## COLUMBIA GAS OF OHIO ALLOWABLE BANK & GAS TRANSFERS

## TRANSFER TO:

	Pipeline on one one one one of												
	Scheduling	22 Portsmouth	23N-2	23N-7	23-1 Toledo	23-3 Lima	23-4 Alliance	23-5	23-6	23-8 Mansfield	23-9 Ohio Misc	24-35	24-39
TRANSFER FROM:	Points	Portsmouth	Parma	Sandusky	Toledo	Lima	Alliance	Columbus	Dayton	Mansfield	Onio wisc	Pittsburgh	New Castle
	22	ok	$>\!\!<$	$>\!\!<$	$\times$	$>\!\!<$	$\times$	ok	X	ok	ok	X	$\times$
	23N-2	ok	ok	ok	$\times$	$>\!\!<$	$>\!\!<$	ok	$\times$	ok	ok	$\times$	$>\!\!<$
	23N-7	ok	$>\!\!<$	ok	$\times$	$>\!\!<$	$\times$	ok	$\times$	ok	ok	$\times$	$>\!\!<$
	23-1	ok	$>\!\!<$	$\times$	ok	$>\!\!<$	$\times$	ok	X	ok	ok	X	$\times$
	23-3	ok	$>\!\!<$	$>\!\!<$	$>\!\!<$	ok	$>\!\!<$	ok	$\times$	ok	ok	$\times$	$>\!\!<$
	23-4	ok	$>\!\!<$	$>\!\!<$	$>\!\!<$	$>\!\!<$	ok	ok	$\times$	ok	ok	$\times$	$>\!\!<$
	23-5	ok	$>\!\!<$	$\times$	$\times$	$>\!\!<$	$\times$	ok	X	ok	ok	X	X
	23-6	ok	$>\!\!<$	$>\!\!<$	$>\!\!<$	$>\!\!<$	$>\!\!<$	ok	ok	ok	ok	$\times$	$\times\!$
	23-8	ok	$>\!\!<$	$>\!\!<$	$>\!\!<$	$>\!\!<$	$>\!\!<$	ok	$\times$	ok	ok	$\times$	$>\!\!<$
	23-9	ok	$>\!\!<$	$\sim$	$>\!\!<$	$>\!\!<$	$>\!\!<$	ok	$\times$	ok	ok	$\propto$	$\times$
	24-35	ok	$>\!\!<$	$\times$	$>\!\!<$	$>\!\!<$	$>\!\!<$	ok	$\times$	ok	ok	ok	ok
	24-39	ok	$>\!\!<$	$>\!\!<$	$>\!\!<$	$>\!\!<$	$>\!\!<$	ok	$>\!\!<$	ok	ok	ok	ok

## NOTES:

The information contained in this matrix is subject to change.

Gas being transferred must be delivered from the same Pipeline (i.e., TCO to TCO, ANR to ANR)

ok Signifies that transfers are allowed within the same pipeline scheduling point

ok Signifies that transfers are allowed from the pipeline scheduling point listed on the left to the indicated pipeline scheduling point

Signifies that transfers are not allowed from the pipeline scheduling point listed on the left to the indicated pipeline scheduling point

Monthly Bank Transfers: Monthly bank transfers will be permitted between one Customer/Agent ("transferor") and another Customer/Agent ("transferee") located within the same Pipeline Scheduling Point ("PSP") and having confirmed deliveries on the same transmission pipeline. Transfers may also be permitted, solely at the discretion of the Company, between a transferor and a transferee located in different PSPs and having confirmed deliveries on the same transmission pipeline. All such transfers may only be requested once a month to be effective for the upcoming billing cycle and must be requested within three (3) business days after the conclusion of the Customers' monthly billing cycle. Transferor will be charged a transfer fee of ten dollars (\$10.00) for each transaction.

Tariff Reference: Original Sheet No. 67

Gas Transfer Service: Optional service available to all Transportation Service Customers on Columbia Gas of Ohio's system, and/or their Agents, served under rate schedules SGTS, GTS and LGTS that provides for the transfer of gas quantities from one Customer/Agent ("transferor") account to another Customer/Agent ("transferee") account, in accordance to guidelines listed on the Second Revised Sheet No 62A in the Columbia Gas of Ohio Tariff. Gas Transfer Requests must be submitted by 5:00 P.M. Eastern time on the third business day following the end of the previous calendar month. Company will charge transferor \$0.05 per unit transferred, up to a maximum of \$150 per transfer. The until will be either Dth or Mcf, depending upon the supply source being transferred.

Tariff Reference: Second Revised Sheet No 62A

Last Updated: 9/1/2017