

COLUMBIA GAS OF PENNSYLVANIA, INC.

121 Champion Way, Suite 100

Canonsburg, Pennsylvania

RATES AND RULES

FOR

FURNISHING GAS SERVICE

IN

THE TERRITORY AS DESCRIBED HEREIN

ISSUED: January 16, 2026

EFFECTIVE: February 1, 2026

ISSUED BY: MARK KEMPIC, PRESIDENT
121 CHAMPION WAY, SUITE 100
CANONSBURG, PENNSYLVANIA 15317

NOTICE

This Tariff Supplement Makes Changes to the Existing Tariff - See List of Changes Made by This Tariff Supplement on Page No. 2.

LIST OF CHANGES MADE BY THIS TARIFF SUPPLEMENT

Page	Page Description	Revision Description
Cover	Tariff Cover Page	Supplement No., Issued and Effective Date.
2	List of Changes	List of Changes.
16	Rate Summary	The "Distribution System Improvement Charge (DSIC)" decreased. The "Total Effective Rate" decreased.
17	Rate Summary	The "Distribution System Improvement Charge (DSIC)" decreased. The "Total Effective Rate" decreased.
18	Rate Summary	The "Distribution System Improvement Charge (DSIC)" decreased. The "Total Effective Rate" decreased.
19	Rate Summary	The "Distribution System Improvement Charge (DSIC)" decreased. The "Total Effective Rate" decreased.
21	Rider Summary	The "Distribution System Improvement Charge (DSIC)" decreased.
177	Rider DSIC – Distribution System Improvement Charge	Changes the percentage from 0.30% to 0.00%. The effective date has been updated.

Supplement No. 409 to
Tariff Gas - Pa. P.U.C. No. 9
Two Hundred Twenty-ninth Revised Page No. 16
Canceling Two Hundred Twenty-eighth Revised Page No. 16

Columbia Gas of Pennsylvania, Inc.

Residential Rate Schedules	Rate Summary								Total Effective Rate
	Distribution Charge	Gas Supply Charge	Gas Cost Adjustment	Pass-Through Charge	State Tax Adjustment Surcharge	Distribution System Improvement Charge (DSIC)	Rider EE-Energy Efficiency Rider		
	1/	2/	3/	4/	5/				
Rate RSS - Residential Sales Service									
Customer Charge	\$ 20.15				0.00	0.00	-	20.15	
Usage Charge	\$ 1.09952	0.35254	0.02552	0.36407	0.00000	0.00000	0.00762	1.84927	
Rate RDS - Residential Distribution Service									
Customer Charge	\$ 20.15				0.00	0.00	-	20.15	
Usage Charge:									
Customers Electing CHOICE	\$ 1.09952	-	-	0.32618	0.00000	0.00000	0.00762	1.43332	

1/ Please see Page No. 21a for rate components.

2/ Please see Page No. 21b for rate components.

3/ The STAS percentage is reflected on Page No. 20 and is applied to the Customer Charge and the Distribution Charge.

4/ The DSIC percentage is reflected on Page No. 21 and is applied to the Customer Charge and the Distribution Charge.

5/ Rider EE is reflected on Page No. 21 and is applied to the Distribution Charge.

Issued: January 16, 2026

Effective: February 1, 2026

Mark Kempic - President

Supplement No. 409 to
Tariff Gas - Pa. P.U.C. No. 9
One Hundred Forty-second Revised Page No. 17
Canceling One Hundred Forty-first Revised Page No. 17

Columbia Gas of Pennsylvania, Inc.

Commercial / Industrial Rate Schedules <= 64,400 therms - 12 Months Ending October	Rate Summary								Total Effective Rate	
	Rate per thm									
	Distribution Charge	Gas Supply Charge 1/	Gas Cost Adjustment	Pass-through Charge 2/	State Tax Adjustment Surcharge 3/	Distribution System Improvement Charge (DSIC) 4/	Rider EE- Energy Efficiency Rider 5/			
Rate SGSS - Small General Sales Service										
Customer Charge:										
Annual Throughput <= 6,440 thm	\$ 36.55				0.00	0.00	-	36.55		
Annual Throughput > 6,440 thm and <= 64,400 thm	\$ 69.85				0.00	0.00	-	69.85		
Usage Charge										
Annual Throughput <= 6,440 thm	\$ 0.89205	0.34852	0.02552	0.20620	0.00000	0.00000	0.00343	1.47572		
Annual Throughput > 6,440 thm and <= 64,400 thm	\$ 0.76032	0.34852	0.02552	0.20620	0.00000	0.00000	0.00343	1.34399		
Rate SCD - Small Commercial Distribution										
Customer Charge:										
Annual Throughput <= 6,440 thm	\$ 36.55				0.00	0.00	-	36.55		
Annual Throughput > 6,440 thm and <= 64,400 thm	\$ 69.85				0.00	0.00	-	69.85		
Usage Charge: Customers Electing CHOICE										
Annual Throughput <= 6,440 thm	\$ 0.89205	-	-	0.16831	0.00000	0.00000	0.00343	1.06379		
Annual Throughput > 6,440 and <= 64,400 thm	\$ 0.76032	-	-	0.16831	0.00000	0.00000	0.00343	0.93206		
Rate SGDS - Small General Distribution Service										
Customer Charge:										
Annual Throughput <= 6,440 thm	\$ 36.55				0.00	0.00	-	36.55		
Annual Throughput > 6,440 thm and <= 64,400 thm	\$ 69.85				0.00	0.00	-	69.85		
Usage Charge - Priority One										
Annual Throughput <= 6,440 thm	\$ 0.87922	-	-	0.20620	0.00000	0.00000	0.00343	1.08885	6/	
Annual Throughput > 6,440 thm and <= 64,400 thm	\$ 0.74748	-	-	0.20620	0.00000	0.00000	0.00343	0.95711	6/	
Usage Charge - Non-Priority One										
Annual Throughput <= 6,440 thm	\$ 0.87922	-	-	0.00010	0.00000	0.00000	0.00343	0.88275	6/	
Annual Throughput > 6,440 and <= 64,400 thm	\$ 0.74748	-	-	0.00010	0.00000	0.00000	0.00343	0.75101	6/	

1/ Please see Page No. 21a for rate components.

2/ Please see Page No. 21b for rate components.

3/ The STAS percentage is reflected on Page No. 20 and is applied to the Customer Charge and the Distribution Charge.

4/ The DSIC percentage is reflected on Page No. 21 and is applied to the Customer Charge and the Distribution Charge.

5/ Rider EE is reflected on Page No. 21 and is applied to the Distribution Charge.

6/ Plus Rider EBS Option 1 or 2 - See Page 21.

Issued: January 16, 2026

Effective: February 1, 2026

Mark Kempic - President

Supplement No. 409 to
Tariff Gas - Pa. P.U.C. No. 9
One Hundred Seventy-sixth Revised Page No. 18
Canceling One Hundred Seventy-fifth Revised Page No. 18

Columbia Gas of Pennsylvania, Inc.

Commercial / Industrial Rate Schedules > 64,400 therms - 12 Months Ending October	Rate Summary							Total Effective Rate	
	Rate per thm								
	Distribution Charge	Gas Supply Charge	Gas Cost Adjustment	Pass-through Charge	State Tax Adjustment Surcharge	Distribution System Improvement Charge (DSIC)			
Rate LGSS - Large General Sales Service									
Customer Charge:									
Annual Throughput > 64,400 thm and <= 110,000 thm	\$ 335.90				0.00	0.00		335.90	
Annual Throughput > 110,000 thm and <= 540,000 thm	\$ 1,523.60				0.00	0.00		1,523.60	
Annual Throughput > 540,000 thm and <= 1,074,000 thm	\$ 4,082.25				0.00	0.00		4,082.25	
Annual Throughput > 1,074,000 thm and <= 3,400,000 thm	\$ 6,349.60				0.00	0.00		6,349.60	
Annual Throughput > 3,400,000 thm and <= 7,500,000 thm	\$ 12,245.05				0.00	0.00		12,245.05	
Annual Throughput > 7,500,000 thm	\$ 18,140.45				0.00	0.00		18,140.45	
Usage Charge:									
Annual Throughput > 64,400 thm and <= 110,000 thm	\$ 0.57443	0.34709	0.02552	0.20610	0.00000	0.00000		1.15314	
Annual Throughput > 110,000 thm and <= 540,000 thm	\$ 0.53705	0.34709	0.02552	0.20610	0.00000	0.00000		1.11576	
Annual Throughput > 540,000 thm and <= 1,074,000 thm	\$ 0.32026	0.34709	0.02552	0.20610	0.00000	0.00000		0.89897	
Annual Throughput > 1,074,000 thm and <= 3,400,000 thm	\$ 0.28406	0.34709	0.02552	0.20610	0.00000	0.00000		0.86277	
Annual Throughput > 3,400,000 thm and <= 7,500,000 thm	\$ 0.25490	0.34709	0.02552	0.20610	0.00000	0.00000		0.83361	
Annual Throughput > 7,500,000 thm	\$ 0.15169	0.34709	0.02552	0.20610	0.00000	0.00000		0.73040	
Rate SDS - Small Distribution Service									
Customer Charge:									
Annual Throughput > 64,400 thm and <= 110,000 thm	\$ 335.90				0.00	0.00		335.90	
Annual Throughput > 110,000 thm and <= 540,000 thm	\$ 1,523.60				0.00	0.00		1,523.60	
Usage Charge:									
Annual Throughput > 64,400 thm and <= 110,000 thm	\$ 0.57443	-	-	-	0.00000	0.00000	0.57443	5/	
Annual Throughput > 110,000 thm and <= 540,000 thm	\$ 0.53705	-	-	-	0.00000	0.00000	0.53705	5/	
Rate LDS - Large Distribution Service									
Customer Charge:									
Annual Throughput > 540,000 thm and <= 1,074,000 thm	\$ 4,082.25				0.00	0.00		4,082.25	
Annual Throughput > 1,074,000 thm and <= 3,400,000 thm	\$ 6,349.60				0.00	0.00		6,349.60	
Annual Throughput > 3,400,000 thm and <= 7,500,000 thm	\$ 12,245.05				0.00	0.00		12,245.05	
Annual Throughput > 7,500,000 thm	\$ 18,140.45				0.00	0.00		18,140.45	
Usage Charge:									
Annual Throughput > 540,000 thm and <= 1,074,000 thm	\$ 0.32026	-	-	-	0.00000	0.00000	0.32026	5/	
Annual Throughput > 1,074,000 thm and <= 3,400,000 thm	\$ 0.28406	-	-	-	0.00000	0.00000	0.28406	5/	
Annual Throughput > 3,400,000 thm and <= 7,500,000 thm	\$ 0.25490	-	-	-	0.00000	0.00000	0.25490	5/	
Annual Throughput > 7,500,000 thm	\$ 0.15169	-	-	-	0.00000	0.00000	0.15169	5/	

1/ Please see Page No. 21a for rate components.

2/ Please see Page No. 21b for rate components.

3/ The STAS percentage is reflected on Page No. 20 and is applied to the Customer Charge and the Distribution Charge.

4/ The DSIC percentage is reflected on Page No. 21 and is applied to the Customer Charge and the Distribution Charge.

5/ Plus Rider EBS Option 1 or 2 - See Page 21.

Issued: January 16, 2026

Effective: February 1, 2026

Mark Kempic - President

Supplement No. 409 to
Tariff Gas - Pa. P.U.C. No. 9
One Hundred-third Revised Page No. 19
Canceling One Hundred-second Revised Page No. 19

Columbia Gas of Pennsylvania, Inc.

Main Line Service Rate Schedules Commercial / Industrial	Rate Summary							Total Effective Rate	
	Rate per thm								
	Distribution Charge 1/	Gas Supply Charge 1/	Gas Cost Adjustment 2/	Pass-through Charge 2/	State Tax Adjustment Surcharge 3/	Distribution System Improvement Charge (DSIC) 4/			
Rate MLSS - Main Line Sales Service									
Customer Charge:									
Annual Throughput > 274,000 thm and <= 540,000 thm	\$ 469.34				0.00	0.00		469.34	
Annual Throughput > 540,000 thm and <= 1,074,000 thm	\$ 1,149.00				0.00	0.00		1,149.00	
Annual Throughput > 1,074,000 thm and <= 3,400,000 thm	\$ 2,050.00				0.00	0.00		2,050.00	
Annual Throughput > 3,400,000 thm and <= 7,500,000 thm	\$ 4,096.00				0.00	0.00		4,096.00	
Annual Throughput > 7,500,000 thm	\$ 7,322.00				0.00	0.00		7,322.00	
Usage Charge:									
MLS Class I Annual Throughput > 274,000 thm	\$ 0.00937	0.34709	0.02552	0.20610	0.00000	0.00000		0.58808	
MLS Class II:									
Annual Throughput > 2,146,000 thm and <= 3,400,000 thm	\$ 0.04481	0.34709	0.02552	0.20610	0.00000	0.00000		0.62352	
Annual Throughput > 3,400,000 thm and <= 7,500,000 thm	\$ 0.03876	0.34709	0.02552	0.20610	0.00000	0.00000		0.61747	
Annual Throughput > 7,500,000 thm	\$ 0.03355	0.34709	0.02552	0.20610	0.00000	0.00000		0.61226	
Rate MLDS - Main Line Distribution Service									
Customer Charge:									
Annual Throughput > 274,000 thm and <= 540,000 thm	\$ 469.34				0.00	0.00		469.34	
Annual Throughput > 540,000 thm and <= 1,074,000 thm	\$ 1,149.00				0.00	0.00		1,149.00	
Annual Throughput > 1,074,000 thm and <= 3,400,000 thm	\$ 2,050.00				0.00	0.00		2,050.00	
Annual Throughput > 3,400,000 thm and <= 7,500,000 thm	\$ 4,096.00				0.00	0.00		4,096.00	
Annual Throughput > 7,500,000 thm	\$ 7,322.00				0.00	0.00		7,322.00	
Usage Charge:									
MLS Class I Annual Throughput > 274,000 thm	\$ 0.00937	-	-	-	0.00000	0.00000	0.00937	5/	
MLS Class II:									
Annual Throughput > 2,146,000 thm and <= 3,400,000 thm	\$ 0.04481	-	-	-	0.00000	0.00000	0.04481	5/	
Annual Throughput > 3,400,000 thm and <= 7,500,000 thm	\$ 0.03876	-	-	-	0.00000	0.00000	0.03876	5/	
Annual Throughput > 7,500,000 thm	\$ 0.03355	-	-	-	0.00000	0.00000	0.03355	5/	

1/ Please see Page No. 21a for rate components.

2/ Please see Page No. 21b for rate components.

3/ The STAS percentage is reflected on Page No. 20 and is applied to the Customer Charge and the Distribution Charge.

4/ The DSIC percentage is reflected on Page No. 21 and is applied to the Customer Charge and the Distribution Charge.

5/ Plus Rider EBS Option 1 or 2 - See Page 21.

Issued: January 16, 2026

Effective: February 1, 2026

Mark Kempic - President

Supplement No. 409 to
Tariff Gas - Pa. P.U.C. No. 9
Two Hundred Forty-seventh Revised Page No. 21
Canceling Two Hundred Forty-sixth Revised Page No. 21

Columbia Gas of Pennsylvania, Inc.

Rider Summary

<u>Riders</u>	<u>Rate</u>	<u>Applicable Rate Schedules</u>
Customer Choice - Rider CC	\$ 0.00010 /thm	RSS/RDS/SGSS/SGDS/SCD/DGDS
Universal Service Plan - Rider USP	\$ 0.15769 /thm	RSS/RDS
Distribution System Improvement Charge - Rider DSIC	0.00%	This percentage is applied to the Distribution Charge and the Customer Charge. See Pages 177-180a for Rider DSIC details.
Elective Balancing Service - Rider EBS:		
Option 1 - Small Customer	\$ 0.01430 /thm	SGDS/SDS
Option 1 - Large Customer	\$ 0.00745 /thm	LDS/MLDS
Option 2 - Small Customer	\$ 0.00697 /thm	SGDS/SDS
Option 2 - Large Customer	\$ 0.00226 /thm	LDS/MLDS
Gas Procurement Charge - Rider GPC	\$ 0.00113 /thm	RSS/SGSS/LGSS/MLSS
Merchant Function Charge - Rider MFC	\$ 0.00545 /thm	RSS
Merchant Function Charge - Rider MFC	\$ 0.00143 /thm	SGSS
Purchased Gas Cost - Rider PGC	Pg. 21a & 21b	Rate Schedules specified on Page 21a & 21b
Energy Efficiency Rider - Rider EE	\$ 0.00762 /thm	RSS/RDS
Energy Efficiency Rider - Rider EE	\$ 0.00343 /thm	SGSS/SCD/SGDS
State Tax Adjustment Surcharge Percentage	0.000%	Customer and Distribution Charges on all rates

Issued: January 16, 2026

Mark Kempic - President

Effective: February 1, 2026

RIDER DSIC - DISTRIBUTION SYSTEM IMPROVEMENT CHARGE

In addition to the net charges provided for in this Tariff, a charge of 0.00% will apply consistent with the Commission Order dated March 14, 2013 at Docket No. P-2012-2338282, approving the DSIC. (D)

GENERAL DESCRIPTION

Purpose

To recover the reasonable and prudent costs incurred to repair, improve, or replace eligible property which is completed and placed in service and recorded in the individual accounts, as noted below, between base rate cases and to provide the Utility with the resources to accelerate the replacement of aging infrastructure, to comply with evolving regulatory requirements and to develop and implement solutions to regional supply problems.

The costs of extending facilities to serve new customers are not recoverable through the DSIC.

Eligible Property

The DSIC-eligible property will consist of the following:

- Piping (account 376);
- Couplings (account 376);
- Gas services lines (account 380) and insulated and non-insulated fittings (account 378);
- Valves (account 376);
- Excess flow valves (account 376);
- Risers (account 376);
- Meter bars (account 382);
- Meters (account 381);
- Unreimbursed costs related to highway relocation projects where a natural gas distribution company or city natural gas distribution operation must relocate its facilities; and
- Other related capitalized costs.

Effective Date

The DSIC will become effective for bills rendered on and after February 1, 2026. (C)

(D) Indicates Decrease (I) Indicates Increase (C) Indicates Change