjustment Credit (FTAC) 5/	Total Effective Rate		
<b><u>Rate MLSS - Main Line Sales Service</u></b>										
Customer Charge:										
Annual Throughput > 274,000 thm and <= 540,000 thm	\$ 469.34				0.00	0.47	0.00	469.81		
Annual Throughput > 540,000 thm and <= 1,074,000 thm	\$ 1,149.00				0.00	1.15	0.00	1,150.15		
Annual Throughput > 1,074,000 thm and <= 3,400,000 thm	\$ 2,050.00				0.00	2.05	0.00	2,052.05		
Annual Throughput > 3,400,000 thm and <= 7,500,000 thm	\$ 4,096.00				0.00	4.10	0.00	4,100.10		
Annual Throughput > 7,500,000 thm	\$ 7,322.00				0.00	7.32	0.00	7,329.32		
Usage Charge:										
MLS Class I Annual Throughput > 274,000 thm	\$ 0.00937	0.17781	(0.01426)	0.22177	0.00000	0.00001	0.00000	0.39470		
MLS Class II:										
Annual Throughput > 2,146,000 thm and <= 3,400,000 thm	\$ 0.04479	0.17781	(0.01426)	0.22177	0.00000	0.00004	0.00000	0.43015		
Annual Throughput > 3,400,000 thm and <= 7,500,000 thm	\$ 0.03874	0.17781	(0.01426)	0.22177	0.00000	0.00004	0.00000	0.42410		
Annual Throughput > 7,500,000 thm	\$ 0.03355	0.17781	(0.01426)	0.22177	0.00000	0.00003	0.00000	0.41890		
<b><u>Rate MLDS - Main Line Distribution Service</u></b>										
Customer Charge:										
Annual Throughput > 274,000 thm and <= 540,000 thm	\$ 469.34				0.00	0.47	0.00	469.81		
Annual Throughput > 540,000 thm and <= 1,074,000 thm	\$ 1,149.00				0.00	1.15	0.00	1,150.15		
Annual Throughput > 1,074,000 thm and <= 3,400,000 thm	\$ 2,050.00				0.00	2.05	0.00	2,052.05		
Annual Throughput > 3,400,000 thm and <= 7,500,000 thm	\$ 4,096.00				0.00	4.10	0.00	4,100.10		
Annual Throughput > 7,500,000 thm	\$ 7,322.00				0.00	7.32	0.00	7,329.32		
Usage Charge:										
MLS Class I Annual Throughput > 274,000 thm	\$ 0.00937	-	-	-	0.00000	0.00001	0.00000	0.00938	6/	
MLS Class II:										
Annual Throughput > 2,146,000 thm and <= 3,400,000 thm	\$ 0.04479	-	-	-	0.00000	0.00004	0.00000	0.04483	6/	
Annual Throughput > 3,400,000 thm and <= 7,500,000 thm	\$ 0.03874	-	-	-	0.00000	0.00004	0.00000	0.03878	6/	
Annual Throughput > 7,500,000 thm	\$ 0.03355	-	-	-	0.00000	0.00003	0.00000	0.03358	6/	
1/ Please see Page No. 21a for rate components.										
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Issued: June 21, 2021

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Columbia Gas of Pennsylvania, Inc.

**Rider Summary**

Riders	Rate	Applicable Rate Schedules
<b>Customer Choice - Rider CC</b>	\$ 0.00010 /thm	RSS/RDS/SGSS/SGDS/SCD/DGDS
<b>Universal Service Plan - Rider USP</b>	\$ 0.09693 /thm	RSS/RDS
<b>Distribution System Improvement Charge - Rider DSIC</b>	0.10%	This percentage is applied to the Distribution Charge and the Customer Charge. See Pages 177-180 for Rider DSIC details.
<b>Elective Balancing Service - Rider EBS:</b>		
Option 1 - Small Customer	\$ 0.01267 /thm	SGDS/SDS
Option 1 - Large Customer	\$ 0.00662 /thm	LDS/MLDS
Option 2 - Small Customer	\$ 0.00697 /thm	SGDS/SDS
Option 2 - Large Customer	\$ 0.00226 /thm	LDS/MLDS
<b>Gas Procurement Charge - Rider GPC</b>	\$ 0.00102 /thm	RSS/SGSS/LGSS/MLSS
<b>Merchant Function Charge - Rider MFC</b>	\$ 0.00236 /thm	RSS
<b>Merchant Function Charge - Rider MFC</b>	\$ 0.00048 /thm	SGSS
<b>Purchased Gas Cost - Rider PGC</b>	Pg. 21a & 21b	Rate Schedules specified on Page 21a & 21b

Issued: June 25, 2021

Mark Kempic - President

Effective: July 1, 2021

Columbia Gas of Pennsylvania, Inc.

Canceling Seventy-seventh Revised Page No. 21b

<b>Pass-through Charge Summary</b>							
Rate per thm							
Rate Schedule	PGDC	PGDC "E" Factor	Capacity Assignment Factor	Pipeline Refund/ Penalty Credits	Rider CC	Rider USP	Total Pass- through
<b>Rate CAP - Customer Assistance Plan</b>	\$ 0.21035	0.01224	(0.03063)	-	-	-	0.19196
<b>Rate RSS - Residential Sales Service</b>	\$ 0.21035	0.01224	-	-	0.00010	0.09693	0.31962
<b>Rate SGSS - Small General Sales Service</b>	\$ 0.21035	0.01224	-	(0.00082)	0.00010	-	0.22187
<b>Rate LGSS - Large General Sales Service</b>	\$ 0.21035	0.01224	-	(0.00082)	-	-	0.22177
<b>Rate MLSS - Main Line Sales Service</b>	\$ 0.21035	0.01224	-	(0.00082)	-	-	0.22177
<b>Rate RDS - Residential Distribution Service</b>	\$ 0.21035	0.01224	(0.03063)	-	0.00010	0.09693	0.28899
<b>Rate SCD - Small Commercial Distribution (Choice)</b>	\$ 0.21035	0.01224	(0.03063)	(0.00082)	0.00010	-	0.19124
<b>Rate SGDS - Small General Distribution Service</b>							
Priority One (P1)	\$ 0.21035	0.01224	-	(0.00082)	0.00010	-	0.22187
Non-Priority One (NP1)	-	-	-	-	0.00010	-	0.00010
<b>Rate SDS - Small Distribution Service</b>	\$ -	-	-	-	-	-	-
<b>Rate LDS - Large Distribution Service</b>	\$ -	-	-	-	-	-	-
<b>Rate MLDS - Main Line Distribution Service</b>	\$ -	-	-	-	-	-	-

Issued: June 25, 2021

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Effective: July 1, 2021