

COLUMBIA GAS OF PENNSYLVANIA, INC.

121 Champion Way, Suite 100

Canonsburg, Pennsylvania

RATES AND RULES

FOR

FURNISHING GAS SERVICE

IN

THE TERRITORY AS DESCRIBED HEREIN

ISSUED: December 23, 2025

EFFECTIVE: January 1, 2026

ISSUED BY: MARK KEMPIC, PRESIDENT
121 CHAMPION WAY, SUITE 100
CANONSBURG, PENNSYLVANIA 15317

NOTICE

This Tariff Supplement Makes Changes to the Existing Tariff - See List of Changes Made by This Tariff Supplement on Page Nos. 2 and 2a.

LIST OF CHANGES MADE BY THIS TARIFF SUPPLEMENT

Page	Page Description	Revision Description
Cover	Tariff Cover Page	Supplement No., Issued and Effective Date.
2-2a	List of Changes	List of Changes.
16	Rate Summary	The "Pass-through Charge" increased. The "Total Effective Rate" increased.
21	Rider Summary	The "Universal Service Plan – Rider USP" increased.
21b	Pass-through Charge Summary	The "Universal Service Plan – Rider USP" increased. The "Total Pass-through Charge" for RSS and RDS increased.

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Columbia Gas of Pennsylvania, Inc.

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(C) Indicates Change

Columbia Gas of Pennsylvania, Inc.

Rate Summary								
Rate per thm								
Residential Rate Schedules	Distribution Charge	Gas Supply Charge 1/	Gas Cost Adjustment	Pass-Through Charge 2/	State Tax Adjustment Surcharge 3/	Distribution System Improvement Charge (DSIC) 4/	Rider EE-Energy Efficiency Rider 5/	Total Effective Rate
<u>Rate RSS - Residential Sales Service</u>								
Customer Charge	\$ 20.15				0.00	0.06	-	20.21
Usage Charge	\$ 1.09952	0.35254	0.02552	0.36407	0.00000	0.00330	0.00762	1.85257
<u>Rate RDS - Residential Distribution Service</u>								
Customer Charge	\$ 20.15				0.00	0.06	-	20.21
Usage Charge:								
Customers Electing CHOICE	\$ 1.09952	-	-	0.32618	0.00000	0.00330	0.00762	1.43662
1/ Please see Page No. 21a for rate components. 2/ Please see Page No. 21b for rate components. 3/ The STAS percentage is reflected on Page No. 20 and is applied to the Customer Charge and the Distribution Charge. 4/ The DSIC percentage is reflected on Page No. 21 and is applied to the Customer Charge and the Distribution Charge. 5/ Rider EE is reflected on Page No. 21 and is applied to the Distribution Charge.								

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Rate Summary								
Rate per thm								
Commercial / Industrial Rate Schedules ≤ 64,400 therms - 12 Months Ending October	Distribution Charge	Gas Supply Charge 1/	Gas Cost Adjustment	Pass-through Charge 2/	State Tax Adjustment Surcharge 3/	Distribution System Improvement Charge (DSIC) 4/	Rider EE- Energy Efficiency Rider 5/	Total Effective Rate
<u>Rate SGSS - Small General Sales Service</u>								
Customer Charge:								
Annual Throughput ≤ 6,440 thm	\$ 36.55				0.00	0.11	-	36.66
Annual Throughput > 6,440 thm and ≤ 64,400 thm	\$ 69.85				0.00	0.21	-	70.06
Usage Charge								
Annual Throughput ≤ 6,440 thm	\$ 0.89205	0.34852	0.02552	0.20620	0.00000	0.00268	0.00343	1.47840
Annual Throughput > 6,440 thm and ≤ 64,400 thm	\$ 0.76032	0.34852	0.02552	0.20620	0.00000	0.00228	0.00343	1.34627
<u>Rate SCD - Small Commercial Distribution</u>								
Customer Charge:								
Annual Throughput ≤ 6,440 thm	\$ 36.55				0.00	0.11	-	36.66
Annual Throughput > 6,440 thm and ≤ 64,400 thm	\$ 69.85				0.00	0.21	-	70.06
Usage Charge: Customers Electing CHOICE								
Annual Throughput ≤ 6,440 thm	\$ 0.89205	-	-	0.16831	0.00000	0.00268	0.00343	1.06647
Annual Throughput > 6,440 thm and ≤ 64,400 thm	\$ 0.76032	-	-	0.16831	0.00000	0.00228	0.00343	0.93434
<u>Rate SGDS - Small General Distribution Service</u>								
Customer Charge:								
Annual Throughput ≤ 6,440 thm	\$ 36.55				0.00	0.11	-	36.66
Annual Throughput > 6,440 thm and ≤ 64,400 thm	\$ 69.85				0.00	0.21	-	70.06
Usage Charge - Priority One								
Annual Throughput ≤ 6,440 thm	\$ 0.87922	-	-	0.20620	0.00000	0.00264	0.00343	1.09149 6/
Annual Throughput > 6,440 thm and ≤ 64,400 thm	\$ 0.74748	-	-	0.20620	0.00000	0.00224	0.00343	0.95935 6/
Usage Charge - Non-Priority One								
Annual Throughput ≤ 6,440 thm	\$ 0.87922	-	-	0.00010	0.00000	0.00264	0.00343	0.88539 6/
Annual Throughput > 6,440 thm and ≤ 64,400 thm	\$ 0.74748	-	-	0.00010	0.00000	0.00224	0.00343	0.75325 6/
1/ Please see Page No. 21a for rate components.								
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4/ The DSIC percentage is reflected on Page No. 21 and is applied to the Customer Charge and the Distribution Charge.								
5/ Rider EE is reflected on Page No. 21 and is applied to the Distribution Charge.								
6/ Plus Rider EBS Option 1 or 2 - See Page 21.								

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Rate Summary							
Rate per thm							
Commercial / Industrial Rate Schedules > 64,400 therms - 12 Months Ending October	Distribution Charge	Gas Supply Charge 1/	Gas Cost Adjustment	Pass-through Charge 2/	State Tax Adjustment Surcharge 3/	Distribution System Improvement Charge (DSIC) 4/	Total Effective Rate
Rate LGSS - Large General Sales Service							
Customer Charge:							
Annual Throughput > 64,400 thm and <= 110,000 thm	\$ 335.90				0.00	1.01	336.91
Annual Throughput > 110,000 thm and <= 540,000 thm	\$ 1,523.60				0.00	4.57	1,528.17
Annual Throughput > 540,000 thm and <= 1,074,000 thm	\$ 4,082.25				0.00	12.25	4,094.50
Annual Throughput > 1,074,000 thm and <= 3,400,000 thm	\$ 6,349.60				0.00	19.05	6,368.65
Annual Throughput > 3,400,000 thm and <= 7,500,000 thm	\$ 12,245.05				0.00	36.74	12,281.79
Annual Throughput > 7,500,000 thm	\$ 18,140.45				0.00	54.42	18,194.87
Usage Charge:							
Annual Throughput > 64,400 thm and <= 110,000 thm	\$ 0.57443	0.34709	0.02552	0.20610	0.00000	0.00172	1.15486
Annual Throughput > 110,000 thm and <= 540,000 thm	\$ 0.53705	0.34709	0.02552	0.20610	0.00000	0.00161	1.11737
Annual Throughput > 540,000 thm and <= 1,074,000 thm	\$ 0.32026	0.34709	0.02552	0.20610	0.00000	0.00096	0.89993
Annual Throughput > 1,074,000 thm and <= 3,400,000 thm	\$ 0.28406	0.34709	0.02552	0.20610	0.00000	0.00085	0.86362
Annual Throughput > 3,400,000 thm and <= 7,500,000 thm	\$ 0.25490	0.34709	0.02552	0.20610	0.00000	0.00076	0.83437
Annual Throughput > 7,500,000 thm	\$ 0.15169	0.34709	0.02552	0.20610	0.00000	0.00046	0.73086
Rate SDS - Small Distribution Service							
Customer Charge:							
Annual Throughput > 64,400 thm and <= 110,000 thm	\$ 335.90				0.00	1.01	336.91
Annual Throughput > 110,000 thm and <= 540,000 thm	\$ 1,523.60				0.00	4.57	1,528.17
Usage Charge:							
Annual Throughput > 64,400 thm and <= 110,000 thm	\$ 0.57443	-	-	-	0.00000	0.00172	0.57615 5/
Annual Throughput > 110,000 thm and <= 540,000 thm	\$ 0.53705	-	-	-	0.00000	0.00161	0.53866 5/
Rate LDS - Large Distribution Service							
Customer Charge:							
Annual Throughput > 540,000 thm and <= 1,074,000 thm	\$ 4,082.25				0.00	12.25	4,094.50
Annual Throughput > 1,074,000 thm and <= 3,400,000 thm	\$ 6,349.60				0.00	19.05	6,368.65
Annual Throughput > 3,400,000 thm and <= 7,500,000 thm	\$ 12,245.05				0.00	36.74	12,281.79
Annual Throughput > 7,500,000 thm	\$ 18,140.45				0.00	54.42	18,194.87
Usage Charge:							
Annual Throughput > 540,000 thm and <= 1,074,000 thm	\$ 0.32026	-	-	-	0.00000	0.00096	0.32122 5/
Annual Throughput > 1,074,000 thm and <= 3,400,000 thm	\$ 0.28406	-	-	-	0.00000	0.00085	0.28491 5/
Annual Throughput > 3,400,000 thm and <= 7,500,000 thm	\$ 0.25490	-	-	-	0.00000	0.00076	0.25566 5/
Annual Throughput > 7,500,000 thm	\$ 0.15169	-	-	-	0.00000	0.00046	0.15215 5/
1/ Please see Page No. 21a for rate components.							
2/ Please see Page No. 21b for rate components.							
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5/ Plus Rider EBS Option 1 or 2 - See Page 21.							

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Rate Summary							
Rate per thm							
Main Line Service Rate Schedules Commercial / Industrial	Distribution Charge	Gas Supply Charge 1/	Gas Cost Adjustment	Pass-through Charge 2/	State Tax Adjustment Surcharge 3/	Distribution System Improvement Charge (DSIC) 4/	Total Effective Rate
Rate MLSS - Main Line Sales Service							
Customer Charge:							
Annual Throughput > 274,000 thm and <= 540,000 thm	\$ 469.34				0.00	1.41	470.75
Annual Throughput > 540,000 thm and <= 1,074,000 thm	\$ 1,149.00				0.00	3.45	1,152.45
Annual Throughput > 1,074,000 thm and <= 3,400,000 thm	\$ 2,050.00				0.00	6.15	2,056.15
Annual Throughput > 3,400,000 thm and <= 7,500,000 thm	\$ 4,096.00				0.00	12.29	4,108.29
Annual Throughput > 7,500,000 thm	\$ 7,322.00				0.00	21.97	7,343.97
Usage Charge:							
MLS Class I Annual Throughput > 274,000 thm	\$ 0.00937	0.34709	0.02552	0.20610	0.00000	0.00003	0.58811
MLS Class II:							
Annual Throughput > 2,146,000 thm and <= 3,400,000 thm	\$ 0.04481	0.34709	0.02552	0.20610	0.00000	0.00013	0.62365
Annual Throughput > 3,400,000 thm and <= 7,500,000 thm	\$ 0.03876	0.34709	0.02552	0.20610	0.00000	0.00012	0.61759
Annual Throughput > 7,500,000 thm	\$ 0.03355	0.34709	0.02552	0.20610	0.00000	0.00010	0.61236
Rate MLDS - Main Line Distribution Service							
Customer Charge:							
Annual Throughput > 274,000 thm and <= 540,000 thm	\$ 469.34				0.00	1.41	470.75
Annual Throughput > 540,000 thm and <= 1,074,000 thm	\$ 1,149.00				0.00	3.45	1,152.45
Annual Throughput > 1,074,000 thm and <= 3,400,000 thm	\$ 2,050.00				0.00	6.15	2,056.15
Annual Throughput > 3,400,000 thm and <= 7,500,000 thm	\$ 4,096.00				0.00	12.29	4,108.29
Annual Throughput > 7,500,000 thm	\$ 7,322.00				0.00	21.97	7,343.97
Usage Charge:							
MLS Class I Annual Throughput > 274,000 thm	\$ 0.00937	-	-	-	0.00000	0.00003	0.00940 5/
MLS Class II:							
Annual Throughput > 2,146,000 thm and <= 3,400,000 thm	\$ 0.04481	-	-	-	0.00000	0.00013	0.04494 5/
Annual Throughput > 3,400,000 thm and <= 7,500,000 thm	\$ 0.03876	-	-	-	0.00000	0.00012	0.03888 5/
Annual Throughput > 7,500,000 thm	\$ 0.03355	-	-	-	0.00000	0.00010	0.03365 5/
1/ Please see Page No. 21a for rate components.							
2/ Please see Page No. 21b for rate components.							
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4/ The DSIC percentage is reflected on Page No. 21 and is applied to the Customer Charge and the Distribution Charge.							
5/ Plus Rider EBS Option 1 or 2 - See Page 21.							

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Other Rates Summary		
Rate per thm		
Description	Rate \$/ thm	Applicable Rate Schedules
Penalty Credit/Pipeline Refund Passback - Residential	(0.00001) 1/	RSS/RDS/CAP
Penalty Credit/Pipeline Refund Passback - Non-Residential	\$ (0.00019) 2/	SGSS/SGDS-P1/SCD/LGSS/MLSS
Price to Compare for Residential Gas Supply	\$ 0.41595 3/	RSS
Price to Compare for Commercial Gas Supply	\$ 0.41193 3/	SGSS (< = 64,400 thms)
State Tax Adjustment Surcharge Percentage	0.000%	Customer and Distribution Charges on all rates
Rate SS - Standby Service	\$ 1.41175	Per therm based on a customer's Maximum Daily Firm Requirement. See Pages 134 - 136 herein for detail.
1/ Penalty Credit and Pipeline Refund passback rate of (\$0.00001) effective April 2025-March 2026 2/ Penalty Credit and Pipeline Refund passback rate of (\$0.00017) effective April 2025-March 2026 and Penalty Credit and Pipeline Refund passback rate of (\$0.00002) effective October 2025-September 2026 3/ Please see Page No. 21c for rate components.		

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Rider Summary		
Riders	Rate	Applicable Rate Schedules
Customer Choice - Rider CC	\$ 0.00010 /thm	RSS/RDS/SGSS/SGDS/SCD/DGDS
Universal Service Plan - Rider USP	\$ 0.15769 /thm	RSS/RDS
Distribution System Improvement Charge - Rider DSIC	0.30%	This percentage is applied to the Distribution Charge and the Customer Charge. See Pages 177-180a for Rider DSIC details.
Elective Balancing Service - Rider EBS:		
Option 1 - Small Customer	\$ 0.01430 /thm	SGDS/SDS
Option 1 - Large Customer	\$ 0.00745 /thm	LDS/MLDS
Option 2 - Small Customer	\$ 0.00697 /thm	SGDS/SDS
Option 2 - Large Customer	\$ 0.00226 /thm	LDS/MLDS
Gas Procurement Charge - Rider GPC	\$ 0.00113 /thm	RSS/SGSS/LGSS/MLSS
Merchant Function Charge - Rider MFC	\$ 0.00545 /thm	RSS
Merchant Function Charge - Rider MFC	\$ 0.00143 /thm	SGSS
Purchased Gas Cost - Rider PGC	Pg. 21a & 21b	Rate Schedules specified on Page 21a & 21b
Energy Efficiency Rider - Rider EE	\$ 0.00762 /thm	RSS/RDS
Energy Efficiency Rider - Rider EE	\$ 0.00343 /thm	SGSS/SCD/SGDS
State Tax Adjustment Surcharge Percentage	0.000%	Customer and Distribution Charges on all rates

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Columbia Gas of Pennsylvania, Inc.

Gas Supply Charge Summary				
Rate per thm				
Rate Schedule	PGCC	Rider GPC	Rider MFC	Total Gas Supply Charge
Rate CAP - Customer Assistance Plan	\$ 0.34596	0.00113	0.00545	0.35254
Rate RSS - Residential Sales Service	\$ 0.34596	0.00113	0.00545	0.35254
Rate SGSS - Small General Sales Service	\$ 0.34596	0.00113	0.00143	0.34852
Rate LGSS - Large General Sales Service	\$ 0.34596	0.00113	-	0.34709
Rate MLSS - Main Line Sales Service	\$ 0.34596	0.00113	-	0.34709

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Pass-through Charge Summary							
Rate per thm							
Rate Schedule	PGDC	PGDC "E" Factor	Capacity Assignment Factor	Pipeline Refund/ Penalty Credits	Rider CC	Rider USP	Total Pass-through Charge
Rate CAP - Customer Assistance Plan	\$ 0.24104	(0.03475)	-	(0.00001)	-	-	0.20628
Rate RSS - Residential Sales Service	\$ 0.24104	(0.03475)	-	(0.00001)	0.00010	0.15769	0.36407
Rate SGSS - Small General Sales Service	\$ 0.24104	(0.03475)	-	(0.00019)	0.00010	-	0.20620
Rate LGSS - Large General Sales Service	\$ 0.24104	(0.03475)	-	(0.00019)	-	-	0.20610
Rate MLSS - Main Line Sales Service	\$ 0.24104	(0.03475)	-	(0.00019)	-	-	0.20610
Rate RDS - Residential Distribution Service	\$ 0.24104	(0.03475)	(0.03789)	(0.00001)	0.00010	0.15769	0.32618
Rate SCD - Small Commercial Distribution (Choice)	\$ 0.24104	(0.03475)	(0.03789)	(0.00019)	0.00010	-	0.16831
Rate SGDS - Small General Distribution Service							
Priority One (P1)	\$ 0.24104	(0.03475)	-	(0.00019)	0.00010	-	0.20620
Non-Priority One (NP1)	-	-	-	-	0.00010	-	0.00010
Rate SDS - Small Distribution Service	\$ -	-	-	-	-	-	-
Rate LDS - Large Distribution Service	\$ -	-	-	-	-	-	-
Rate MLDS - Main Line Distribution Service	\$ -	-	-	-	-	-	-

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Columbia Gas of Pennsylvania, Inc.

Canceling Seventy-fifth Revised Page No. 21c

Price-to-Compare (PTC) Summary Rate per thm						
Customer Class	PGCC	Gas Cost Adjustment	Capacity Assignment Factor	Rider GPC	Rider MFC	Total Price-to- Compare
Residential	\$ 0.34596	0.02552	0.03789	0.00113	0.00545	0.41595
Commercial < = 64,400 thm/year	\$ 0.34596	0.02552	0.03789	0.00113	0.00143	0.41193

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RULES AND REGULATIONS GOVERNING THE DISTRIBUTION AND SALE OF GAS (Continued)

1. The Gas Tariff - continued

1.6 Definitions - continued

34. "Maximum Daily Quantity" or "MDQ" – continued

- b. For daily read meters, the MDQ will be based on the highest daily usage in the past three years.
- c. For new meters or new customer usage without sufficient monthly or daily data, the MDQ will be based on Connected Load until the next MDQ update.

35. "Mcf" shall mean one thousand (1,000) cubic feet of gas.

36. "Month" shall mean calendar month.

37. "Medical Certificate" shall mean a written document: 1) certifying that a customer or member of the customer's household is seriously ill or has been diagnosed with a medical condition which requires the continuation of service to treat the medical condition; and 2) signed by a licensed physician, nurse practitioner or physician's assistant.

38. "Pass-through Charge" shall mean the charge that appears as a line item on a residential, commercial and industrial bill for an account served pursuant to Rate Schedules CAP, RDS, RSS, SGSS, SCD, SGDS, LGSS, MLSS and PS. Pass-through Charges may include: 1) the Purchased Gas Demand Charge ("PGDC"); 2) the PGDC "E" Factor; 3) the Capacity Assignment Factor ("CAF"); 4) the Rider Customer Choice charge ("Rider CC"); and 5) the Rider Universal Service Plan charge ("Rider USP").

39. "Pipeline Scheduling Point" or "PSP" shall mean a single delivery point or set of delivery points grouped or designated by an upstream pipeline for purposes of scheduling gas supplies for delivery by such upstream pipeline and shall consist of the following: Interconnections with Eastern Gas Transmission and Storage, Inc., Equitrans, L.P., National Fuel Gas Supply Corporation, Tennessee Gas Pipeline Company, Texas Eastern Transmission, LP and Columbia Gas Transmission, LLC. The interconnections with Columbia Gas Transmission, LLC include the Market Areas and Master List of Interconnections as defined in the General Terms and Conditions of the FERC Gas Tariff of Columbia Gas Transmission, LLC. As of May 1, 2010, the Columbia Gas Transmission, LLC Pipeline Scheduling Points included: 25E-25 (Lancaster); 25-26 (Bedford); 25E-29 (Downingtown); 25-35 (Pittsburgh); 25-36 (Olean); 25-38 (Rimersburg); 25-39 (New Castle) and 25-40 (PA/WV Misc).

(C)

40. "Price-to-Compare" or "PTC" shall mean the dollar amount charged by the Company for gas supply and used by consumers to compare prices with other NGSs. The Price-to-Compare includes the PGCC, the CAF, the GPC, the MFC and the Gas Cost Adjustment.

(C) Indicates Change

RULES AND REGULATIONS GOVERNING THE DISTRIBUTION AND SALE OF GAS (Continued)

2. Service Limitations - continued

2.3 Gas Emergency Rules - continued

2.3.1 Definitions – continued

- E. "Firm Service" shall mean service pursuant to schedules or contracts under which the utility is expressly or impliedly obligated to deliver specific quantities of gas within a given time period or which anticipate no interruptions, but which may permit unexpected interruptions in case service to higher priority customers is threatened.
- F. "Interruptible Service" shall mean service pursuant to schedules or contracts under which the utility expressly or impliedly reserves the option to interrupt or curtail deliveries.
- G. "Plant Protection Use" shall mean minimum quantities of natural gas required to prevent physical harm to the plant facilities or danger to plant personnel when such protection cannot be afforded through the use of an alternate fuel. Plant protection requirements include quantities of gas necessary for the protection of such material in process as would otherwise be destroyed, but does not include deliveries required to maintain production.
- H. "Priority 1" shall mean gas supply and distribution services for Essential Human Needs Use.

2.3.2. Demonstration of Firm Pipeline Capacity

In the event of an Emergency, as defined in the Service Limitations section of the Rules and Regulations of the Company's tariff, the Company may, but is not required to, request Shippers to provide proof of utilization of firm pipeline capacity with primary firm entitlements to a city gate delivering into the company Local Market Area impacted by such Emergency. Absent such proof, the Shipper's deliveries on behalf of its customers(s) in the affected Local Market Area shall not be considered firm to the extent the deliveries exceed the affected customer(s)' contracted Standby Service with the Company.

(C)

Proof of firm pipeline capacity as described above shall require the Shipper to provide a copy to the Company of the applicable firm pipeline contracts reflecting the primary firm entitlements to the city gate delivering into the Company Local Market Area impacted by the Emergency and an appropriate nomination on the Company's electronic bulletin board reflecting such contract as the upstream contract in the nomination. The Shipper may redact pricing information in any contract supplied under this paragraph.

(C) Indicates Change

RULES AND REGULATIONS GOVERNING THE DISTRIBUTION AND SALE OF GAS (Continued)

3. Application for Service

3.1 Application

All Applicants desiring any type of service from the Company under this Tariff shall contact the Company and specifically request the type and nature of service. Applications for service may be made by telephoning the Company or its authorized agent, or through application via the Internet.

Upon being contacted by a customer requesting service, the Company will advise the customer that Choice service is available and that the Company can mail or email them a list of licensed NGSs offering retail service in the Company's service territory with appropriate contact information for those suppliers. The Company will also advise the customer that they can view this information on the Internet and refer the customer to the Commission for further information. (C)

Prior to providing utility service, the Company may require the applicant to provide:

1. Information that positively identifies him/her self.
2. The name of any adult occupant whose name appears on the mortgage, deed or lease of the property for which the residential utility service is requested.
3. The names of each adult occupant residing at the location, and proof of their identity.
4. A cash deposit, when applicable, as described in the Credit section of this tariff.

The Company may ask for the combined gross income of all adult occupants; however, the applicant is not required to provide the information as a condition of receiving gas service, unless the applicant is seeking to enroll in the Company's Customer Assistance Program, or the applicant is applying for service at a location previously terminated for non-payment, in which cases the applicant must provide the combined gross income of all adult occupants.

3.2 Right to Reject

The Company may place limitations on the amount or character of service it will supply, or may reject applications for any of the following reasons:

- (a) Until the customer has complied with the state and municipal regulations governing gas service.
- (b) If the Company does not have adequate facilities to render the service desired.
- (c) If such service is of a character that it is likely to affect unfavorably service to other customers.
- (d) If, in the judgment of the Company, the applicant's installation of piping or gas equipment is hazardous, or of such a character that satisfactory service cannot be rendered.
- (e) If an extension of street main, except as set forth under Section 8--Extensions, is required to furnish such service.
- (f) Where the service proposed is from a transmission pipeline as specified in the Transmission Lines section of this tariff.
- (g) When it is necessary to conserve the supply of gas as specified in the Service Limitations section of this tariff.
- (h) Until the customer has complied with minimum insulation standards as specified in the Compliance with Minimum Insulation Standards section of this tariff.

(C) Indicates Change

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FOR FUTURE USE**

RATE CAP – CUSTOMER ASSISTANCE PLAN – (Continued)

RIDER PGC

The Pass-through Charge includes recovery of purchased gas costs pursuant to the Purchased Gas Cost Rider of this Tariff.

In the event that no licensed NGS responds to a quarterly solicitation to provide CAP gas supply service, the Company will provide natural gas supply to the CAP program participants, and the Gas Supply Charge to be used to determine current bill shortfall will include recovery of purchased gas costs pursuant to the Purchased Gas Cost Rider of this Tariff.

TERMS OF PAYMENT

The CAP monthly payment must be paid by the due date.

Any customer found stealing gas will be charged separately from their CAP payment or billed separately for CAP prior to reconnection for the amount of the theft.

RULES AND REGULATIONS

The Rules and Regulations Governing the Distribution and Sale of Gas of this Tariff, which are not inconsistent with the provisions of this rate schedule, shall govern, where applicable, the supply of gas service under this rate schedule.

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FOR FUTURE USE**

RIDER USP – UNIVERSAL SERVICE PLAN

APPLICABILITY

Throughout the territory served under this Tariff.

AVAILABILITY

This Rider shall be applicable to all residential customers except customers in the Company's Customer Assistance Plan ("CAP").

CHARACTER OF RATE

This Rider has been established to recover costs related to the Company's Universal Service and Conservation Programs.

RATE

The Rider USP rate shall be included in the Pass-through Charges on the customer's bill for Rate Schedules RSS, and RDS. The Rider USP shall not be billed to customers being served on Rate CAP.

The rate information is detailed in the Rate Summary pages of this Tariff.

CALCULATION OF RATE

The Rider USP rate shall be calculated to recover costs for the following programs: Low Income Usage Reduction Program (LIURP); Customer Assistance Program (CAP); and the WarmWise® Audits and Rebates program; and the Emergency Repair Program (ERP) and any other replacement or Commission-mandated Universal Service Program or low-income program that is implemented during the period that the rider is in effect. (C)

LIURP costs will be calculated based on the projected number of Level 1 income homes to be weatherized. WarmWise® Audits and Rebates program costs will be calculated on the projected number of Level 2 income homes provided with an energy audit, programmable thermostat and/or rebates.

CAP costs will be calculated to include the projected CAP Shortfall (the difference between the total calculated RSS bill excluding Rider CC and Rider USP and the CAP bill) based upon the current discounts at normalized annual quantities of the then-current CAP participants, the projected CAP Shortfall for projected customer additions to CAP during the period that the USP Rider rate will be in effect at the average discount of current CAP participants at normalized annual quantities, the projected CAP customer application and administration costs, the projected CAP pre-program arrearages to be forgiven and written off during the next 12 months.

The costs shall be divided by the total annual projected throughput quantities of all residential non-CAP customers as established in the Company's most recent Purchased Gas Cost proceeding to determine the rate per thm for this Rider.

(C) Indicates Change

RIDER PGC - PURCHASED GAS COST

PROVISIONS FOR RECOVERY OF PURCHASED GAS COSTS

RIDER PGC APPLICABLE TO SALES SERVICE CUSTOMERS

Rates for each thm of gas supplied to sales customers subject to this Rider under the Rate RSS, Rate SGSS, Rate LGSS, and Rate MLSS rate schedules shall include \$0.57777 per thm for recovery of purchased gas costs. This rate includes the commodity cost component (CC) of \$0.34596 per thm, the commodity "E" Factor component (CE) of \$0.02552 per thm, the demand cost component (DC) of \$0.24104 per thm, and the demand "E" Factor component of (\$0.03475) per thm. (I)(D)

RIDER PGC APPLICABLE TO SGDS PRIORITY ONE CUSTOMERS

Rates for each thm of gas distributed under the Rate SGDS rate schedules for Priority-One Service customers shall include \$0.20629 per thm for recovery of Purchased Gas Demand Costs (PGDC). This rate includes the DC of \$0.24104 per thm and the demand "E" Factor component of (\$0.03475) per thm. (D)

RIDER PGC CHARGED TO CHOICE DISTRIBUTION SERVICE CUSTOMERS

Rates for each thm of gas distributed under Rate RDS and Rate SCD shall include \$0.16840 per thm for recovery of Purchased Gas Demand Costs. This rate includes the DC of \$0.24104 per thm, the Capacity Assignment Factor (CAF) of (\$0.03789) per thm and the DC "E" Factor component of (\$0.03475) per thm. The CAF represents costs not assignable to Choice Distribution Service customers. (D)

Such rates shall be increased or decreased, from time to time, as provided by Section 1307(f) of the Public Utility Code and the Commission's Regulations, to reflect changes in the level of purchased gas costs, as calculated in the manner set forth below.

PRESENTATION ON CUSTOMER BILLS

For sales service customers served under Rate RSS, Rate SGSS, Rate LGSS and Rate MLSS, the Pass-through Charge includes the PGDC of \$0.24104 per thm plus the demand "E" Factor of (\$0.03475) per thm. The two factors total \$0.20629 per thm. The Gas Supply Charge includes the PGCC of \$0.34596 per thm. The Gas Cost Adjustment is the commodity "E" Factor of \$0.02552 per thm. (D)(I)

For General Distribution Service customers served under Priority-One Rate SGDS, the Pass-through Charge includes the PGDC of \$0.24104 per thm and the demand "E" Factor component of (\$0.03475) per thm, totaling \$0.20629 per thm. (D)

For Choice Distribution Service customers served under Rate RDS or Rate SCD, the Pass-through Charge includes the PGDC of \$0.24104 per thm, the CAF of (\$0.03789) per thm and the demand "E" Factor component of (\$0.03475) per thm, all of which total \$0.16840 per thm. (D)

QUARTERLY UPDATES

The Company's rates for recovery of purchased gas costs are also subject to quarterly adjustments under procedures set forth in the Commission's regulations at 52.Pa. Code § 53.64 (i) (5). Such updates shall reflect, in addition to the provisions of the regulation, adjustments to the projected commodity cost of purchased gas based upon more current versions of the same sources of data and using the same methods to project the commodity cost of purchased gas approved by the Commission in the Company's most recent annual proceeding for recovery of purchased gas costs under section 1307(f) of the Public Utility Code.

(D) Indicates Decrease (I) Indicates Increase

RIDER PGC - PURCHASED GAS COST (Continued)

COMPUTATION OF PURCHASED GAS DEMAND COSTS PER THM – Continued

Supplier Refunds and Pipeline Penalty Credits that are not included in "CE" will be included in the calculation of "DE". Supplier Refunds and Pipeline Penalty Credits will include interest added at the annual rate of six percent (6%) calculated from the month received to the effective month such refund is refunded. The period over which such refunds will be made shall be established by the Commission.

"S" - projected thms of gas to be billed to customers under the distribution charges of the Rate RSS, Rate SGSS, Rate LGSS, and Rate MLSS rate schedules plus the projected thm of gas to be distributed to customers under Rate RDS, Rate SCD and SGDS Priority One Distribution rate schedules of this Tariff during the period when rates will be in effect.

The portion of Supplier Refunds and Penalty Credits that would otherwise be credited to residential customers shall be credited to the Hardship Fund (mentioned in the USP Rider section of this tariff) when the balance of the Hardship Fund falls below \$750,000. The non-residential portion of Supplier Refunds and Penalty Credits will be credited to applicable non-residential customers through the PGC. When the Hardship Fund balance is \$750,000 or more, and Pipeline Supplier Refunds and Pipeline Penalty Credits received by the Company will be included in the calculation of the PGDC as specified above.

PROVISION OF PURCHASED GAS DEMAND COST CREDIT DUE TO CUSTOMERS ELECTING CHOICE DISTRIBUTION SERVICE – CAPACITY ASSIGNMENT FACTOR (CAF)

The Purchased Gas Demand Cost (PGDC) rate included in the Pass-through Charge billed to Choice Distribution Service customers served under Rate RDS or Rate SCD shall be \$0.20315 per thm. Such rate shall be equal to the PGDC component of \$0.24104 per thm as calculated above, less the CAF of \$0.03789 per thm. The CAF shall be equal to the projected annual cost of assigned Firm Capacity less estimated annual storage commodity costs (storage injection, withdrawal, shrinkage and commodity transportation cost) with the net divided by the estimated, normalized annual usage of customers electing Choice Distribution Service. The CAF of \$0.03789 per thm representing costs not assignable to CHOICE customers shall be included in the Price-to-Compare.

(D)(I)

DETERMINATION OF OVER/UNDERCOLLECTION OF GAS COSTS

Commodity E-factor

In computing the experienced over/under collection of purchased gas commodity costs for a period defined by the Commission, the following procedure shall be used:

- (a) All experienced purchased gas commodity costs actually incurred by the Company to service customers pursuant to all rate schedules of this Tariff.

Experienced purchased gas commodity costs shall include, but not be limited to, the following:

- (1) payments to suppliers to accept assignment of capacity on interstate pipelines other than Columbia Gas Transmission, LLC to the extent permitted under the Rules Applicable to Distribution Service;
- (2) costs paid for employing futures, options and other risk management tools, including but not limited to, supplier related costs associated with the fixed price contracts or financial contracts utilized by the Company to lessen the impact of price volatility for PGC customers; and
- (3) the index price of gas purchased from distribution customers under the provisions of the Deliveries in Excess of Consumption section of Paragraph 3 of the Rules Applicable to Distribution Service.

(D) Indicates Decrease (I) Indicates Increase

RIDER GPC – GAS PROCUREMENT CHARGE

APPLICABILITY

Throughout the territory served under this Tariff.

This Rider shall be applicable to residential customers taking service under Rate Schedules RSS or CAP, and commercial or industrial customers taking service under Rate Schedules SGSS, LGSS and MLSS.

(C)

CHARACTER OF RATE

The Rider GPC was established in compliance with the Pennsylvania Public Utility Commission's Revised Final Rulemaking in Docket No. L-2008-2069114 and is addressed in the PA Code Title 52, Chapter 62, §62.223.

The Gas Procurement Charge is a volumetric charge included in the Gas Supply Charge that reflects the Company's natural gas procurement costs.

The Rider identifies and removes the natural gas procurement costs from base rates and recovers the costs through the Gas Supply Charge on a revenue neutral basis.

RATE

The Rider GPC is a component of the Price-to-Compare and appears in the Gas Supply Charge Summary and the Price to Compare Summary pages of this Tariff.

The Rider GPC is not subject to reconciliation and will only be recalculated in a base rate case.

The Rider GPC rate is \$0.00113 per therm.

(C) Indicates Change

RIDER MFC – MERCHANT FUNCTION CHARGE

APPLICABILITY

This Rider shall be applicable to residential customers taking service under Rate Schedules RSS or CAP and commercial or industrial customers taking service under Rate Schedule SGSS.

CHARACTER OF RATE

This Rider was established in compliance with the Pennsylvania Public Utility Commission's Revised Final Rulemaking Order dated June 23, 2011 in Docket No. L-2008-2069114 and is addressed in the PA Code Title 52, § 62.223.

The Merchant Function Charge reflects the cost of uncollectibles associated with natural gas costs billed to applicable customers by the Company.

RATE

The MFC is a component of the Price-to-Compare calculation as described in the Definitions section of this tariff.

The uncollectible expense ratios as specified below and determined in the most recent base rate case are used in the calculation of the MFC rate:

Residential uncollectible expense ratio	1.57578%	(D)
Non-residential uncollectible expense ratio	0.41341%	(D)

The current MFC rates may be found in the Rate Summary pages of this Tariff.

CALCULATION OF RATE

The Rider MFC rate is calculated as follows:

$$\text{MFC} = \text{PGCC} \times \text{the uncollectible expense ratio}$$

where:

PGCC is the current Purchased Gas Commodity Cost as detailed in the Purchased Gas Cost Rider of this tariff.

(D) Indicates Decrease (I) Indicates Increase

RIDER WNA – WEATHER NORMALIZATION ADJUSTMENT

A Weather Normalization Adjustment (WNA) shall be applied to bills of Residential customers under Rate Schedules RSS, RDS, and CAP, for the heating season November through April. The WNA shall continue until a final Order is entered in the Company's first rate case filed after January 1, 2026. The WNA will be applied to November through April billing cycles and shall be calculated as follows:

(C)

$$\text{WNBT} = \text{BLMT} + [(\text{NHDD} / \text{AHDD}) \times (\text{AMT} - \text{BLMT})]$$

$$\text{WNAT} = \text{WNBT} - \text{AMT}$$

$$\text{WNA} = \text{WNAT} \times \text{Distribution Usage Charge}$$

- (a) Weather Normalized Billing Therms (WNBT) will be calculated as the Base Load Monthly Therms (BLMT) added to the product of the Normal Heating Degree Days (NHDD) divided by the Actual Heating Degree Days (AHDD) and the Actual Monthly Therms (AMT) less the Base Load Monthly Therms (BLMT).
- (b) Base Load Monthly Therms (BLMT) are established for each customer using the customer's actual average daily consumption from the billing system, measured in therms, for the two months with the lowest consumption per billing day for the three billing months of July, August and September. The average baseload per day information will be updated annually. If actual BLMT information is not available for the year, the Company will use the most recently available base load information for the premise. If no history is available, the Company shall use the overall base load average for the residential class reflected in the most recent rate case.
- (c) Normal Heating Degree Days (NHDD) shall be updated annually by September 1st using the same methodology established in the Company's most recent Rate Case. NHDD for any given day are based upon the 10 year average for the given day.
- (d) Actual Heating Degree Days (AHDD) are the actual experienced heating degree days for the billing cycle. The degree day data is provided by the National Oceanic and Atmospheric Administration (NOAA). Customers will be assigned to weather stations based on their geographic locations.
- (e) Actual Monthly Therms (AMT) are measured for each customer and billing cycle.
- (f) Actual Monthly Therms (AMT) will be subtracted from the Weather Normalized Billing Therms (WNBT) to compute the Weather Normalized Adjustment Therms (WNAT).
- (g) The WNAT is then multiplied by the residential Distribution Usage Charge to compute the WNA amount that will be charged or credited to each residential customer.
- (h) Beginning with the February 2026 billing cycle, the deadband will be 5%. The WNA for a billing cycle will apply only if the AHDD for the billing cycle are lower than 95% or higher than 105% of the NHDD for the billing cycle. A billing adjustment will only occur if the variation of AHDD is lower than 95% or higher than 105% of the NHDD for an individual billing cycle.

(C)

(C)

RIDER WNA –WEATHER NORMALIZATION ADJUSTMENT (Continued)

- (i) Beginning with the February 2026 cycle billing, the WNA factor will be calculated by first adjusting the NHDD for the billing cycle by the deadband percentage of 5%. The deadband percentage is multiplied by the NHDD and then added to NHDD for the billing period when the weather is colder than normal (i.e., $AHDD > NHDD$) or subtracted from NHDD for the billing period when the weather is warmer than normal (i.e., $AHDD < NHDD$). (C)
- (j) The Company will file weather normalization information with the Commission annually by October 1st.

The Purchased Gas Cost shall be applied to actual (or non-adjusted) sales therms.

RIDER EE - ENERGY EFFICIENCY RIDER

(C)

APPLICABILITY

Throughout the territory served under this Tariff.

AVAILABILITY

The Energy Efficiency Rider ("Rider EE") shall recover costs related to the Company's Energy Efficiency Plan ("EE Plan"). Rider EE shall be applicable to all residential and small commercial customers except residential customers in the Company's Customer Assistance Plan ("CAP").

CHARACTER OF RATE

Rider EE has been established to recover costs related to the Company's EE Plan. Residential EE Plan costs will be recovered from residential customers and small commercial EE Plan costs will be recovered from small commercial customers.

RATE

The monthly charges for service to customers for which this Rider is applicable shall be a separate line item on the bill calculated by multiplying the customer's usage by the rate set forth below.

The rate information is detailed on Page 21 of this Tariff.

CALCULATION OF RATE

The Rider EE rate is calculated for both residential and small commercial customers as follows:

Costs to be recovered shall include Company incurred costs to implement its Commission approved EE Plan during each plan year, January-December ("Plan Year"), including all costs incurred to develop and administer the Company's EE Plan.

The Rider EE rate shall be calculated in accordance with the formula below and shall be rounded to the fourth decimal:

$$\text{Rider EE} = (C / S) - (E / S) \text{ where}$$

C = Projected EE Plan Costs

S = Projected Class Sales

E = Net over or under collection of the Rider EE costs resulting from the difference between the Rider revenues received and the Rider EE costs incurred.

(C) Indicates Change

RIDER EE - ENERGY EFFICIENCY RIDER (Continued)

ANNUAL RECONCILIATION

(C)

Any over or under collection at the end of the plan period shall be recovered or refunded either through a subsequent EE Plan approved by the Commission or through continuation of the Rider EE until full recovery or refunding has occurred.

Within 30 days following the end of the reconciliation period, the Company shall file with the Commission data showing the reconciliation of actual revenues received under this Rider and actual recoverable costs incurred for the preceding twelve months ended December for both residential and small commercial EE Plans. The resulting over/undercollection (plus interest calculated at 6% annually) will be reflected in the annual rate adjustment to be effective April 1 and will be filed with the Commission at least ten (10) days prior to the effective date.

ANNUAL UPDATES

(C)

The Rider EE will be updated annually to be effective January 1 of each year and will be filed with the Commission at least ten (10) days prior to the effective date. The Company reserves the right to make an interim reconciliation filing to adjust the Rider EE and will be filed at least ten (10) days prior to the effective date.

(C) Indicates Change

2. RULES APPLICABLE TO ALL DISTRIBUTION SERVICE - continued

2.23 Platts “Gas Daily”, Daily Price Survey - Designation by Pipeline Scheduling Point

The table below will be used to identify the specific price indices for each pipeline scheduling point, the higher of which will be used as the starting point for calculating charges for non-compliance with Operational Flow Orders, Operational Matching Orders and/or failure to deliver the Choice Daily Delivery Requirement. The physical location of the customer’s service address will determine the pipeline scheduling point used in calculating the non-compliance charge(s).

Platts “Gas Daily”, Daily Price Survey				
Pipeline Scheduling Point	Columbia Gas, App.	Eastern Gas, North	Tennessee Zone 4 – 200 Leg	Texas Eastern M-3
25 - Lancaster	X			X
26 - Bedford	X		X	
29 - Downington	X			X
35 - Pittsburgh	X		X	
36 - Olean	X	X		X
38 - Rimersburg	X		X	
39 - New Castle	X		X	
40 - PA/WV Misc	X		X	

(C)

(C) Indicates Change

2. RULES APPLICABLE TO ALL DISTRIBUTION SERVICE - continued

2.24 Historical Usage Portal

In accordance with the Commission approved settlement in Docket No. R-2017-2591326, beginning on September 21, 2018, a Natural Gas Supplier (“NGS”) that has received authorization from a prospective commercial or industrial customer, may access up to the most recent twenty-four (24) months of historical usage data for the prospective commercial or industrial customer’s premises.

2.24.1 Customer Authorizations will be valid for 30 days after the customer has agreed that the NGS may access the historical usage data.

2.24.2 To access the customer’s historical usage data, the NGS will obtain from the customer and shall use the following data points in order to specifically identify the customer’s premises:

1. The customer’s eight-digit account number or “PCID” and three-digit customer sequence number that follows the PCID; and
2. The last four digits of the nine-digit PSID or Service Number for the premises where the customer is located, or the last four digits of the customer’s meter number.

2.24.3 Access to the customer’s historical usage will be provided to NGSs using the password-protected secure area of the Company-maintained website, “NiSourceSuppliers.com”. (C)

2.24.4 If 24 months of historical usage does not exist for a premises, all available historical usage shall be provided.

(C) Indicates Change

3. RULES APPLICABLE ONLY TO GENERAL DISTRIBUTION SERVICE

3.1 This Paragraph applies to all General Distribution Service on the Company's system, regardless of whether the Customer is acting as its own Shipper or whether the Customer has contracted with an NGS to provide this service.

3.2 APPLICATION PROCESS

3.2.1 All Customers must complete an application in the form prescribed by the Company prior to taking service under these Rules Applicable to Distribution Service ("General Distribution Application and Agreement"). The General Distribution Application and Agreement shall set forth: (1) the point(s) of receipt at which the gas will be delivered to the Company; (2) the point(s) to which the Company will distribute the gas to the Customer's facilities; and (3) the Customer's currently effective Maximum Daily Quantity and annual quantity. The General Distribution Application and Agreement shall also include: the name, address and telephone number to which all notices are to be delivered, an e-mail address, banking and balancing information if applicable, alternate fuel information, the service and levels of said services to be rendered.

The currently effective Maximum Daily Quantity and annual quantity are subject to adjustment by the Company no more than one time each year, to reflect the Customer's currently effective Maximum Daily Quantity based on data ending March 31 and annual quantities based on a three-year average, using the previous 36 months ending March 31, except an adjustment may be made at any time upon agreement of the Customer and the Company.

(C)

3.2.2 In the General Distribution Application and Agreement, the Customer has the option of appointing an NGS to act on its behalf, for the purpose of establishing and administering the Customer's General Distribution Service. This appointment shall authorize the NGS to administer the Customer's purchase of natural gas supplies, including (by way of illustration and not limitation) the following: obtain the Customer's historic and current usage data from the Company; place a Customer in an Aggregation Nomination Group; receive notices on behalf of the Customer; nominate gas on behalf of the Customers; and obtain from the Company any and all pertinent information pertaining to prior or current month gas deliveries to the Customer, including disbursed quantities, tariff quantities, banked quantities and bank tolerances. The Customer has the right to change his appointment of an NGS to act on his behalf by submitting a new General Distribution Application and Agreement containing the new appointment.

3.2.3 The benefits and obligations of service under these Rules Applicable to Distribution Service shall begin when the Company first receives gas on the Customer's behalf.

3.2.4 Within sixty (60) days of receipt of all necessary information requested by the Company to evaluate a Customer's application, the Company will respond to the General Distribution Application and Agreement and agree either to supply service or deny service. If the Company refuses to provide service under the requested rate schedule, the Company shall provide detailed support for its decision.

(C) Indicates Change

4.3 APPLICATION PROCESS

- 4.3.1 In addition to the Initial NGS Application, all NGSs must enter into an agreement in the form prescribed by the Company prior to providing Natural Gas Supply Service to Choice Customers under these Rules Applicable to Distribution Service ("NGS Choice Distribution Aggregation Agreement"). The NGS Choice Distribution Aggregation Agreement shall specify: the name, address and telephone number of the NGS, the name, address and telephone number to which all notices are to be delivered, an e-mail address (if available), the source of the gas, the delivery point to the Company, the NGS's billing option selection, and the NGS's Rate Statement Information. If any of the information on the NGS Choice Distribution Aggregation Agreement changes, the NGS shall submit an updated NGS Choice Distribution Aggregation Agreement specifying the changes. (C)
- 4.3.2 Within sixty (60) days of receipt of all necessary information requested by the Company to evaluate a NGS Choice Distribution Aggregation Agreement, the Company will respond to the NGS Choice Distribution Aggregation Agreement and either agree to supply service or to deny service. If the Company refuses to provide service under the Rules Applicable Only to Choice Distribution Service section of this these Rules Applicable to Distribution Service, the Company shall provide detailed support for its decision.

4.4 CHARACTER OF SERVICE TO BE RENDERED

- 4.4.1 The NGS shall be responsible for obtaining the entire gas supply for each of its Choice Aggregation Nomination Groups. The NGS shall obtain interstate pipeline firm capacity either from the Company or if permitted under these Rules Applicable to Distribution Service, from another source to ensure that the Customer receives Firm Service in accordance with the provisions of the tariff, and the NGS shall obtain adequate gas supplies to ensure that the Customer receives Firm Service in accordance with the provisions of the tariff. The Company shall remain responsible for distributing the gas pursuant to the Company's obligations under its tariffs.
- 4.4.2 Service Obligations of the Supplier of Last Resort. The Supplier of Last Resort ("SOLR") is the Company. The following services will be provided by the SOLR: Natural Gas Supply Service to those Customers who have not chosen an alternative NGS or who choose to be serviced by their SOLR; Natural Gas Supply Services to those Customers who are refused supply service from an NGS; or Natural Gas Supply Services to those Customers whose NGS has failed to deliver its requirements. PA. P.U.C. Docket No. L-00990144.

(C) Indicates Change

4.5 CUSTOMER INFORMATION - continued

- 4.5.3.2 The ECL will be available at the following website: NiSourceSuppliers.com and updated monthly. (C)
- 4.5.3.3 Every five years the Company will re-solicit all Choice-eligible customers regarding their option to restrict some or all their information for the purpose of creating a new and refreshed ECL. Customers who previously restricted their information are required to reaffirm their election as the election shall remain in place unless the Customer affirmatively elects to opt back in. (C)
- 4.5.4 Privacy of Customer Information. The Company may release private Customer information to NGSs participating in the Company's Choice program, only after informing each Customer via bill insert or email of its intent to release such information. The Company will notify customers of the option to limit or restrict their private information by: (C)
- 4.5.4.1 Bill Insert. At least once each year, the Company will include an insert in every customer bill. In addition, each new customer will receive the bill insert in their initial bill.
- The bill insert notifies customers: 1) how the customer account and usage information will be used; 2) how to opt-out of the ECL; 3) what their opt-out choice means; and 4) that they may change preferences either by first class mail or via electronic or telephonic means.
- 4.5.4.2 ECL Refresh. Every five years the Company will mail or email a letter to every Choice-eligible customer, providing information contained in the bill insert above, and notifies customers who have previously limited or restricted their information that they will retain that restricted status unless action is taken to opt back in. (C)
- 4.5.4.3 Customer Request to Restrict Information. Customers may restrict information according to one of the following two restriction options: 1) restrict the release of only the customer's historical usage data; or 2) restrict the release of all private customer information including name, billing address, service address, rate class, rate schedule, account number, meter reading cycle, shopping status, and historical usage. (C)
- Each customer may notify the Company of their desire to restrict the release of private information by one of the following options: 1) fill in the necessary information on the form included on the back of the bill insert or included with the ECL Refresh letter, and return the form with the regular monthly payment or separately by mail to the Company; 2) send a letter to the Company; 3) call the Customer Satisfaction Center at 1-888-460-4332; 4) use the Company's webpage that explains the ECL and options; or 5) e-mail the request to cpacustserv@nisource.com.
- Customers may request to restrict the release of information at any time and the Company shall then honor that request.

(C) Indicates Change

Customer's intent to select a new NGS. The written notice shall be mailed or emailed by the end of the next business day following the receipt of the notification of a selection of an NGS. The written notification will explain the five day waiting period in which the selection of the NGS may be canceled before the change takes place and the date service with the new NGS will begin (unless canceled within the five-day waiting period). The five-day waiting period shall commence on the day the written notice is sent. The Customer shall have five (5) days from the date that the written notification is sent to inform the Company that the Customer does not desire to select a new NGS. Upon such notification, the Company shall ensure that the Customer remains with its current Natural Gas Provider. PA. P.U.C. Docket No. M-00991249F006The NGS agrees to provide a copy of all written confirmations of all Enrollment Confirmation(s) with that Customer to the Company upon request of the Company. Failure to supply a copy of the written Enrollment Confirmation(s) within five (5) days of the Company's request shall cause the Customer to return to its previous Natural Gas Provider, and a \$50.00 fee shall be paid by the NGS to partially offset the Company's cost of the investigation.

(C)

- 4.6.3.3 Internet Enrollment. A Customer may enroll in the Choice Service using Internet Enrollment. If an NGS desires to provide for Internet Enrollment, the NGS agrees to maintain a webpage to provide for Internet Enrollment, which webpage clearly identifies the legal name of the NGS, its address, and telephone number. The NGS agrees to maintain a printed or electronic copy of information appearing on the webpage and received through the webpage at the time when the Customer requested to take service from the NGS ("Enrollment Confirmation"). The Enrollment Confirmation is defined to include, at a minimum, the NGS's legal name, a copy of the agreement between the NGS and the Customer as it appeared at the time the Customer requested service from NGS, the Customer's name, his/her twelve (12) digit Company account number, his/her service address, his/her mailing address, an indication of the Customer's intent to be a customer of that particular NGS, and the date that the enrollment is being performed. The selected NGS will notify the Company that it was selected to serve the customer by the end of the next business day following the enrollment. After the Company is notified that the Customer desires to select a new NGS, the Company shall send written notification to the Customer seeking

(C) Indicates Change

verification of the Customer's intent to select a new NGS. The written notice shall be mailed or emailed by the end of the next business day following the receipt of the notification of a selection of an NGS. The written notification will explain the five day waiting period in which the selection of the NGS may be canceled before the change takes place and the date service with the new NGS will begin (unless canceled within the five-day waiting period). The five-day waiting period shall commence on the day the written notice is sent. The Customer shall have five (5) days from the date that the notice is sent to inform the Company that the Customer does not desire to select a new NGS. Upon such notification, the Company shall ensure that the Customer remains with its current Natural Gas provider. The NGS agrees to keep a printed or electronic copy of the Enrollment Confirmation for so long as that person remains a customer of the NGS. The NGS agrees to provide a copy of all Enrollment Confirmation(s) to the Company upon request of the Company. Failure to supply a copy of all Enrollment Confirmation(s) within five (5) days of the Company's request shall cause the Customer to be returned to its previous Natural Gas Provider, and a \$50.00 fee shall be paid by the NGS to partially offset the Company's cost of the investigation.

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- 4.6.4 Waiting Period Restrictions. If, within the five (5) day waiting period, any Customer informs the Company that the Customer does not desire to select a new NGS, the NGS shall not resubmit that Customer through the Choice EBB unless the NGS obtains a new Enrollment Confirmation from that Customer.
- 4.6.5 NGS Customer Submission Procedure. After the Customer selects an NGS, the NGS shall submit the Customer's account number, Choice Aggregation Nomination Group and NGS rate code to the Company through the Choice EBB. Customer submissions will be processed each processing day throughout the month. As of the fifteenth day of each month, or the prior business day if the fifteenth falls on a non-business day, the Company will determine the Daily Delivery Requirement and capacity assignment levels for the upcoming calendar month based on Choice enrollment data submitted by that date.
- 4.6.6 The Company shall process the request to initiate, terminate or change a Customer's NGS one time per billing cycle in accordance with this Rule and the Commission's Order on Establishing Standards for Changing Natural Gas Suppliers at Docket M-00991249F0006.

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4.8 CAPACITY REQUIREMENTS

- 4.8.1 Firm Capacity Requirement. The NGS shall utilize Primary FTS in its provision of services to the Customers. Each NGS shall hold capacity in an amount equal to or greater than the Choice Primary FTS Daily Capacity Requirement for each Choice Aggregation Nomination Group.
- 4.8.2 Primary FTS Capacity Assignment. The NGS must accept the assignment or release of Primary FTS capacity from the Company except as provided in the capacity assignment section below.
- 4.8.3 Capacity Assignment. The NGS must accept the assignment or release on a recallable basis at maximum rates of the Company's Primary FTS capacity in a quantity equal to the Choice Primary FTS Daily Capacity Requirement for each Choice Aggregation Nomination Group unless the Company has Additional Capacity Resource Requirements (ACRR) as described below.

The Company reserves the right to adjust capacity assignments on an as-needed basis as Customers are removed from the Choice Service; however, all capacity shall be assigned or released for one year periods. The Company shall provide written notification to the NGS in advance of such capacity adjustment.

For PSP 25, 26, 35, 38, 39 and 40, the NGS agrees, if required by the Company, to make daily deliveries through the assigned capacity without regard to the loss of Customers. The NGS must accept the assignment or release of Columbia Gas Transmission, LLC capacity. (C)

For PSP 36, the NGS agrees, if required by the Company, to make daily deliveries through the assigned capacity without regard to the loss of customers. The NGS must accept the assignment or release of Eastern Gas Transmission and Storage, Inc. capacity and Columbia Gas Transmission, LLC capacity. The amount of capacity assigned on each interstate pipeline will be based on the total Choice customer participation percentage in PSP 36 and is subject to change annually. (C)

The assignment or release of Columbia Gas Transmission, LLC FTS capacity and Eastern Gas Transmission and Storage, Inc. FT capacity shall be equal to the Choice Primary FTS Daily Capacity Requirement. (C)

The Company shall release this capacity, on a recallable basis, utilizing the appropriate pipeline company electronic bulletin boards and the NGS shall execute the service agreements so generated by the pipelines prior to the end of the month to enable the NGS to nominate gas supplies under the service agreements for the following month. (C)

Should the Choice Aggregation Nomination Group's quantity increase in subsequent months resulting in the need for additional capacity to be assigned to the NGS, the Company shall utilize the process described above to assign the additional quantities to the NGS with each assignment being for a one-year period.

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- 4.8.4 Should the Company decide to terminate its capacity on Eastern Gas Transmission and Storage, Inc. or Columbia Gas Transmission, LLC, any capacity assignment will terminate no later than the end of the term of the Company's service agreement with the pipeline. It shall be the responsibility of the NGS to acquire primary firm transportation capacity subsequent to such termination. (C)
- 4.8.5 The NGS will at all times be responsible for operating the assigned capacity consistent with the terms and conditions set forth in the tariffs of the Company and the applicable pipeline companies.
- 4.8.6 Insufficient Capacity. The Company may require that the NGS verify that the Other Primary FTS contract rights exist. The NGS shall comply with the Company's request for verification. The failure or inability of the Company to verify the existence of such contract rights shall not relieve the NGS from any liability for failing to deliver gas, or subject the Company to any liability resulting from the NGS's failure to deliver. The Company may require the NGS to demonstrate in writing, and the NGS shall have the obligation to demonstrate in writing that: (a) The NGS has under contract sufficient firm capacity; AND (b) the NGS utilized such capacity to schedule sufficient supplies at the delivery points specified in the NGS Choice Distribution Aggregation Agreement to meet the needs of Customers served under these Rules Applicable to Distribution Service, and the pipeline confirmed such schedule to said delivery points. Failure to demonstrate that sufficient Other Primary FTS capacity was held shall subject the NGS to bear its respective share of any and all costs incurred by the Company as a result of the NGS's failure. Should an NGS fail to demonstrate that it held adequate capacity on a day when an OFO was in effect, the NGS shall be subject to the penalty provision described in Paragraph 4.11 of these Rules Applicable to Distribution Service, and the fees set forth in Paragraph 4.12. On any and all days in which the NGS's delivery of gas does not match the total requirements of all of the NGS's Choice Aggregation Nomination Groups, the NGS shall pay the Company the fees set forth in Paragraph 4.12 of these Rules Applicable to Distribution Service.

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4.9.4 Commencement of Natural Gas Supply Service. For Customers which were submitted to the Choice EBB by the 15th of the current month, the NGS is obligated to begin flowing gas in the amount of its Choice Daily Delivery Requirement on the first day of the following month. For Customers which were submitted to the Choice EBB after the 15th of the current month, the NGS is obligation to begin flowing gas on the first day of the second following month. During the interim period, the Customer shall be served by his existing Natural Gas Provider.

4.9.5 Delivery Requirements. NGSs must make firm deliveries to the Company on any and all days which shall meet the Choice Daily Delivery Requirements of each of the NGS's Choice Aggregation Nomination Groups. In PSP 36, the firm daily deliveries to the Company shall be made on both Columbia Gas Transmission, LLC and Eastern Gas Transmission and Storage, Inc. as specified in the Choice Daily Delivery Requirement. The NGS must deliver the Choice Daily Delivery Requirement, which must be firm supply for the months of November through March, and which must be of a quality acceptable to the Company, and the NGS must have made, or cause to be made, arrangements by which such gas supply can be transported directly to the Company's system in the Local Market Area in which the Customer is located on a firm basis, unless otherwise permitted by the Company in writing.

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In order to facilitate compliance with upstream pipeline restrictions, and to maintain operational integrity, it may be necessary from time to time for the Company to require Choice Natural Gas Suppliers to schedule natural gas supplies to the Company from multiple transmission pipeline delivery points or to such other delivery points as designated by the Company.

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